
West Burton C (Gas Fired Generating Station)

The West Burton C (Generating Station) Order

Land to the north of the West Burton B Power Station,
Nottinghamshire

Consultation Report



Applicant: EDF Energy (Thermal Generation) Limited
Date: April 2019

GLOSSARY OF ABBREVIATIONS AND DEFINITIONS OF FREQUENTLY USED TERMS

ABBREVIATION	DESCRIPTION
Applicant	EDF Energy (Thermal Generation) Limited
BDC	Bassetlaw District Council – the local planning authority with jurisdiction over the area within which the West Burton Power Station site and Proposed Development site (the Site) are situated.
DCO	Development Consent Order – made by the relevant Secretary of State pursuant to The Planning Act 2008 to authorise a Nationally Significant Infrastructure Project. A DCO can incorporate or remove the need for a range of consents which would otherwise be required for a development. A DCO can also include rights of compulsory acquisition.
EIA	Environmental Impact Assessment – a term used for the statutory process that assesses environmental consequences (positive or negative) of a project prior to the decision to move forward with the proposed development. The EIA process concludes whether likely significant effects on the environment are expected.
ES	Environmental Statement – a report in which the process and results of an Environmental Impact Assessment are documented.
LCC	Lincolnshire County Council – the county council that has jurisdiction over land to the west of the River Trent.
NCC	Nottinghamshire County Council – the county council with jurisdiction over the area within which the West Burton Power Station site and Proposed Development site (the Site) are situated.
PEIR	Preliminary Environmental Information Report – a report outlining the preliminary environmental information.
SoCG	Statement of Common Ground -
WBB	West Burton B – the existing gas-fired power station, using Combined Cycle Gas Turbine (CCGT) technology, owned and operated by the Applicant.
WLDC	West Lindsey District Council – the adjoining local planning authority to where the West Burton Power Station site and Proposed Development site (the Site) are situated.

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1. Executive Summary

1.1 Overview

- 1.1.1 This Consultation Report details the approach to consultation by EDF Energy (Thermal Generation) Limited (referred to hereafter as the Applicant) in connection with its application for development consent (the Application). The Application is for the construction, operation (including maintenance) and decommissioning of a gas-fired generating station (the Proposed Development) of up to 299 megawatts (MW) electrical output.
- 1.1.2 This Report, and the approach taken to consultation and engagement, has been developed to engage with relevant stakeholders and satisfy the requirements of Section 37 of The Planning Act 2008 (the 2008 Act). This Report forms part of the Application.
- 1.1.3 A Development Consent Order (DCO) is required for the Proposed Development as it falls within the definition and thresholds for a '*Nationally Significant Infrastructure Project*' (an NSIP) under Sections 14(1)(a) and 15(2) of the Act 2008. The DCO, if made by the Secretary of State, would be known as The West Burton C (Generating Station) Order (the Order).
- 1.1.4 The purpose of this Report is to provide an account of the statutory consultation and other activities undertaken by the Applicant prior to the submission of the Application and to explain how the Applicant has had regard to any responses received in its final proposals.
- 1.1.5 The key consenting milestones for the Project comprise the: Environmental Impact Assessment (EIA) Scoping exercise – spring/summer 2017 (refer to **Section 8.0** of this Report); non-statutory consultation – 5 July to 2 August 2017 (refer to **Section 5.0** of this Report); statutory consultation – 7 September to 16 October 2017 (refer to **Sections 6.0** and **7.0** of this Report); and pre-application engagement (refer to **Sections 9.0** and **10.0** of this Report).
- 1.1.6 Details of the Applicant's pre-application consultation process are summarised in **Table 1.1**.

Table 1.1: Summary of the Applicant's Pre-Application Consultation Process

Activity/Stage	Overview of Consultation	Timescales	Relevant Section in this Report
Project Introduction and Engagement	Early consultation with the host local authorities, environmental/technical consultees and elected members.	February - May 2017	Section 3.0
Statement of Community Consultation (SoCC) – Non-Statutory Consultation	Preparation of the draft SoCC and non-statutory consultation on the SoCC with the host local authorities (Bassetlaw District Council (BDC) and Nottinghamshire County Council (NCC)).	May - July 2017	Section 4.0
EIA Scoping Exercise	Preparation and submission of the Scoping Report and request for a Scoping Opinion from the Planning Inspectorate.	May - June 2017 (Receipt of Scoping Opinion 7 June 2017)	Section 8.0
SoCC - Statutory Consultation	Statutory consultation under section 47 with BDC, NCC, Lincolnshire County Council (LCC) and West Lindsey District Council (WLDC).	7 June - 6 July 2017	Section 4.0
Non-Statutory Consultation	Non-statutory consultation with the local community (including parish councils) in the local area within the vicinity of the Proposed Development.	5 July 2017 - 2 August 2017 (including a public exhibition on the 8 July 2017 at Sturton Hall, Sturton-le-Steeple)	Section 5.0
SoCC Publication	Publication of the final SoCC and SoCC Notice in accordance with Section 47.	7 September 2017	Section 4.0
Statutory Consultation	<p>This stage of consultation included the following:</p> <p>Section 42 (duty to consult) with prescribed consultees, host and other relevant local authorities, non-prescribed consultees and Section 44 persons, each by letter accompanied by consultation documents, including the Preliminary Environmental Information (PEI) Report.</p> <p>Section 46 (Duty to notify Secretary of State of proposed application): notify the Secretary of State (through the Planning Inspectorate) of the Section 42 consultation.</p> <p>Section 47 (Duty to consult the local community): consultation</p>	<p>7 September - 16 October 2017 (exhibitions held 14, 15 and 16 September 2017)</p> <p>Section 46 letter sent to Secretary of State for Business, Energy and Industrial Strategy (BEIS), copied to the Planning Inspectorate (6 September 2017) and updated on 14 September 2017</p> <p>Section 42 and EIA Regulation 11 letters sent 6 September 2017</p>	Sections 6.0 and 7.0

Activity/Stage	Overview of Consultation	Timescales	Relevant Section in this Report
	<p>in accordance with the published SoCC, advertised by letter distribution in the local area, press releases in newspapers and posters. The consultation included three public exhibitions during September 2017. Consultation documents provided to Section 42 consultees were made available at the public exhibitions and also at inspection locations in the local area (e.g. local libraries and host authority offices).</p> <p>Section 48 (Duty to publicise) and EIA Regulation 11 publicity: Section 48 Notice was published in The Times, London Gazette, Retford Times and Gainsborough Standard.</p>	<p>Newsletter distribution in accordance with the SoCC (6 September 2017)</p> <p>Section 48 Notice published 7 & 14 September 2017</p>	
Taking into account responses from both stages of consultation and all engagement	Section 49 (Duty to take into account of responses to consultation and publicity): having regard to responses received to the consultation and publicity carried out in accordance with Sections 42, 47 and 48.	October - December 2017	Section 7.0
Pre-application engagement	Following a temporary pause of the consenting activities for the Project in 2018, the Applicant has engaged with key stakeholders ahead of the submission of the Application, through meetings, updates to its website, correspondence and the preparation of draft Statements of Common Ground.	January – April 2019	Sections 9.0 and 10.0

Project Introduction Stage

- 1.1.7 The initial Project introduction stage included early engagement with the host local authorities (Bassetlaw District Council and Nottinghamshire County Council), and some key technical consultees. This ran from February to May 2017, and included various introductory meetings to introduce the Proposed Development and, where possible, answer any initial questions. Refer to **Section 2.0** for further details.

Statement of Community Consultation

- 1.1.8 The Applicant has a duty to consult the local community under Section 47 of the Planning Act 2008. A Statement of Community Consultation (SoCC) was produced setting out how the Applicant would undertake the consultation.
- 1.1.9 **Section 4.0** contains further details on the preparation of the SoCC and the proposed consultation activities.

Non-statutory Consultation

- 1.1.10 The non-statutory stage of consultation was broadly undertaken in accordance with the requirements of the Planning Act 2008. The main objective of the non-statutory stage of consultation was to create an awareness of the Proposed Development locally, to give the community an opportunity to ask any questions and provide comments at an early stage.
- 1.1.11 This stage of consultation took place between 5 July 2017 and 2 August 2017. The local community consultation was communicated through newsletters to local residents and businesses, newspaper notices and a dedicated webpage on the Applicant's website. One public exhibition was held on 8 July 2017, where members of the public could access information, speak to members of the team and provide comments on the Proposed Development. A total of 35 people attended the exhibition and seven written responses were received. Refer to **Section 5.0** for further details.

Statutory Consultation

- 1.1.12 The statutory stage of consultation followed the statutory requirements of the Planning Act 2008 - sections 42, 47 and 48. It took place from Thursday 7 September to Monday 16 October 2017. The statutory stage of consultation ran for a total of 39 days during which consultees were provided with an opportunity to comment on the Proposed Development and the Preliminary Environmental Information Report (PEIR).

Section 42 'Duty to consult'

- 1.1.13 Section 42(1) of the Planning Act 2008 requires applicants to consult prescribed persons, relevant local authorities (Section 43), and affected and

potentially affected land ownership interests. Section 42(1) also requires consultation with the Marine Management Organisation and the Greater London Authority if relevant (the GLA is not relevant to the Proposed Development).

- 1.1.14 Section 42 consultees were identified in accordance with the legislative requirements, including Sections 43 and 44 of the Planning Act 2008 and Schedule 1 'prescribed consultees' of The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 (APFP).
- 1.1.15 The Applicant also consulted a number of non-prescribed consultees, who it considered relevant and appropriate to consult. They were consulted in the same way as the prescribed consultees.
- 1.1.16 A list of those persons consulted in accordance with Sections 42, 43 and 44 of the Planning Act 2008, together with non-prescribed consultees, is contained in **Appendix 6.1**.
- 1.1.17 The Section 42 consultation ran simultaneously with the Section 47 consultation as part of the statutory consultation period. The Section 42 consultees were sent a letter on 6 September 2017 accompanied by the same information that was made available for the Section 47 consultation.
- 1.1.18 The consenting activities for the Project was temporarily put on hold in 2018 and then remobilised in January 2019. During the re-mobilisation activities, it was identified that four neighbouring authorities were omitted from the statutory consultation stage. These authorities were consulted in 2019 in line with statutory consultation timeframes in terms of consultation length and information. Refer to **Section 10.0** for further details.

Section 46 'Duty to notify Secretary of State of proposed application'

- 1.1.19 Section 46(1) of the Planning Act 2008 requires applicants to notify the Secretary of State (through The Planning Inspectorate (PINS)) of the Section 42 consultation (the statutory consultation). The Secretary of State must be provided with the same information that is to be provided to the Section 42 consultees. This must be done either before or on the commencement of the Section 42 consultation to comply with Section 46(2).
- 1.1.20 The Applicant commenced the Section 42 consultation (as part of the statutory consultation stage) on 7 September 2017. It notified the Planning Inspectorate by email and letter dated 6 September 2017. The Applicant re-notified the Planning Inspectorate for the purposes of Section 46 of the 2008 Act on 13 September 2017 due to missing Appendix 12B: Water Framework Directive Screening Matrix from the PEIR consultation information, which was added on 13 September 2017.

Section 47: 'Duty to consult local community'

- 1.1.21 A Statement of Community Consultation (SoCC) was prepared in accordance with Section 47 of the Planning Act 2008. It set out how the Applicant would consult and inform the local community on the Application.
- 1.1.22 As part of its statutory consultation, the Applicant consulted all of those *'living in the vicinity of the land'*, as required by the 2008 Act, which included:
- (i) all those living within the 3km Core Consultation Zone; and
 - (ii) all those living within the villages along the two roads that would be used to access the WBC site during the construction and operational phases, within 10km of the site.
- 1.1.23 A list of consultees, including those consulted in accordance with Section 47 of the Planning Act 2008, is contained in **Appendix 6.1**.
- 1.1.24 The statutory consultation was undertaken through similar methods to those used for the non-statutory consultation stage. This included the distribution of newsletters and three public exhibitions held within the consultation zone.
- 1.1.25 4,028 letters were sent to local residents and businesses in accordance with the SoCC. The newsletters provided information on the consultation process, the Proposed Development, the environmental assessment and the location/times of public exhibitions.
- 1.1.26 Three public exhibitions were held on 14, 15 and 16 September 2017. These followed the same format as in the non-statutory stage of consultation.
- 1.1.27 In total, 38 people attended the public exhibitions and 34 feedback forms were received (questionnaires provided in the newsletter).

Section 48 'Duty to publicise'

- 1.1.28 As part of the statutory stage of consultation, the Applicant published a notice in accordance with Section 48 of the Planning Act 2008 and Regulation 4 of the APFP in the following publications:
- The Times (7 September 2017);
 - London Gazette (7 September 2017);
 - The Retford Times (7 and 14 September 2017); and
 - The Gainsborough Standard (7 and 14 September 2017).
- 1.1.29 The notice provided details of the Proposed Development and advised how the consultation documents could be accessed. The deadline for the receipt of comments, as stated on the Section 48 Notice, was Monday 16 October 2017; the same deadline as all consultation feedback.

1.1.30 Refer to **Sections 6.0** and **7.0** for details of all aspects of the statutory consultation.

Section 49 'Duty to take account of responses to consultation and publicity'

1.1.31 Section 49 of the Planning Act 2008 requires Applicants to have regard to any relevant responses received to the consultation and publicity carried out in accordance with Sections 42, 47 and 48. Whilst the first stage of consultation was non-statutory, the comments received were given equal weight to those received at the statutory stage of consultation.

1.1.32 The main topic/themes raised by the local community at both stages of consultation included: transport, air quality and noise/visual effects and queries around the future of the existing West Burton power stations.

1.1.33 Refer to **Section 7.0**, including **Appendix 7.1**, for a summary of the feedback and how regard has been had to the responses, demonstrating that the Applicant has taken into consideration the responses.

Environmental Impact Assessment Consultation

1.1.34 Alongside the non-statutory and statutory stages of consultation, the Applicant carried out various Environmental Impact Assessment (EIA) related consultation activities (refer to **Section 8.0**), including:

- notifying the Planning Inspectorate of the Applicant's intention to carry out an EIA;
- consultation with technical consultees on the draft EIA through the PEIR and finalising the EIA; and
- notifying consultation bodies in accordance with Regulation 11 of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (the 2009 EIA Regulations).

1.1.35 In April 2017, the Applicant submitted an EIA Scoping Report to the Planning Inspectorate. The Scoping Report provided a framework for identifying the likely significant environmental impacts arising from the Proposed Development and categorised the priority issues to be addressed within the Environmental Statement (ES), as well as proposing a number of topics to be '*scoped out*' of the EIA.

1.1.36 The PEIR was issued for the statutory stage of consultation in September 2017. This was in accordance with Regulation 11 '*Pre-application publicity under Section 48 (duty to publicise)*' of the 2009 EIA Regulations. Relevant '*consultation bodies*' were sent a copy of the PEIR. The PEIR was also made available to the public (as stated in the Section 48 public notice) on

West Burton C webpage (www.westburtonc.co.uk) and at deposit locations (refer to **Section 4.0**).

- 1.1.37 The Applicant's environmental consultants continued to engage with the relevant stakeholders and key technical consultees in respect of the preparation and finalisation of the ES submitted as part of the Application. This includes the preparation of Statements of Common Ground between the Applicant and its environmental consultants, and statutory consultees. Each of the technical ES Chapters (Chapters 6-16 of the ES Volume I, **Application Document Ref. 5.2**) contain a table summarising the relevant consultation undertaken with consultees.

Next Steps

- 1.1.38 The Applicant is committed to engaging with the local community, local authorities and other key stakeholders following the submission of the Application, through the examination stage.
- 1.1.39 The Applicant will also continue to engage with those stakeholders during the construction, operation and decommissioning of the Proposed Development, should a DCO be granted. A requirement is proposed in the draft DCO (**Application Document Ref. 2.1**) obliging the Applicant, before the authorised development commences, to establish a committee to liaise with local residents and organisations about matters relating to the authorised development. Relevant interest groups, Lincolnshire County Council, Nottinghamshire County Council, West Lindsey District Council and BDC (as the relevant planning authority) would be invited and a representative of the developer would be in attendance. Unless otherwise agreed by the members, the committee would meet at least every quarter, starting in the month prior to commencement of the authorised development throughout construction, and then once a year during operation.

2. Introduction

2.1 Overview

- 2.1.1 This Consultation Report forms part of the application for development consent (the Application), which has been submitted to the Planning Inspectorate on behalf of the Secretary of State for Business, Energy and Industrial Strategy (BEIS).
- 2.1.2 Section 37(3)(c) of the Planning Act 2008 requires an application for development consent to be accompanied by a Consultation Report. Section 37(7) confirms that a consultation report should include details of the following:
- “(a) what has been done in compliance with sections 42, 47 and 48 in relation to a proposed application that has become the application,*
 - (b) any relevant responses, and*
 - (c) the account taken of any relevant responses.”*
- 2.1.3 The Applicant is seeking development consent for the construction, operation (including maintenance) and decommissioning of a gas-fired generating station (the Proposed Development) of up to 299 megawatts (MW) of electrical generation capacity at the existing West Burton Power Station Site, to be known as West Burton C.
- 2.1.4 A DCO is required for the Proposed Development as it falls within the definition and thresholds for a ‘*Nationally Significant Infrastructure Project*’ (a ‘NSIP’) under Sections 14 and 15 (2) of the Planning Act 2008.
- 2.1.5 The DCO, if granted, would be known as The West Burton C (Generating Station) Order (the ‘Order’).

2.2 The Proposed Development Site

- 2.2.1 The Proposed Development Site is located within the wider West Burton Power Station site and is owned by the Applicant.
- 2.2.2 The wider site encompasses two existing power stations, known as West Burton A (WBA) and West Burton B (WBB) which are owned and operated by the Applicant. The Proposed Development Site is located to the north of the WBB power station site.
- 2.2.3 The West Burton Power Station Site is located in Nottinghamshire, close to the border with Lincolnshire defined by the River Trent and which forms part of the eastern boundary of the West Burton Power Station Site. The Application Site falls within the administrative area of Bassetlaw District

Council (BDC) and close to the border with West Lindsey District Council (WLDC) (defined by the River Trent to the east).

- 2.2.4 The Proposed Development Site encompasses an area of approximately 38.3 hectares (ha) of which approximately 21.8ha comprises the built development and construction laydown area, with a further approximately 16.5ha of land proposed for ecology and landscaping works. The Site area allows for connections to existing gas and grid supply/export, the details of which will be finalised at the detailed design stage. The proposed generating station itself would occupy an area of approximately 3.4ha.
- 2.2.5 A more detailed description of the Site is provided in Chapter 3: Description of the Site and its Surroundings of the Environmental Statement (ES) Volume I (**Application Document Ref. 5.2**).

2.3 The Proposed Development

- 2.3.1 The Proposed Development would comprise a gas-fired power station with an electrical output capacity of up to 299MW and associated buildings, structures and plant.
- 2.3.2 A more detailed description of the Proposed Development is provided in Schedule 1 of the draft DCO (**Application Document Ref. 2.1**) and Chapter 4: The Proposed Development of the ES Volume I (**Application Document Ref. 5.2**).

2.4 The Structure of this Document

- 2.4.1 This Consultation Report has, where possible, been structured chronologically and takes account of the guidance set out in the Planning Inspectorate’s Advice Note 14: ‘Compiling the Consultation Report’.
- 2.4.2 **Table 2.1** details the structure of this Report.

Table 2.1: Consultation Report Structure

Section	Title	Overview
Section 3.0	Project Introduction and Engagement	Describes the initial engagement carried out by the Applicant prior to commencement of its non-statutory and statutory consultation stages.
Section 4.0	Statement of Community Consultation	Describes the approach taken by the Applicant in preparing the Statement of Community Consultation (the SoCC), as required by Section 47 of the Planning Act 2008.
Section 5.0	Non-statutory Consultation	Describes the non-statutory consultation stage carried out by the Applicant in introducing the Proposed Development, including any options, to the local community, the relevant local authorities and technical

		consultees.
Section 6.0	Statutory Consultation	Describes how the Applicant undertook its statutory stage of consultation, including how the consultees were identified, how the stakeholders were consulted (in accordance with Sections 47, 46, 42 and 48) and how regard was given to the responses (in accordance with Section 49).
Section 7.0	Section 49 ' <i>Duty to Take Account of Response to Consultation and Publicity</i> '	Describes how the Applicant has had regard to the responses received to the non-statutory and statutory consultation stages.
Section 8.0	Consultation to Support the Environmental Impact Assessment	Describes how the Applicant undertook consultation in support of the EIA.
Sections 9.0 and 10.0	Post-Statutory Consultation Engagement	Describes the engagement post the statutory consultation, ahead of submission of the Application.
Section 11.0	Next Steps	Describes how the Applicant intends to continue to engage with stakeholders following submission of the Application.

2.5 Compliance with the Planning Inspectorate's Advice Note

2.5.1 The Planning Inspectorate's Advice Note 14: '*Compiling the Consultation Report*' provides guidance on the structure and content of the Consultation Report. **Table 2.2** identifies how the structure and content of this Consultation Report complies with this guidance and where the information is provided.

Table 2.2: Summary of compliance with The Planning Inspectorate’s Advice Note 14

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
<p>Explanatory Text, page 03</p>	<p><i>It would assist if a quick reference guide in bullet form, summarising all the consultation activity in chronological order, is included near the start of the report. This section should define the whole pre-application consultation and explain the relationship between any initial strategic options stage, any informal consultation that may have taken place, and the statutory consultation carried out under the 2008 Act.</i></p>	<p>Table 1.1: ‘Summary of the Applicant’s Pre-Application Consultation Process’ provides a reference guide/summary to the consultation carried out, in chronological order.</p> <p>The ‘Consultation process’ within the Executive Summary describes the relationship between the non-statutory stage of consultation and the subsequent statutory stage of consultation.</p>
<p>Consultation with the prescribed consultees (s42), page 03</p>	<p><i>The applicant should include a full list of the prescribed consultees as part of the consultation report. If the prescribed consultees have been consulted on multiple occasions, perhaps at different phases of the consultation, then this should be explained. If the applicant’s list of prescribed consultees varies in any way from the list of organisations set out in schedule 1 of the Applications: Prescribed Forms and Procedures Regulations 2009 (APFP) then this should be robustly justified.</i></p> <p><i>The list of organisations set out in schedule 1 of the APFP should be followed in terms of the order in which the consultees are presented.</i></p> <p><i>A short description of how s43 of the 2008 Act has been applied in order to identify the relevant local authorities should be included. This could be supported by a map showing the site and identifying the boundaries of the relevant local authorities.</i></p> <p><i>It is important that those with an interest in the land consulted under s44 of the 2008 Act are identified as a distinct element of the wider s42 consultation.</i></p>	<p>A list of such persons as may be prescribed (‘the prescribed persons’) consulted at both the non-statutory stage and statutory stages of consultation is provided in Appendix 6.1 (s42, s43, s44 and non-prescribed consultees).</p> <p>A description of how Section 43 consultees were identified is set out in Section 6.0, including a map showing the site in the context of the boundaries of the relevant authorities (County Councils Appendix 6.2 and District Councils Appendix 6.3).</p> <p>Those identified under Section 44 were consulted as a separate element of the wider s42 consultation. Those identified as ‘dual’ consultees were also separated from the wider Section 42 consultation.</p>
<p>Statement of Community Consultation (SoCC)</p>	<p><i>It would be helpful to provide a summary of the rationale behind the SoCC methodology to assist the Secretary of State’s understanding of the community consultation and provide a</i></p>	<p>The rationale behind the SoCC, including its methodology and rationale for the choice of Consultation Zone is covered in Section 4.0.</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
<p>process (s47), page 04</p>	<p><i>context for considering how the consultation was undertaken.</i></p> <p><i>Evidence should be submitted as part of the consultation report which shows which local authorities were consulted about the content of the draft SoCC; what the authorities' comments were; confirmation that they were given 28 days to provide their comments and a description of how the applicant had regard to the local authorities' comments.</i></p> <p><i>Copies of the published SoCC as it appeared in the local press should be provided along with confirmation of which local newspapers it was published in and when.</i></p>	<p>Section 4.0 explains the approach the Applicant took in the preparation of the SoCC and covers the two stages of consultation that took place. Evidence that the local authorities were consulted on the draft SoCC in accordance with Section 47 is provided in Table 4.1 (non-statutory) and Table 4.3 (statutory).</p> <p>Evidence is also provided to show that the Applicant gave the local authority 28 days to provide comments (7 June 2017 - 6 July 2017). Consultees were given 17 days (10 March 2017 - 27 March 2017) to provide comments during non-statutory consultation.</p> <p>A copy of the final SoCC is provided in Appendix 4.1 (information regarding the availability of the SoCC was also included in the s48 Notice). Table 4.4 details the deposit locations/venues where the finalised SoCC was made available for public inspection.</p>
<p>Statutory Publicity (s48), page 04</p>	<p><i>A copy of the s48 notice as it appeared in the local and national newspapers, together with a description of where the notice was published and confirmation of the time period given for responses should be included in the report.</i></p> <p><i>Applicants should also provide confirmation that the s48 notice was sent to the prescribed consultees at the same time as the notice was published. The s48 publicity is best dealt with as a separate section within the report.</i></p>	<p>Section 6.0 focuses on Section 48 of the Planning Act 2008.</p> <p>This section describes where the Section 48 Notice was published, who it was sent to, the dates of publication (Table 6.1) and also the time period given for responses. An example copy of the Section 48 Public Notice is found at Appendix 6.6.</p>
<p>Non-statutory 'informal' consultation, page 04</p>	<p><i>Any consultation not carried out under the provisions of the Act should be clearly indicated and identified separately in the report from the statutory consultation.</i></p>	<p>Section 3.0 describes the initial consultation/Project introduction stage and engagement undertaken on the Proposed Development.</p> <p>Section 5.0 describes the non-statutory consultation which was used to introduce the Proposed Development in advance of the statutory</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
		consultation.
EIA Regulations Consultation, page 05	<i>Consultation undertaken as part of the EIA regime is separate to that required under the Planning Act 2008. Applicants may wish to draw attention to consultation responses received under the EIA process, but any reference should be kept separate from the statutory consultation carried out under the provisions of the Planning Act 2008.</i>	EIA related consultation, including that in relation to: scoping; the development of the PEIR for the statutory stage of consultation; compliance with EIA Regulation 11; and dialogue relating to the preparation of the Environmental Statement (ES), is summarised in Section 8.0 .
Dealing with Statutory Consultation Responses, pages 05-06	<p>Issues-led approach <i>If the level of response was significant it may be appropriate to group responses under headline issues. Care must be taken to ensure that in doing this the responses are not presented in a misleading way or out of context from the original views of the consultee. Where this approach has been adopted it should be clearly identified and explained in the main body of the report, including any safeguards and cross checking that took place to ensure that the responses were grouped appropriately.</i></p>	The responses received at both non-statutory and statutory stages of consultation have been reviewed, as detailed in Appendices 5.4 and 7.1 .
	<p>Summary of responses <i>A list of the individual responses received should be provided and categorised in an appropriate way.</i></p> <p><i>The summary of responses, if done well, can save a significant amount of explanatory text. We advise that applicants group responses under the three strands of consultation as follows:</i></p> <p><i>S42 prescribed consultees (including s43 and s44)</i> <i>S47 community consultees</i> <i>S48 responses to statutory publicity.</i></p> <p><i>The list should also make a further distinction within those categories by sorting responses according to whether they contain comments which have led to changes to matters such as siting, route, design, form or scale of the scheme itself, or to</i></p>	<p>Appendix 7.1 provides a summary of the responses received to the consultations grouped under Sections 42 and 47; how the Applicant has taken account of those responses; and whether the responses have led to changes to the Proposed Development and Application.</p> <p>There were no responses received to the Section 48 publicity.</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
	<p><i>mitigation or compensatory measures proposed, or have led to no change.</i></p> <p><i>A summary of responses by appropriate category together with a clear explanation of the reason why responses have led to no change should also be included, including where responses have been received after deadlines set by the applicant.</i></p>	
	<p>Phased Approach</p> <p><i>Where a phased approach to consultation was undertaken then this can be reflected in the structure of the report and in the summary of responses.</i></p>	<p>Table 1.1 provides a quick reference guide to the pre-application consultation carried out by the Applicant. Where possible, this Report has been structured chronologically to follow these stages and separate sections have been provided in respect of each stage of consultation activity.</p>
	<p>Request for Responses</p> <p><i>It is important that the consultation report is clear and that the Secretary of State can quickly identify whether applicants have met all statutory requirements. If there is any uncertainty about this, the applicant may be asked to provide a copy of all of the consultation responses that have been received at the pre-application stage.</i></p>	<p>Copies of the consultation responses from local authorities, technical consultees, potentially affected land ownership interests and Section 42 Consultees are provided at Appendix 7.1. The consultation responses received from members of the public can be made available to the Planning Inspectorate upon request.</p>
	<p>Data Protection</p> <p><i>Applicants should ensure that the consultation report complies with the Data Protection Act 1998 and that the addresses and other contact information of private individuals are treated appropriately within the context of this statutory process. Applicants should ensure that the consultation report has been fully redacted and is fit for public consumption before submitting it.</i></p>	<p>The Applicant has ensured that the responses have been suitably redacted and contact information (telephone numbers and email addresses) has been omitted from this Report.</p>

3. Project Introduction Stage and Engagement

3.1.1 Prior to undertaking the non-statutory and statutory consultation for the Proposed Development, the Applicant engaged with a number of key stakeholders to advise them of its proposals and to outline its proposed approach to consultation. This took place between February and May 2017, in advance of the start of the non-statutory stage of consultation in July 2017.

3.1.2 Stakeholders who were engaged during early consultation are detailed in **Table 3.1**.

Table 3.1: Initial Stakeholder Engagement

Stakeholder	Meeting Date	Matters Discussed
The Planning Inspectorate (PINS)	02.02.17	A meeting was held to introduce the Project and an overview of the Proposed Development. Refer to Appendix 3.1 .
Bassetlaw District Council (BDC)	21.02.17	<p>A meeting was held to provide an overview of the Proposed Development, the activities to date, the consenting programme and the proposed approach to stakeholder engagement and application documents. Refer to Appendix 3.2.</p> <p>It was agreed that the Applicant would write to BDC setting out its proposed SoCC, which it did, and that consultation and engagement would be undertaken in accordance with the approach agreed. Refer to Section 4.0 of this Report for details.</p>
Nottinghamshire County Council (NCC)	11.04.17	<p>A meeting was held to introduce the Project and an overview of the proposals. Refer to Appendix 3.3.</p> <p>It was agreed that the Applicant would write to NCC setting out its proposed SoCC, which it did, and that consultation and engagement would be undertaken in accordance with the approach agreed. Refer to Section 4.0 of this Report for details.</p>
Natural England	05.05.17	<p>A meeting was held to provide an overview of the proposed development and give an opportunity to discuss any points relating to the approach to the EIA. Refer to Appendix 3.4.</p> <p>It was agreed that the matters of interest to Natural England related to ecology and landscape and visual effects. It was agreed that Natural England would respond to the EIA scoping exercise and statutory consultation, and the Applicant would have regard to its feedback in developing its proposals and assessments.</p>
Historic England	05.05.17	<p>A meeting was held to provide an overview of the proposed development and give an opportunity to discuss any points relating to the approach to the EIA. Refer to Appendix 3.4.</p> <p>It was agreed that the matters of interest to Historic England</p>

		related to the historic environment. It was agreed that Historic England would respond to the EIA scoping exercise and statutory consultation, and that the Applicant would have regard to its feedback in developing its proposals and assessments.
The Environment Agency	24.05.17	<p>A meeting was held to provide an overview of the proposed development and give an opportunity to discuss any points relating to the approach to the EIA. Refer to Appendix 3.5.</p> <p>It was agreed that the matters of interest to Environment Agency related to ecology and water-related matters. It was agreed that the Environment Agency would respond to the EIA scoping exercise and statutory consultation, and the Applicant would have regard to its feedback in developing its proposals and assessments.</p>

3.1.3 This early period of engagement fed into the preparation of the Statement of Community Consultation (SoCC), as well as other consultation documents.

4. Statement of Community Consultation

4.1 Introduction

- 4.1.1 This section details the approach that the Applicant took in preparing the SoCC. It includes an overview of the non-statutory and statutory consultation undertaken, as required by Section 43(1) of the Planning Act 2008, the feedback received and the changes made to the SoCC.
- 4.1.2 In designing its consultation and drafting the SoCC, the Applicant took account of the legislative requirements and accompanying guidance to ensure its approach to consultation was *'thorough, effective and proportionate'*, such that is *'proportionate to the size and scale of project and where its impacts will be felt'* (DCLG, *The Planning Act 2008: Guidance on the pre-application process, 2013*).
- 4.1.3 The SoCC sets out a range of methods that would be used to consult the local community, including: public exhibitions; the distribution of newsletters; a Project website; the display of notices; and the deposit of consultation documents in the vicinity of the Site.

4.2 Legislative Requirements

- 4.2.1 Section 47 of the 2008 Act places a duty on applicants to consult the *'local community'*. Subsection (1) requires the applicant to prepare a SoCC setting out how it proposes to consult people living within the vicinity of the land to which the application relates.
- 4.2.2 Subsection (2) states that the applicant, in preparing the SoCC, must consult each local authority within Section 43 (1) on the content of the document.
- 4.2.3 Subsection (3) places a duty on the applicant to provide the Section 43(1) authorities with a period of 28 days to respond to the consultation, while subsection (5) requires the applicant to have regard to any response received before this deadline.
- 4.2.4 The applicant is required to make the SoCC available for inspection by the public and publish a notice in a newspaper circulating within the vicinity of the land to which the application relates, stating where and when the SoCC can be inspected (subsection (6)).
- 4.2.5 Subsection (7) requires the consultation to be carried out in accordance with the proposals set out in the SoCC.

4.3 Initial Consultation on the Draft SoCC

- 4.3.1 The Applicant issued an initial draft of the SoCC to BDC and NCC on 10 March 2017 for early consultation, in accordance with Section 47 requirements.
- 4.3.2 The comments received from BDC and NCC to the non-statutory consultation on the initial draft SoCC, and the Applicant's response, are summarised in **Table 4.1**.

Table 4.1: Comments on the draft SoCC (Non-Statutory Consultation)

Authority	Date	Summary of Authority's response	Applicant's Response/Changes made to SoCC
Bassetlaw District Council	05.04.17	Recommended that the Parish Councils and Ward Members of Bassetlaw District Council are also consulted. Queried how the notification of submission of the application for the DCO would be undertaken – by site and press notices and letters to each property?	The Applicant ensured that the Parish Councils and Ward Members of BDC were consulted through the distribution of newsletters and invitations to the public exhibitions. The Applicant also offered the Parish Councils within the Consultation Zone a presentation at one of their parish council meetings. The Applicant stated that it will publish site/press notices and newsletters to the properties within the Consultation Zone, which will detail where the Application documents can be viewed.
Nottinghamshire County Council	24.05.17	Nottinghamshire County Council confirmed they were content with the consultation set out in the draft SoCC.	No changes were made.

4.4 Definition of the Consultation Zone

- 4.4.1 Integral to the Applicant's consultation approach was the definition of an appropriate Consultation Zone. The aim was to ensure that the geographical extent of the local community consultation would be adequate given that Section 47 of the Planning Act 2008 requires applicants to consult '*people living in the vicinity of the land*' identified for development. Additionally, DCLG guidance states that where a proposed development would affect people living within the '*wider area*' (e.g. through visual or other environmental effects) they should be consulted.
- 4.4.2 To comply with the above, the Consultation Zone defined by the Applicant for the purposes of the local community consultation included: (i) all those living within the 3km Core Consultation Zone; and (ii) all those living within the villages along the two main roads that would be used to access the WBC

site during the construction and operational phases within 10km of the Site. These zones were identified in the draft SoCC sent to BDC and NCC.

4.4.3 The extent of the Consultation Zone is shown in **Figure 4.1**

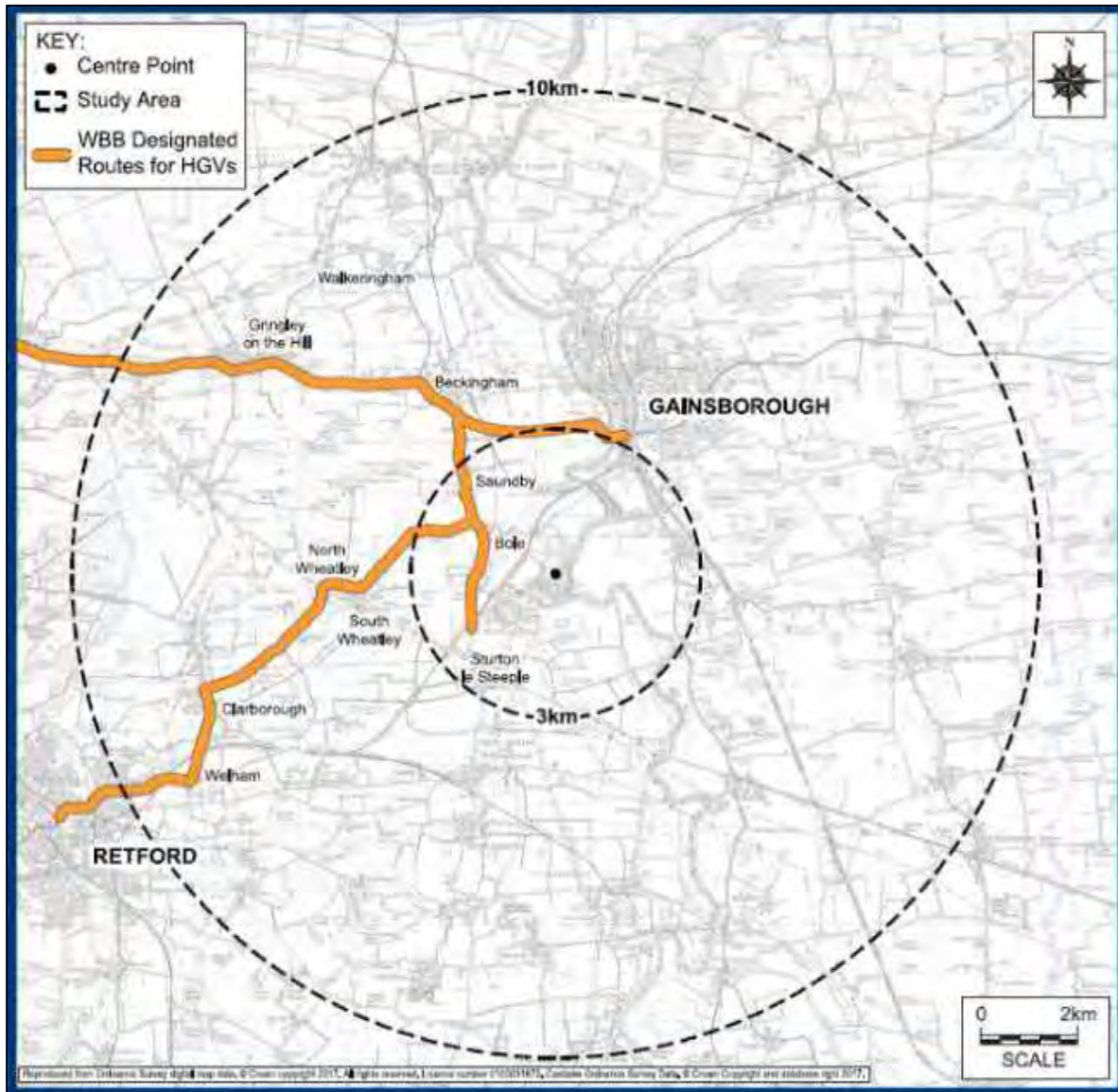


Figure 4.1 West Burton C Consultation Zone

4.5 Consultation Methods

4.5.1 **Table 4.2** details the methods used during both the non-statutory and statutory consultation stages.

Table 4.2: West Burton C Consultation Methods

Consultation Method	Non-Statutory Stage	Statutory Stage	Details
Newsletters	Yes	Yes	Newsletters were distributed to those living within the Consultation Zone to advise them of the Proposed Development at both stages of consultation. They detailed information about the consultation events and how to make comments, including the deadlines.
Public Exhibitions	Yes	Yes	Public exhibitions were held within the Consultation Zone to provide an opportunity for the local community and other stakeholders to view the consultation documents and speak to members of the Project team.
Community Posters	No	Yes	Community posters were added to notice boards around the Consultation Zone (e.g. council offices, libraries, post offices), where accessible, to publicise the statutory stage of consultation.
Newspaper Notices/Adverts	Yes	Yes	Public notices were published in local and national newspapers, where relevant.
Project Website	Yes	Yes	A webpage on the Applicant's website (www.westburtonc.co.uk) was created to publish and update information on the Proposed Development.
Deposit Locations	No	Yes	Locations within the Consultation Zone were used as deposit locations, with the consultation documents being made available for inspection by the local community and other stakeholders.
Parish Council Meetings	No	Yes	The Applicant's Project team notified the Parish Councils within the Consultation Zone that it would be available to present its proposals.

4.6 Statutory consultation on the draft SoCC

4.6.1 The Applicant issued a draft of the SoCC for consultation pursuant to Section 47 of the 2008 Act on 7 June 2017 to BDC, NCC, WLDC and LCC. Formal feedback was requested by 6 July 2017, in accordance with Section 47 requirements.

4.6.2 **Table 4.3** summarises the comments received from the relevant local authorities. No response was received from BDC or WLDC.

Table 4.3: Comments on the draft SoCC (Statutory Consultation)

Authority	Date	Authority's response	The Applicant's Response/Changes made to SoCC
Nottinghamshire County Council	26.06.17	<p>The relevant comments can be summarised as follows:</p> <p><i>"I have reviewed the document and my only comment is that an additional set of statutory consultation documents are deposited at Gainsborough Library, as this would be the nearest library to the proposed development."</i></p>	<p>The Applicant deposited the consultation documents at Gainsborough Library and included reference to this in the published SoCC.</p>
Lincolnshire County Council	15.06.17	<p>The Council stated:</p> <p><i>"In commenting on the draft document no doubt the Councils of Nottinghamshire and Bassetlaw have had regard to their residents but not residents in Lincolnshire. With this in mind I would request that Section 5 is amended to make it clear that for the exhibitions in villages one of the 2 is held in Lincolnshire either in Lea or Gainsborough."</i></p> <p><i>"Also that a location in Gainsborough is identified for deposit copies of the application to be made available during the period of consultations so that residents in Lincolnshire have a local access point to view these documents."</i></p>	<p>The Applicant agreed to three exhibitions – two in Nottinghamshire and one in Lincolnshire. Reference to this was included in the published SoCC.</p> <p>In terms of where the exhibition was held, the Applicant contacted the village halls in Lea and Gainsborough. Gainsborough was unavailable on the dates targeted for statutory consultation. After visiting Lea Village Hall, it was considered that the narrow track running to the village hall may have caused access issues during the event. Therefore, the Applicant proposed Knaith Park Village Hall, 5-minute drive from Lea. LCC confirmed that they were happy with this approach (11 August 2017).</p> <p>The Applicant also deposited the consultation documents at Gainsborough Library and included reference to this in the published SoCC.</p>

4.7 Publication of the SoCC Notice and Final SoCC

4.7.1 The SoCC was finalised and published in the following newspapers:

- The Times (7 September 2017);

- The London Gazette (7 September 2017);
- Retford Times (7 and 14 September 2017); and
- Gainsborough Standard (7 and 14 September 2017).

4.7.2 The Notice advised that the full SoCC was available to view, free of charge, from 7 September 2017 on the project website (www.westburtonc.co.uk) and at the venues detailed in **Table 4.4**. The Notice also confirmed that requests could be made for a copy of the final SoCC by:

- Writing to FREEPOST WBC CONSULTATION (no stamp required)
- Emailing enquiries@westburtonc.co.uk

4.7.3 The final SoCC is provided at **Appendix 4.1**.

Table 4.4: Deposit Locations for Inspection of the SoCC (and other consultation documents)

Deposit Location	Opening Hours
Gainsborough Library: Cobden Street, Gainsborough, Lincolnshire, DN21 2NG	Monday to Friday 9am-5pm Saturday 9am-1pm
Retford Library: Churchgate, Retford, Nottinghamshire, DN22 6PE	Monday to Friday 9.30am – 6pm Saturday 9.30am – 4pm
Bassetlaw District Council's office: Worksop: Queen's Buildings, Potter Street, Worksop, Nottinghamshire, S80 2AH	Monday to Friday 9am – 5pm
Bassetlaw District Council's office: Retford: 17B The Square, Retford, Nottinghamshire, DN22 6DB	Monday to Friday 9am – 5pm
West Lindsey District Council's office: Guildhall, Marshall's Yard, Gainsborough, DN21 2NA	Monday to Tuesday 9am-5pm Wednesday 10am-5pm Thursday to Friday 9am-5pm

5. Non-Statutory Consultation

5.1 Introduction

- 5.1.1 The non-statutory stage of consultation was carried out between 5 July and 2 August 2017. The aim of the non-statutory stage of consultation was principally to introduce the Proposed Development to the local community and key stakeholders by giving them the opportunity to ask any questions or provide comments at an early stage.
- 5.1.2 Although the first stage of consultation was non-statutory, the aim was to replicate the requirements of a statutory consultation period by meeting the requirements of Sections 43 and 47 of the Planning Act 2008. Additionally, the consultation was broadly carried out in accordance with the SoCC.

5.2 Who was consulted

- 5.2.1 The Applicant consulted the following stakeholders:
- the local community, comprising residents and businesses within the Consultation Zone, including relevant parish, district and county councillors; and
 - the host (NCC and BDC) and neighbouring (LCC and WLDC) authorities.
- 5.2.2 A list of all those who were consulted, excluding those from the local community for privacy reasons, is included in **Section 6.0**, specifically **Appendix 6.1**. This also details when they were consulted.

5.3 How were they consulted

- 5.3.1 The local community were consulted by the following means:
- a public notice was published in two local newspapers at the start of consultation;
 - a consultation newsletter was distributed to those living within the Consultation Zone, in accordance with the SoCC;
 - a Project website was created to provide stakeholders with further information, including access to consultation documents; and
 - one exhibition was held within the Consultation Zone on Saturday 8 July 2017 at Sturton Hall, Sturton-le-Steeple; and
 - a letter was sent to Parish Councillors in the Consultation Zone inviting them to the exhibition in Sturton-le-Steeple (enclosing the newsletter), copied to the local authorities.

5.4 What were they consulted on/what information was provided

5.4.1 Both the newsletter and exhibition boards provided information:

- on the technology options being considered;
- environmental and economic considerations;
- the consenting process and next steps; and
- how to contact the Project team and make comments.

5.4.2 Copies of the consultation materials are provided in the Appendices. These include the newsletter (**Appendix 5.1**), exhibition boards (**Appendix 5.2**) and newspaper cut-outs (**Appendix 5.3A** and **5.3B**).

5.5 How could feedback be provided

5.5.1 All consultation documents (newsletters, exhibition boards, public notice and Project website) informed consultees that comments could be made on the Proposed Development by a number of different routes:

- Post: FREEPOST WBC CONSULTATION
- Email: enquiries@westburtonc.co.uk
- Website: www.westburtonc.co.uk
- Phone: 0800 520 2524
- Providing feedback at the public exhibitions

5.5.2 The consultation documents and materials stated that the deadline for responses to be made was the 2 August 2017, i.e. a period of 28 days from the start of consultation.

5.6 Responses to the consultation

5.6.1 35 people attended the exhibition and seven people responded to the consultation via written responses and phone calls.

5.6.2 **Appendix 5.4** provides details of the responses that the Applicant received. Overall, two were opposed to the proposals, three were in favour, and two were neither in favour nor opposed.

5.6.3 The main points of feedback received during the exhibition related to:

- the potential for amenity effects (e.g. noise and air quality) on those living along the principal transport routes to the Site and the capacity of the roads to accommodate large vehicles;

- the need to understand the potential environmental effects, particularly in terms of air quality, noise and visual effects, as a result of the Project, including those arising from the combined activities from the existing power stations; and
- queries around the future of the West Burton A power station and the rationale for the Project.

5.6.4 The Applicant ensured that all feedback informed the evolution of the Proposed Development and related assessments. The relevant ES topic chapters (**Application Document Ref. 5.2**) summarise the consultation work that has taken place and feedback received.

6. Statutory Consultation

6.1 Introduction

- 6.1.1 This section explains how the Applicant undertook the statutory stage of consultation, including how the consultees were identified and how the stakeholders were consulted (in accordance with Sections 42 to 48 of the 2008 Act).
- 6.1.2 This section should be read in conjunction with **Section 7.0**, which details the feedback received and how it has been taken into account, in accordance with Section 49 of the 2008 Act.
- 6.1.3 The statutory consultation took place between 7 September and 16 October 2017. The main aim of the consultation was to seek feedback on the proposals and related assessments and provide stakeholders with an opportunity to ask any questions.

6.2 Section 42 'Duty to Consult'

- 6.2.1 Section 42 of the 2008 Act states that the applicant must consult the following in relation to applications for development consent:

“(a) such persons as may be prescribed,

(aa) the Marine Management Organisation (MMO), in any case where the project would affect, or would be likely to affect, any of the areas specified in subsection (2),

(b) each local authority that is within section 43,

(c) the Greater London Authority if the land is in Greater London, and

(d) each person who is within one or more of the categories set out in section 44”

6.3 Section 42 (a) - Such persons as may be prescribed

- 6.3.1 ‘Such persons as may be prescribed’ (hereafter referred to as ‘prescribed consultees’) were identified by reference to Schedule 1 of the APFP Regulations 2009, which lists all prescribed consultees and the circumstances when they must be consulted about a proposed application.
- 6.3.2 In addition, the Applicant included bodies notified by the Planning Inspectorate under Regulation 9(1)(a) of the 2009 EIA Regulations (please see **Section 8.2** for the application of the Regulations) as part of the EIA scoping exercise.

6.3.3 **Appendix 6.1** details all of the prescribed and non-prescribed consultees from Schedule 1 of the APFP Regulations, including when they were consulted (under Section 42). Additionally, it details consultees pursuant to Sections 43 and 44 and non-prescribed consultees.

6.4 Section 42(aa)- the Marine Management Organisation

6.4.1 The MMO must be consulted in any case where a proposed development would affect, or would be likely to affect, any relevant areas specified in Section 42(2).

6.4.2 The Site is located on the western bank of the River Trent. Whilst flowing north, in the vicinity of the Site the stretch of the River Trent is tidally influenced and navigable. The original design under consideration included potential works in the river. The MMO was therefore consulted, including involvement in non-statutory consultations and the statutory consultation stage.

6.4.3 The Proposed Development sought in this application for development consent no longer proposes works to the river. Therefore, the MMO is no longer a statutory consultee under Section 42(aa) for the purposes of this application; and they have been notified of this (refer to **Section 10** for details).

6.5 Section 42(b) – Each local authority that is within Section 43

6.5.1 The relevant local authorities were identified in applying Section 43, subsection (1), (2) and (2A). **Appendix 6.1** provides information on the consultees who were consulted under Section 43 of the 2008 Act.

6.5.2 Section 43(1) confirms that a local authority is within Section 43 if the land (to which the application relates) is in that authority's area. The relevant host and neighbouring authorities are as follows:

- Bassetlaw District Council (host);
- Nottinghamshire County Council (host);
- West Lindsey District Council (neighbouring);
- Mansfield District Council (neighbouring);
- Newark and Sherwood District Council (neighbouring);
- Bolsover District Council (neighbouring);
- Lincolnshire County Council (neighbouring);
- Nottingham City Council (neighbouring);

- Leicestershire County Council (neighbouring);
- Derbyshire County Council (neighbouring);
- Doncaster Council (neighbouring);
- Rotherham Metropolitan Borough Council (neighbouring); and
- North Lincolnshire Council (neighbouring).

6.5.3 A map showing the boundaries of the above local authorities relative to the location of the Site is provided in **Appendix 6.2** (County Councils) and **Appendix 6.3** (District Councils).

6.6 Section 42(d) - Each person in one or more of the categories set out in Section 44

6.6.1 Section 44 defines the categories of persons to be consulted for the purposes of Section 42(d). These are as follows:

- Category 1 – an owner, lessee, tenant (whatever tenancy period) or occupier of the land;
- Category 2 – a person interested in the land, or who has the power to sell, convey or release the land;
- Category 3 – the Applicant thinks that, if the DCO were to be made and fully implemented, the person would or might be entitled: (a) as a result of the implementing of the order; (b) as a result of the order having been implemented; or (c) as a result of use of the land once the order has been implemented, to make a relevant claim.

6.6.2 A '*relevant claim*' is defined by Section 44(6):

- (a) a claim under Section 10 of the Compulsory Purchase Act 1965 (compensation where satisfaction not made for the taking, or injurious affection, of land subject to compulsory purchase);
- (b) a claim under Part 1 of the Land Compensation Act 1973 (compensation for depreciation of land value by physical factors cause by use of public works);
- (c) a claim under Section 152 (3) of the 2008 Act (compensation in case where no right to claim in nuisance).

6.6.3 The list of Section 44 persons (including duals, i.e. pursuant to both Section 42 and Section 44) for the statutory stage of consultation included the following:

- East Midlands Electrical Board;

- George Frederick Murgatroyd (and unknown successors in title);
- The Crown and the Crown Estate Commissioners (dual);
- The Canal and River Trust (East & West Midlands) (dual);
- National Grid Electricity Transmission Plc (dual);
- National Grid Gas Plc (dual);
- Severn Trent Water Limited (dual); and
- Western Power Distribution (dual).

6.6.4 In particular, National Grid was consulted pursuant to Section 42 and Section 44 of the 2008 Act. The Applicant has engaged with National Grid with regards to the Grid and Gas Connection Statements (**Application Documents Ref. 6.1 and 6.2**) and whether there is a need for protective provisions in the DCO. Refer to **Section 10.0** which details the status of engagement with National Grid, specifically in terms of the Grid and Gas Connection Statements and the need for any protective provisions.

6.6.5 **Appendix 7.1** contains a schedule of responses received to the statutory consultation stage. This includes feedback from Section 44 persons; notably, a response was only received from the Canal and River Trust and National Grid (joint response from National Grid Gas Plc and National Grid Electricity Transmission Plc) as Section 44 parties.

6.7 'Non-prescribed' Consultees

6.7.1 The Applicant took the decision to consult a number of non-prescribed consultees at the statutory consultation stage. Although there was no legal requirement to consult, it was considered that the Project could be of interest to them. The non-prescribed consultees are listed in **Appendix 6.1**.

6.8 Section 47 'Duty to consult the local community'

6.8.1 Section 47 of the 2008 Act places a duty on the applicant to consult the local community, more specifically *'those living within the vicinity of the land to which the application for DCO relates'*. The Applicant's approach to consulting in accordance with Section 47 is discussed in **Section 3.0** and **Section 4.0** and in the SoCC, which is found in **Appendix 4.1**.

6.8.2 The methods used to consult were similar to those undertaken during the non-statutory stage of consultation, which included:

- A newsletter sent to approximately 4,000 residents and businesses within the Consultation Zone.

- Consultation documents made available for the public to view at five deposit locations in the surrounding area, as agreed with the relevant local authorities.
- A number of community 'posters' distributed throughout the Consultation Zone. They were deposited by a member of the Project team at locations within the main villages. This included the local information points, post offices and other locations that the Project team could access.
- A public notice published in two local newspapers (the Retford Times and Gainsborough Standard), The Times and The London Gazette.
- The Project website updated with the most up to date consultation documents, including the published SoCC, PEIR and Newsletter/Exhibition Board copies.
- Three exhibitions held within the Consultation Zone at Sturton Hall on 14 September, Beckingham Village Hall on 15 September and Knaith Park Village Hall on 16 September 2017.

6.8.3 In addition, local politicians at NCC and LCC were briefed in advance of the start of the statutory consultation and were invited to attend the public exhibitions.

6.8.4 All documents and consultation materials were, and continue to be, made available on the West Burton C's webpage (www.westburtonc.co.uk).

Key Issues Raised at Exhibitions

6.8.5 The following points were raised as key concerns from the local community at the statutory consultation exhibitions:

- traffic impacts during construction of the Project;
- keen to preserve local wildlife areas and continue with school trips to the reserve area;
- queries regarding the gas supply, with a few asking whether there would be fracking in the area;
- the future of West Burton A;
- where West Burton D would be located and why it would be a separate project (although not now currently going ahead);
- queries regarding the ecological mitigation site and drainage routes; and
- whether the river would be used for transportation of materials.

6.8.6 These key issues are addressed in **Section 6.0**, as they were recurring themes found within other consultation responses.

6.9 Section 46 ‘Duty to Notify Secretary of State of Proposed Application’

6.9.1 Section 46 of the 2008 Act places a duty on the applicant to notify the Secretary of State of the Section 42 consultation that it is to carry out. The applicant must comply with this requirement either before or at the same time as commencing the Section 42 consultation.

6.9.2 The Applicant commenced the Section 42 consultation on 7 September 2017 and notified the Planning Inspectorate by email and letter (dated 6 September 2017). The Applicant re-notified the Planning Inspectorate for the purposes of section 46 of the 2008 Act on 13 September 2017 due to a missing document in the printed copies of the Preliminary Environmental Information Report (i.e. Appendix 12B: Water Framework Directive Screening Matrix).

6.9.3 The Section 46 notification (original: 6 September 2017 and re-notification: 13 September 2017) and the Planning Inspectorate’s acknowledgement of receipt of information (original: 8 September 2017 and re-notification acknowledgement 15 September 2017) concerning the proposed application are found in **Appendix 6.4** and **Appendix 6.5** respectively.

6.10 Section 48 ‘Duty to Publicise’

6.10.1 Section 48 ‘Duty to publicise’ of the 2008 Act requires the applicant to publicise an application in the ‘*prescribed manner*’. The prescribed manner is set out in the APFP Regulation 4 ‘*Publicising a proposed application*’.

6.10.2 Pursuant to Regulation 4(2), the Section 48 Notice, which was also pursuant to Section 42 and 47(6)(a), was published by the Applicant on 7 September 2017 to coincide with the launch of the statutory stage of consultation. The Notice was published in The Times (a national newspaper), the London Gazette and two local newspapers (the Retford Times and the Gainsborough Standard). The Notice stated that the Applicant must receive comments on the Proposed Development by Monday 16 October 2017.

6.10.3 A copy of the Section 42, 47(6)(a) and 48 Notice is provided at **Appendix 6.6**, with copies of the Notice published in the newspapers provided at **Appendix 6.7**. Details of the newspapers that it was published in and the relevant dates are set out in **Table 6.1**.

Table 6.1: Details of Newspaper Notices

Newspaper	Date
The Times	7 September 2017
London Gazette	7 September 2017
The Retford Times	7 and 14 September 2017
The Gainsborough Standard	7 and 14 September 2017

- 6.10.4 There were no consultation responses as a result of the publication of the Notice.
- 6.10.5 EIA Regulation 11 places an obligation on applicants, where an application is for EIA development, to, at the same time as publishing the Section 48 notice, send a copy of that notice to the relevant consultation bodies and any person notified to them by the Planning Inspectorate in accordance with EIA Regulation 9 (1) (c). The Applicant ensured a copy of the Notice was sent to the relevant consultation bodies during statutory consultation (i.e. all Section 42 stakeholders, parish councillors, and dual stakeholders). **Appendix 6.1** includes a full list of those stakeholders.

7. Section 49 'Duty to Take Account of Responses to Consultation and Publicity'

7.1 Introduction

7.1.1 Section 49 '*Duty to take account of responses to consultation and publicity*' requires applicants to have regard to any '*relevant responses*' received to the statutory consultation and publicity carried out in accordance with Sections 42, 47 and 48 of the 2008 Act. A relevant response is one received by the applicant before the deadline set in relation to the statutory consultation and publicity. As a result, there is no statutory duty for an applicant to take account of responses received after the relevant deadlines.

7.1.2 Although the 2008 Act does not require applicants to take account of responses received after the deadlines set for consultation, the Applicant has taken account of responses received after the close of the non-statutory and statutory consultation periods, notably the response to statutory consultation from West Lindsey District Council. Furthermore, whilst there is no statutory duty for applicants to have regard to any non-statutory consultation carried out, the Applicant treated the responses received to the non-statutory consultation in the same manner as those received to the statutory consultation.

7.2 Non-Statutory Consultation

7.2.1 Non-statutory consultation was undertaken between 5 July and 2 August 2017 through local community newsletters, newspaper notices, a dedicated website and one public exhibition event held on 8 July 2017.

7.2.2 Seven responses were received at the exhibition, as set out in **Section 5.0**.

7.2.3 Whilst the consultation was non-statutory and, therefore, there was no duty on the Applicant to take account of the responses, the Applicant viewed the proposals in the light of the responses received.

7.2.4 The following changes were made to the Proposed Development following the non-statutory consultation, and were within the scope of the statutory consultation:

- the decision to exclude gas engines as a technology option; and
- selection of mitigation land within the Site.

7.3 Statutory Consultation

7.3.1 The approach taken by the Applicant to responses received from the statutory consultation has been to review these and identify themes/topics.

The theme/topic heading and summary of issues for each, including responses from the Applicant, are set out in **Appendix 7.1**.

8. Consultation to Support the Environmental Impact Assessment

8.1 Introduction

- 8.1.1 This section provides a brief summary of the Environmental Impact Assessment (EIA) consultation that has occurred during the pre-application process. The findings are reported in the ES (**Application Document Ref. 5.2**), which forms part of the application for development consent.
- 8.1.2 Each of the ES topic chapters (Chapters 6 Air Quality; 7 Traffic and Transport; 8 Noise and Vibration; 9 Ecology and Nature Conservation; 10 Landscape and Visual Amenity; 11 Ground Conditions and Hydrogeology; 12 Water Resources, Flood Risk and Drainage; 13 Socio-Economics; 14 Cultural Heritage; 15 Sustainability and Climate Change in ES Volume I, **Application Document Ref. 5.2**) include a table summarising the consultation that has taken place with consultees. See **Appendix 7.1** which provides a summary of the EIA consultation feedback.

8.2 The EIA Regulations

- 8.2.1 The 2017 EIA Regulations came into force on 16 May 2017, replacing the 2009 EIA Regulations. The 2009 EIA Regulations continue to apply to certain projects, pursuant to the transitional arrangements set out in Regulation 37 of the 2017 EIA Regulations. Where a request has been made for a Scoping Opinion from the Secretary of State prior to the date of the commencement of the 2017 EIA Regulations, then the 2009 EIA Regulations *'continue to apply to any application for an order granting development consent'*.
- 8.2.2 The Applicant submitted a request for a Scoping Opinion and it was received by the Secretary of State on 27 April 2017 (i.e. before commencement of the 2017 EIA Regulations on 16 May 2017). Therefore, the 2009 EIA Regulations are those that apply to this Application.

8.3 EIA Notification and Scoping (EIA Regulations 6(1) and 8(1))

- 8.3.1 At an early stage in the pre-application process, the Applicant identified the Proposed Development as EIA development. The Applicant understood that it would, therefore, be necessary to notify the Planning Inspectorate of its intention to produce an ES and also to obtain a Scoping Opinion with regard to the scope and coverage of that ES.
- 8.3.2 A number of technical consultees were contacted to introduce the Proposed Development and to start discussions about the proposed scope of the EIA, including the studies and survey work that would be required (as set out in **Section 3.0**).

8.3.3 The EIA Scoping Report was submitted to the Planning Inspectorate on 25 April 2017. This provided formal notification under Regulation 6(1)(b) of the 2009 EIA Regulations of the Applicant's intention to undertake an EIA for the Proposed Development and to produce an Environmental Statement documenting findings of this. A Scoping Opinion was issued by the Planning Inspectorate on 6 June 2017.

8.4 The Preliminary Environmental Information Report (PEIR)

8.4.1 Preliminary Environmental Information is defined in the 2009 EIA Regulations as information '*which (a) has been compiled by the applicant; and (b) is reasonably required to assess the environmental effects of the development (and of any associated development)*'. The EIA Scoping Opinion provided by the Planning Inspectorate and the consultation bodies was used to inform the preparation of the Preliminary Environmental Information Report (PEIR). The PEIR was also informed by further engagement with the host local authorities and key technical consultees.

8.4.2 The PEIR was issued for the statutory consultation stage and effectively represented a draft of the Environmental Statement, as far as has been produced at that stage of the Project.

8.5 EIA Regulation 11 Notification

8.5.1 Pursuant to EIA Regulation 11 '*Pre-application publicity under Section 48*' (Duty to Publicise) the relevant consultation bodies were sent a copy of the Notice, along with the other consultation documents. A copy of the Notice is provided at **Appendix 6.6**.

8.6 The Environmental Statement

8.6.1 Following the statutory consultation, the Applicant and their environmental consultants continued to engage with the host local authorities and key technical consultees in respect of the preparation and finalisation of the Environmental Statement.

9. Post-Statutory Consultation Engagement – 2017

9.1 Introduction

9.1.1 This section details the non-statutory engagement that the Applicant undertook in 2017 following its statutory consultation activities.

9.2 Local community and political representations

9.2.1 Throughout the pre-application process, the Applicant has provided updates to the local community via its Project website.

9.2.2 There has been dialogue with local political representatives, including meetings with and presentations to local parish councils. **Table 9.1** provides a summary of parish council meetings that were attended by the Applicant's representatives (Carly Vince, Chief Planning Officer and Peter Smith, Project Development Manager). **Appendix 9.1** details the further correspondence with local residents.

Table 9.1: Parish Council Meetings

Parish Council	Date	Comments
North Leverton Parish Council	22.09.17	The Applicant sent a copy of its presentation on the proposal to North Leverton Parish Council, as the Applicant's representatives were not available to attend the meeting.
Sturton le Steeple Parish Council	03.10.17	Carly Vince attended this meeting and answered questions from the Parish Councillors. The questions mainly related to timing of the works and impacts on communities (i.e. traffic, noise and air quality).
Beckingham cum Saundby Parish Council	09.10.17	Carly Vince and Peter Smith attended this meeting and answered questions from the Parish Councillors. The questions mainly related to timing of the works and impacts on communities (i.e. traffic, noise and air quality).
Clarborough and Welham Parish Council Meeting	16.10.17	Carly Vince and Peter Smith attended this meeting and answered questions from the Parish Councillors. The questions mainly related to timing of the works and impacts on communities (i.e. traffic, noise and air quality).

9.2.3 In addition, a public meeting was held with the residents of Bole on 4 November 2017, which was attended by approximately 15 local residents, including Councillor Burton. **Table 9.2** sets out the points raised at this meeting and the Applicant's response.

Table 9.2: Bole Residents Meeting Comments/Responses

Concern/Issue Raised	The Applicant's Response
Concerns principally related to environmental matters, particularly air quality, visual (including lighting), noise and traffic.	<p>The Applicant confirmed that a Transport Management Plan would form part of the Application that would specify the controls to manage construction traffic, as well as the suite of environmental studies to identify any impacts and how these would be mitigated.</p> <p>The Applicant confirmed that a lighting strategy would form part of the Application, which would outline methods to reduce lighting levels at the perimeter of the site (e.g. directional lighting). The Applicant stated that a requirement would be imposed on a DCO that required submission and approval of the detailed lighting scheme.</p>
A complaint was made by a Bole resident about vibration from the West Burton B station.	<p>This comment relates to an existing power station and not the Proposed Development.</p> <p>Notwithstanding, the Asset Performance and Improvement Manager of WBB contacted the resident and BDC Local Councillor of Sturton with regards to the vibration concern and invited a meeting and site visit to discuss it further. The relevant letters are contained in Appendix 9.2.</p>
Concerns were made regarding dust from West Burton A	The existing WBA station contacted the resident after the meeting.
General complaints/points	It was confirmed that a commitment would be made in the draft DCO (Application Document Ref. 2.1) for a community interface representative to deal with any issues/complaints from the construction/operation of WBC.

9.3 The Planning Inspectorate, Local Authorities and Technical Consultees

- 9.3.1 The Applicant has continued dialogue with local authorities, throughout the pre-application process. This included update meetings and the sharing of some of the draft application documents (i.e. draft DCO, draft Explanatory Memorandum and draft Works Plans) for comment.
- 9.3.2 The draft application documents were provided to the local authorities, Natural England, Historic England, the Environment Agency and the Planning Inspectorate on 22 September 2017. Comments were requested by 17 November 2017.
- 9.3.3 A summary of post-statutory engagement is provided in **Table 9.3. Appendix 9.3** provides a table showing comments on the draft DCO (**Application Document Ref. 2.1**).

Table 9.3: Post-Statutory Engagement with Key Stakeholders - 2017

Stakeholder	Date	Key Meeting Notes (via email correspondence)	The Applicant's Response
Natural England (email from EDFE to NE)	06.11.17	<ul style="list-style-type: none"> • Ecology: NE confirmed they were happy that the presence of water voles had been screened out. Furthermore, NE advised they would be happy if the GCN licence was applied for at a similar time to the application for development consent. The Applicant agreed to provide a high level description of when the mitigation strategy would commence and other details, such as type of fencing to be used, as part of the application for development consent to enable an agreement on the mitigation. • Draft Development Consent Order (DCO): NE confirmed they would provide comments on the relevant sections for NE by the deadline (17.11.17). • Statement of Common Ground (SoCG): The Applicant agreed to draft a SoCG based on the reflections from the meeting and issue it to NE for comment, once the Environmental Statement was at an advanced stage. 	<p>A draft GCN licence application will be submitted to Natural England during the examination of the application for development consent.</p> <p>Chapter 9: Ecology of the ES Volume I (Application Document Ref. 5.2) summarises the ecological mitigation and enhancement measures, which have been adopted in the development design or would be implemented during the construction, operation and decommissioning phases. It includes measures that would be undertaken prior to and during site clearance and construction works.</p> <p>This task was completed and some minor modifications were made to the drafting of the requirements in the draft DCO.</p>
Historic England (email from HE to EDFE)	06.11.17	<ul style="list-style-type: none"> • Archaeology: HE stated that it would be preferable for the Applicant to employ a geo-archaeologist to be part of the ground condition surveys to consider the findings from a historic environment perspective. HE consider that the involvement of a specialist in the design and execution of sampling provides better data on archaeological significance than a solely engineer designed process with post-hoc archaeological review. The specialist can then take a view on what samples need to come off-site for potential further assessment. 	<p>The draft DCO includes a requirement for a programme of archaeological monitoring and associated environmental sampling, based upon the Outline Written Scheme of Investigation contained in Appendix 14B of the ES Volume II (Application Document Ref. 5.2). This will include provisions for an geoarchaeological assessment and will be</p>

Stakeholder	Date	Key Meeting Notes (via email correspondence)	The Applicant's Response
		<ul style="list-style-type: none"> • HE suggested that reference to the survey and, if available, findings should be given in the assessment chapter and inform the mitigation scheme, which might be likely to involve design detailing and/or additional sampling, analysis reporting. • HE referred to the Outline Written Scheme of Investigation (WSI) for the Tritton Knoll project as being a good example to follow in this instance; where as part of their submission the applicant set out and secured a robust approach to archaeological matters through an outline WSI or archaeological framework Therefore, if appropriate the survey could be undertaken post-determination of the application, secured by a requirement imposed on a DCO, although as a general principle if assessment can be done pre-consent this is be preferable in allowing an earlier focus on mitigation. • It was agreed that trial trenching through several metres depth of PFA was neither proportionate to the likely design impacts nor essential in the assessment or determination of application. • Cultural Heritage: HE requested that greater consideration be given to the categorisations of the heritage assets in Bole in the Cultural Heritage chapter, with further sophistication required in the categorisation given, recognising that this is unlikely to change the conclusions of the assessment in the context of the scale of West Burton A & B. 	<p>undertaken by an appropriate consultant.</p> <p>Chapter 14: Cultural Heritage of the ES Volume I (Application Document Ref. 5.2) refers to the archaeological investigations to take place, which will establish the requirements for archaeological mitigation work.</p> <p>An Outline Written Scheme of Investigation is contained in Appendix 14B of the ES Volume II (Application Document Ref. 5.2).</p> <p>No action required.</p> <p>The factors which define the significance of the assets located in Bole have been considered more holistically within the wider context. Refer to Chapter 14: Cultural Heritage of ES Volume I (Application Document Ref. 5.2).</p>

Stakeholder	Date	Key Meeting Notes (via email correspondence)	The Applicant's Response
		<ul style="list-style-type: none"> • Draft Development Consent Order: HE were satisfied with the relevant drafting of the DCO, including Requirement 24, with the exception of a suggested amendment to Requirement 15. • Statement of Common Ground (SoCG): The Applicant agreed to draft a SoCG based on the reflections from the meeting and issue it to HE for comment, once the Environmental Statement was at an advanced stage. 	<p>This agreed wording has been reflected in the latest version of the draft DCO.</p>
<p>Lincolnshire County Council (email from EDFE to LCC)</p>	<p>09.11.17</p>	<ul style="list-style-type: none"> • Project's need for sand and gravel: The Applicant advised that it is unlikely that the level of sand and gravel to support delivery of the Project would impact on the Lincolnshire County Council's Minerals and Waste Plan. • Response to the Stage 1 consultation: The Applicant noted that LCC did not respond to the statutory consultation in time because of an office move, but that: (i) LCC have reviewed the documents and have no concerns over the proposals and related assessments; (ii) LCC would check with Councillor Fleetwood whether he had any comments, noting that he was Chair of the West Lindsey and Lincolnshire planning committees; (iii) LCC would confirm the Council's position within the next few weeks. • Noise: LCC advised that they would be happy with a control for an up to 5dB noise increase from the baseline taken at the perimeter of the site. • Draft Development Consent Order (DCO): LCC requested some minor changes to the wording of the draft requirements • Draft Application Plans and Memorandum of Understanding: No 	<p>No action required.</p> <p>No further comments were received.</p> <p>The draft DCO provides requirements to control noise levels.</p> <p>The amendments have been reflected in the draft DCO forming part of the Application.</p> <p>No action required.</p>

Stakeholder	Date	Key Meeting Notes (via email correspondence)	The Applicant's Response
		comments were made on these documents.	
The Environment Agency (email from EDFE to EA)	09.11.17	<ul style="list-style-type: none"> • Draft DCO: Comments were received on the draft DCO wording. • Schedule of Other Consents and Licences: The Applicant agreed to share this list with the EA to review, once it was at an advanced stage. • Environmental Permit: The Applicant confirmed a decision had been made to vary West Burton B's Environmental Permit and this would be submitted in parallel with the application for development consent. • Statement of Common Ground (SoCG): The Applicant agreed to draft a SoCG based on the reflections from the meeting and issue it to EA for comment, once the Environmental Statement was at an advanced stage. 	<p>The minor wording changes have been reflected in the draft DCO forming part of the Application.</p> <p>A Schedule of Other Consents and Licences is contained in the Application (Application Document Ref. 4.2).</p> <p>The application to change the WBB Environmental Permit is to be submitted around the time of the submission of the application for development consent.</p> <p>A SoCG is to be progressed alongside the application for development consent.</p>
Bassetlaw District Council	15.11.17	The Applicant met with BDC to present the proposals and understand any concerns they may have, noting that they had not responded to the statutory stage of consultation. The Council's general support for the power station as an employer was noted. It was agreed that feedback would be provided, and if requested a follow up session with the Council's specialist officers and briefing to members would be arranged.	Refer to Section 10 for details.
Nottinghamshire County Council	29.11.17	No meeting was held, but minor comments on the drafting of the DCO were received.	The comments have been reflected in the latest version of the draft DCO.
West Lindsey District Council	-	No meeting was held, but minor comments on the drafting of the DCO were received.	The comments have been reflected in the latest version of the draft DCO.
Marine Management Organisation	-	No meeting was held with the MMO as the proposals no longer directly entail works to the river.	-

9.4 Drainage Alternatives

- 9.4.1 It should be noted that during the period between statutory consultation and submission, another option for drainage was added to the Proposed Development. This third option has been evaluated to connect into the existing WBB Power Station site drainage system to the south of the Proposed Power Plant Site and to the north of WBB. Its feasibility will be dependent on final plant design and the volumes of surface water to be accommodated. This option may include the installation of an oil water separator to the south-east corner of the WBB site. The additional option resulted in a minor change to the Application Site boundary. However, this alternative option is not a material change to the project, therefore no further consultation was considered necessary to be required.

10. Post-Statutory Consultation Engagement – 2019

10.1 Introduction

10.1.1 In 2018, the Applicant undertook a review of the Project to focus on technical and commercial aspects, during which time the consenting activities were paused. Since the Project remobilised in January 2019 in order to make the final preparations for the application for development consent, the Applicant has engaged with the key stakeholders ahead of the submission of application broadly as follows:

- The Applicant wrote to each of the town and parish councils who were formally consulted. The letter notified them of its intention to submit an application for development consent, sets out the next steps and offers to meet with them in order to provide an overview of the proposals, discuss any comments they have and identify the planning process post-submission of the application (including how and when they can engage). Refer to **Section 10.2** for details.
- The Applicant wrote to National Grid enclosing a final version of the Grid Connection and Gas Connection Statements (**Application Document Ref. 6.1** and **6.2**). The letter seeks their confirmation that the documents are agreed by them. It is intended that this will be the basis of a Statement of Common Ground (SoCG) between the parties. Refer to **Section 10.3** for details.
- The Applicant wrote to Bassetlaw District Council, Nottinghamshire County Council, Lincolnshire County Council and West Lindsey District Council, the Environment Agency, Natural England, Historic England and the Marine Management Organisation. Each email broadly sets out how the Applicant has sought to address their comments raised through previous stages of consultation and engagement and invites them to respond to a draft Statement of Common Ground (SoCG). The Applicant has met with each stakeholder and agreed to work with them to finalise a SoCG ahead of the start of the examination. Refer to **Section 10.4** for details.
- The Applicant also wrote to four neighbouring authorities who were omitted during the consultation stages due to an administration error. Each authority was provided with in overview of the proposals and supporting information in line with statutory requirements and provided with 31 days to respond (i.e. beyond the 28 day statutory period). Refer to **Section 10.4** for details.

10.1.2 The Applicant has updated its webpage, notifying stakeholders of its intention to submit an application for development consent, setting out the next steps and providing a point of contact should anyone wish to contact the Project team (www.westburtonc.co.uk). The webpage will be updated at each of the

key stages (e.g. submission of the Application, acceptance of the Application) to provide an update and directing stakeholders to the Planning Inspectorate's website for updates).

10.2 Parish Councils

10.2.1 On 14th March 2019, the Applicant wrote to the parish councils within the Consultation Zone (refer to **Appendix 10.1** for copies of the letters), i.e.:

- Lea Parish Council;
- Clarbrough and Welham Parish Council;
- Hayton Parish Council;
- Beckingham cum Saundby Parish Council;
- Sutton cum Lound Parish Council;
- Babworth Parish Council;
- South Leverton Parish Council;
- North and South Whealtes Parish Council;
- Sturton le Steeple Parish Council; and
- Bole Parish Council.

10.2.2 Lincolnshire County Council requested that a meeting invite be extended to Gainsborough Town Council, which the Applicant agreed to do.

10.2.3 At the time of the Application being submitted two meetings have been scheduled for June 2019. An update on the engagement with the Parish Councils will be provided to the Planning Inspectorate at the Preliminary Meeting.

10.3 National Grid

10.3.1 National Grid has been provided with a copy of the Grid and Gas Connection Statements (**Application Documents Ref. 6.1** and **6.2**) that have been submitted in support of this application for development consent. No response has been received at the time of submission of the application for development consent. However, the Applicant will endeavour to work with them to agree a SoCG ahead of the start of the examination.

10.4 Statutory and Non-Statutory Stakeholders

10.4.1 On 13th March 2019, the following stakeholders were contacted to notify them of the Applicant's intention to submit its Application and requesting engagement with the intention of agreeing a SoCG with each party (refer to **Appendix 10.2** for copies of the emails):

- Bassetlaw District Council;
- Nottinghamshire County Council;
- Lincolnshire County Council;
- West Lindsey District Council;

- Historic England;
- Natural England;
- Environment Agency; and
- Marine Management Organisation.

10.4.2 It was then identified that four neighbouring authorities had been omitted from the consultation stages due to an administration error. These four authorities, listed below, were contacted on 26th March 2019 (**Appendix 10.3**) to provide an overview of the proposals and project timescales, provide relevant supporting documents, and asked to respond by 26th April 2019 (i.e. 31 day period).

- Bolsover District Council;
- Doncaster Council;
- North Lincolnshire Council; and,
- Rotherham Metropolitan Borough Council.

10.4.3 The status of this engagement at the time of submission of the Application is detailed in **Table 10.1**.

Table 10.1: Status of Engagement

Stakeholder	Status of Engagement
Bassetlaw District Council	Meeting held on 18 April 2019. It was agreed that both parties would work together to prepare a SoCG for submission to the Planning Inspectorate prior to the start of the examination.
Nottinghamshire County Council	Meeting held on 4 April 2019. It was agreed that both parties would work together to prepare a SoCG for submission to the Planning Inspectorate prior to the start of the examination.
Lincolnshire County Council	Meeting held on 2 April 2019 (telecon). It was agreed that both parties would work together to prepare a SoCG for submission to the Planning Inspectorate prior to the start of the examination.
West Lindsey District Council	Meeting held on 29 April 2019 (telecon). It was agreed that both parties would work together to prepare a SoCG for submission to the Planning Inspectorate prior to the start of the examination.
Environment Agency	Meeting held on 8 April 2019 (telecon). It was agreed that both parties would work together to prepare a SoCG for submission to the Planning Inspectorate prior to the start of the examination.
Natural England	Meeting held on 5 April 2019 (telecon). It was agreed that both parties would work together to prepare a SoCG for submission to the Planning Inspectorate prior to the start of the examination.
Historic England	Meeting held on 4 April 2019 (telecon). It was agreed that both parties would work together to prepare a SoCG for submission to the Planning Inspectorate prior to the start of the examination.
Marine Management Organisation	Meeting held on 2 April 2019 (telecom). It was agreed that both parties would work together to prepare a SoCG for submission to the Planning Inspectorate prior to the start of the examination, albeit nothing that the Organisation no longer has an interest in the

Stakeholder	Status of Engagement
	Proposed Development as there would be no link into the river.
Bolsover District Council	Letter confirming receipt received on 27.03.19, advising it will be several weeks before a response will be forthcoming.
Doncaster Council	Letter received on 26.03.19, advising: <ul style="list-style-type: none"> • Highways and Transport: No more than 30 vehicle movements are anticipated within the Doncaster Borough meaning the threshold for a technical assessment has not been met and therefore no objection. The numbers generated will not have a detrimental impact on Doncaster's local highway network. • Air Quality: It is considered highly unlikely that the operation will have any adverse effect upon the air quality of Doncaster and thus no objection is made. • Ecology: No impacts on ecological assets within the Borough are envisaged. • Environmental Health: The distance to the closest Doncaster Borough resident is such that noise and vibration would not be an issue and therefore has no comment to make. • Visual Impact: No significant visual effects are considered to occur for the Borough.
North Lincolnshire Council	No response, despite follow up call being made.
Rotherham Metropolitan Borough Council	No response, despite follow up call being made.

10.4.4 The Applicant will update the Planning Inspectorate on progress in preparing the SoCG with the various parties once the Application has been accepted.

10.4.5 The Applicant is also arranging to meet with the local Wildlife Trust and Drainage Board following submission of the Application. Again, it will endeavour to develop a SoCG with these organisations and update the Planning Inspectorate on progress once the application has been accepted.

11. Next Steps

- 11.1.1 The Applicant will continue its engagement with the local community, host local authorities and key stakeholders following the submission of the Application, as well as throughout the construction and operation of the Proposed Development, should a DCO be made by the Secretary of State.
- 11.1.2 It is intended that the Applicant will continue to issue updates on the Proposed Development through the Project website and community newsletters. Regular contact will be maintained with the host local authorities and other key stakeholders up to a decision on the Application being made; and thereafter in accordance with any provisions within a made DCO.
- 11.1.3 In addition to the above, there are statutory notification and publicity requirements pursuant to Section 56 of the 2008 Act that the Applicant will fulfil following acceptance of the Application for examination by the Secretary of State. This will provide a further opportunity for interested parties to make comments, which will continue during the examination period.

Appendix 3.1 Copy of PowerPoint given at initial stakeholder meeting (the Planning Inspectorate)

Agenda

- Introductions
- Proposed development
 - Background to the Project
 - Details of the proposed development
 - Activities to date
 - Consenting programme
 - Stakeholder engagement
 - Land matters
- Practical arrangements
- Next steps
- AOB



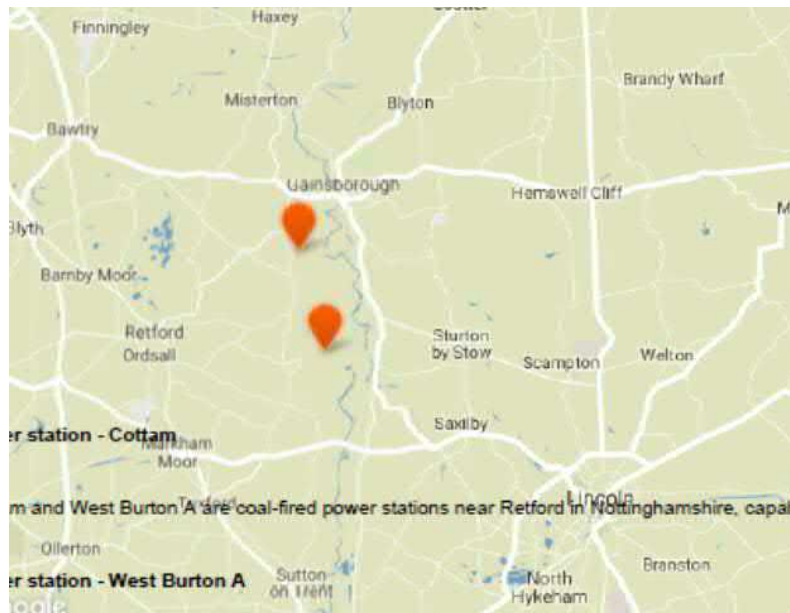
Background and proposed development

Current

- West Burton A – four unit coal fired power station with a combined output of 2,000MW, operational since 1969
- West Burton B - three unit gas-fired power station with a combined output of 1,332MW, operational since 2013

Proposed peaking plants

- sub-300MW (NSIP), known as WBC
- sub-50MW gas-fired power station (TCPA)



West Burton Site

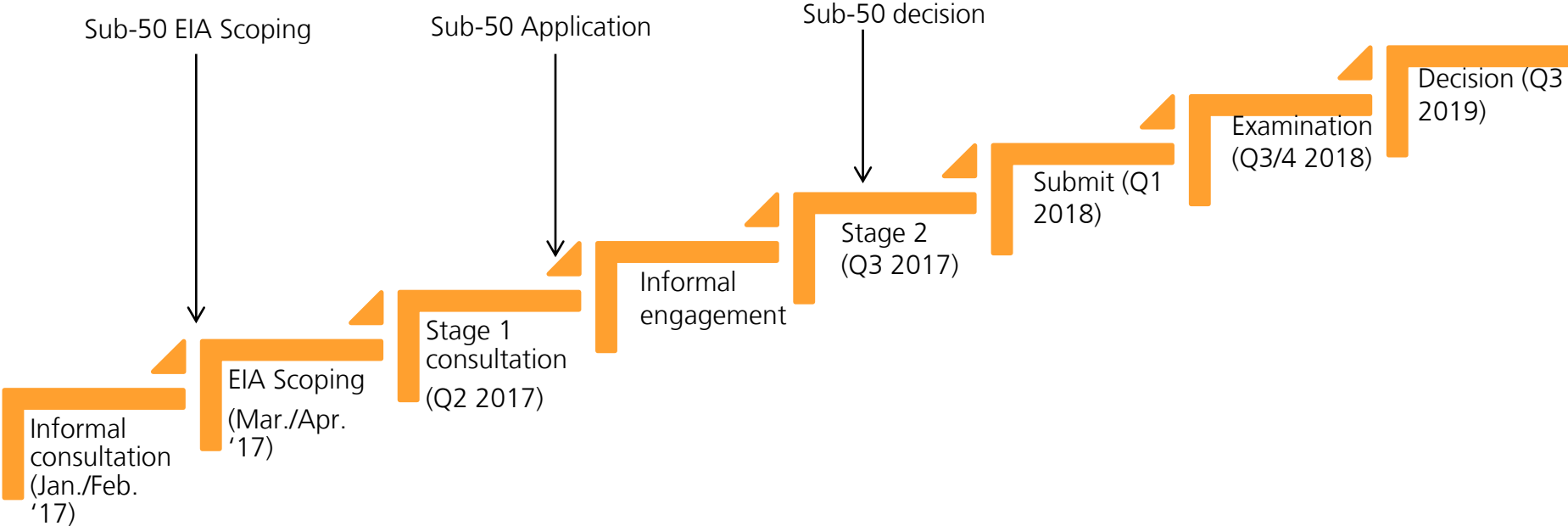


Activities to date

- Appointment of environmental and design teams
- Appointing legal team
- Understanding the existing consents
- Gathering existing baseline information (i.e. noise and ecology)
- Scheduling meetings with external stakeholders (PINS, local authority, Environment Agency, Natural England, Historic England, county council (as highway and flood authority), drainage body and immediate parish) ahead of submitting a request for a scoping opinion
- Preparing a request for a scoping opinion
- Discussing approach to permitting
- Scheduling environmental surveys (e.g. landscaping and ecology)



Consenting programme



Approach to stakeholder engagement



Application documents

Documents	
	Application Form
	Cover Letter, Application Form, Copies of newspaper notices and Glossary
	Draft Development Consent Order
	Draft Development Consent Order + Explanatory Memorandum
	Plans, Drawings and Sections
	Various, including: Location Plan(s); Land Plan(s); Works Plan(s); Access/Rights of Way Plan; Site layout plan(s), elevation drawings, floor plans, sections, Landscaping Plan(s); Drainage/Surface water management; Other detailed plans/sections (o);
	Compulsory Acquisition Information
	Book of Reference, Statement of Reasons
	Funding Statement
	Reports and Statements
	Consultation Report
	Flood Risk Assessment
	Shadow Habitat Regulations Assessment
	Details of Other Consents and Licences

Environmental Impact Assessment

Non-Technical Summary, Environmental Statement, Publicity Requirements

Additional Information for Specific Types of Infrastructure

Grid and Gas Connection Statements

Other Documents

Carbon Capture Readiness (CCR) Assessment

Combined Heat and Power Assessment

Planning Statement

Statement of Proposed Heads of Terms and Mitigation Schedule

Outline Construction Management Plan / Code of Construction Practice

Transport Assessment (including Travel Plan)



Land matters

- EDF Energy (West Burton Power) Limited
- Wide area of ownership, but there may be some rights that could be affected which need to be considered



Appendix 3.2 Copy of PowerPoint given at initial stakeholder meeting (BDC)



WEST BURTON C – MEETING WITH BASSETLAW DISTRICT COUNCIL

21ST FEBRUARY 2017



Agenda

- Introductions
- An overview of the proposed developments, including:
 - the context of the projects
 - details of the proposed developments
- An overview of activities to date
- An overview of the consenting programme for the projects
- The approach to environmental impact assessments
- A discussion on the approach to stakeholder engagement
- A discussion on application documents
- Practical arrangements, including approach to engaging with BDC and others going forward
- Next steps
- AOB



An overview of the proposed developments

Existing

- West Burton A – four unit coal fired power station with a combined output of 2,000MW, operational since 1969
- West Burton B - three unit gas-fired power station with a combined output of 1,332MW, operational since 2013

In development

- Battery storage project, within the West Burton B site (consented 2016)

Proposed

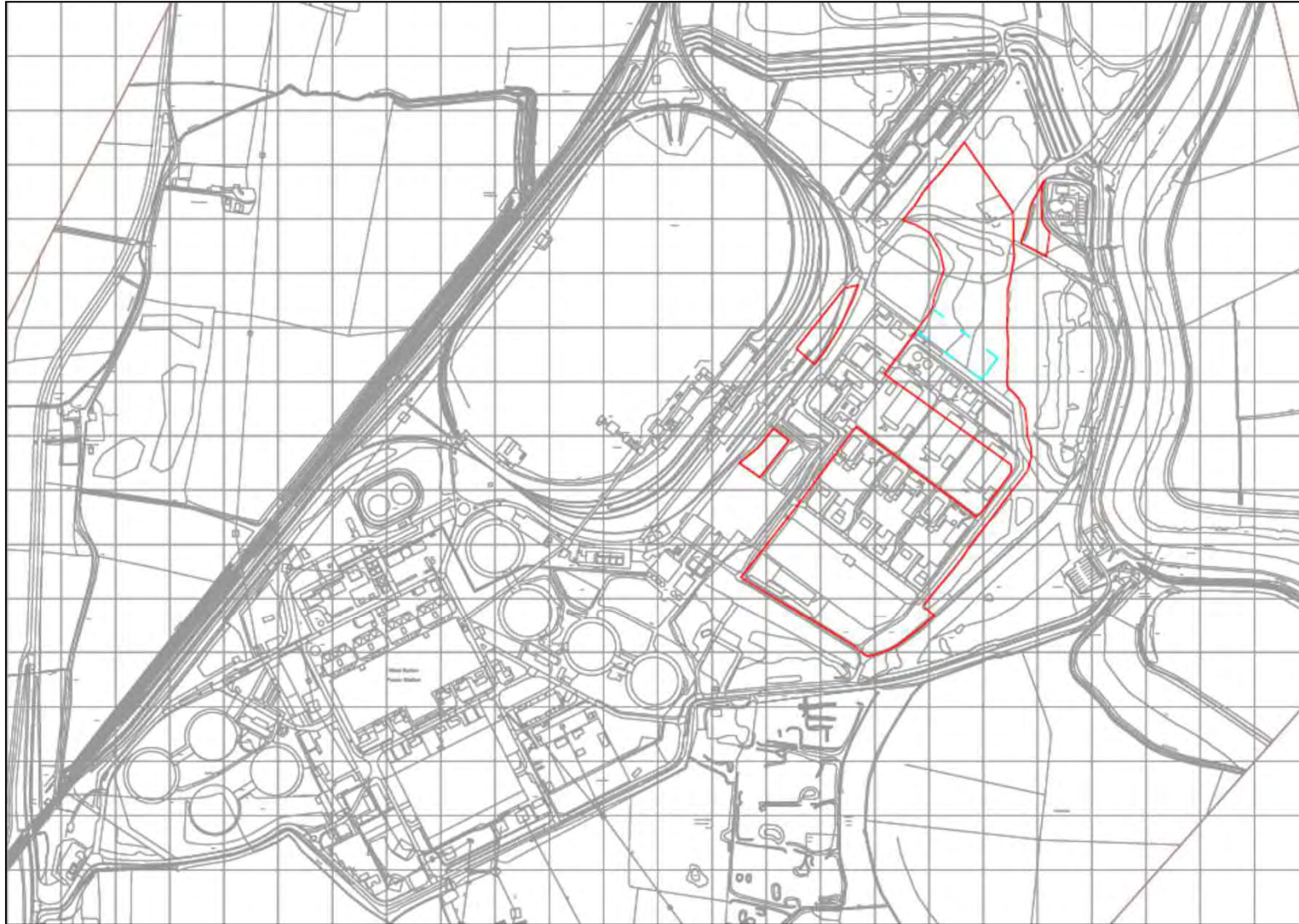
- A sub-300MW peaking plant, known as WBC, to be consented via the Nationally Significant Infrastructure Project (NSIP) process
- A sub-50MW peaking plant, to be consented via the Town and Country Planning Act (TCPA) process



West Burton Site – 50MW site boundary



West Burton Site – 300MW site boundary

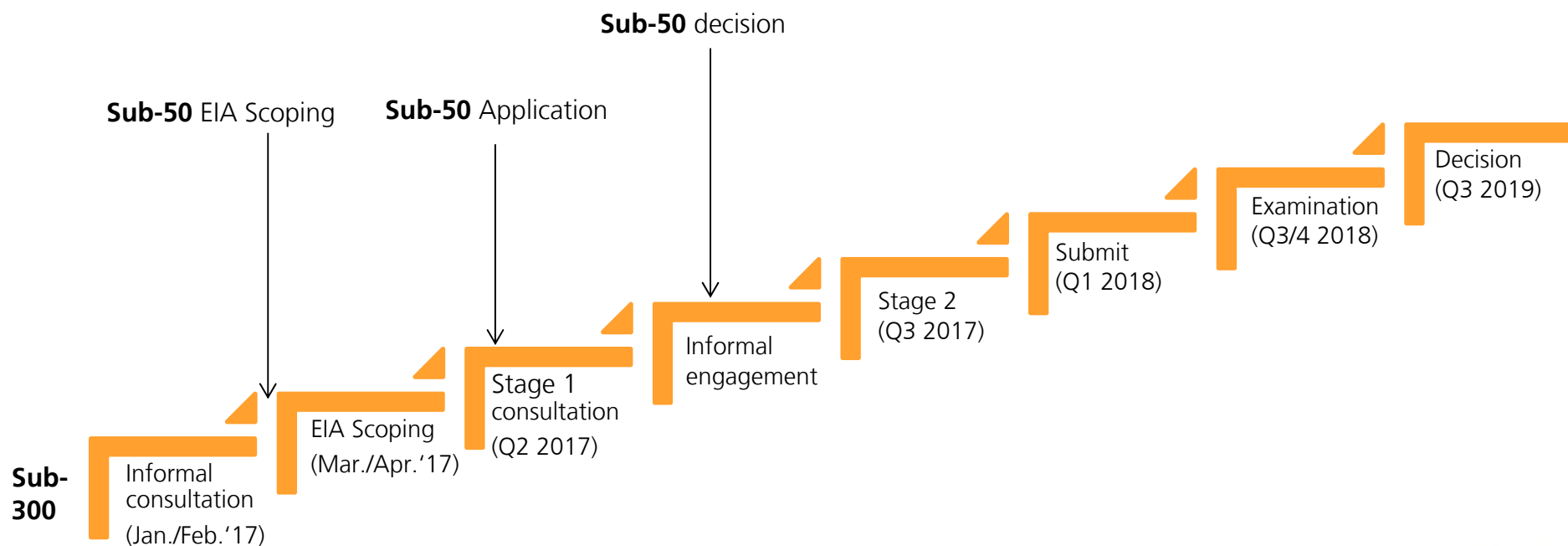


An overview of activities to date

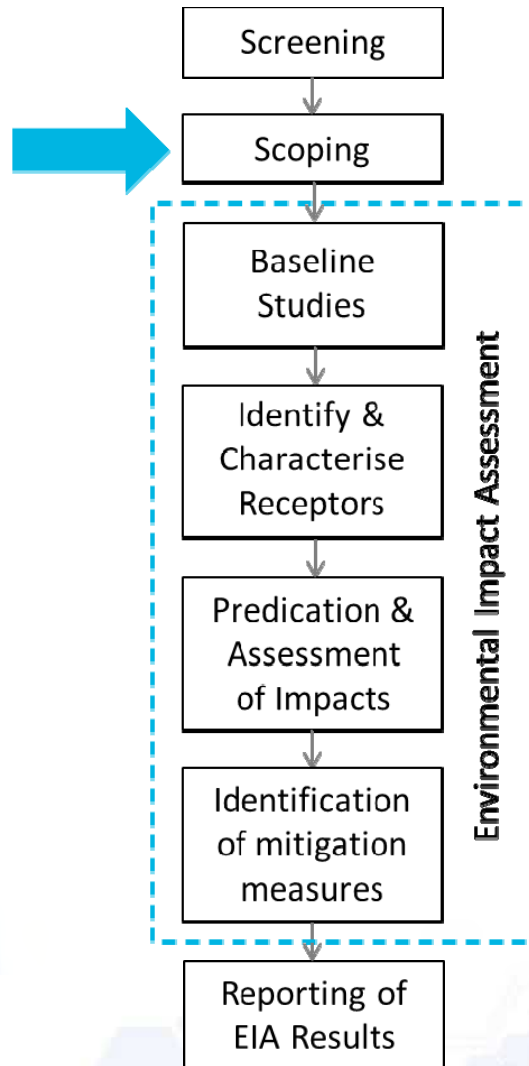
- Appointment of environmental and design teams, with the appointment of a legal team imminent
- Gaining an understanding the existing consents
- Gathering of existing baseline information (i.e. noise and ecology)
- Meeting with the Planning Inspectorate (PINS)
- Preparing a request for a scoping opinion
- Discussing an approach to permitting
- Scheduling of environmental surveys (e.g. landscaping and ecology)



An overview of the consenting programme



Approach to EIA



Sub-300MW Project

- Air Quality
- Ecology
- Noise & Vibration
- Landscape & Visual Amenity
- Ground Contamination & Hydrogeology
- Flood Risk, Hydrology & Water Resources
- Traffic & Transport
- Cultural Heritage
- Socio-Economics

Sub-50MW Project

- Air Quality
- Ecology
- Noise & Vibration
- Landscape & Visual
- Ground Contamination



Approach to stakeholder engagement - who



Those to be consulted ahead of submitting the EIA Scoping requests:

- the Environment Agency
- Natural England
- Marine Management Organisation
- the County Council (flood and transport lead authority)
- Historic England
- drainage board

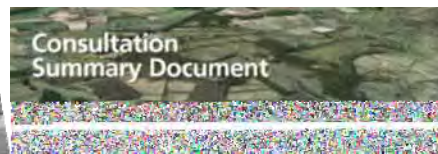


Approach to stakeholder engagement - how



Statement of Community Consultation - Prepared pursuant to section 47(1) of the Planning Act 2008 and regulation 10 of the Infrastructure Planning (Environmental Impact assessment) Regulations 2009.

- **Purpose** - sets out how EDF Energy proposes to consult local communities about its plans for a new power station
- **Government Policy**
- **Proposals**
- **Planning and Consultation Process**
- **Preliminary Environmental Information**
- **Related Consultations**
- **Consultation Timetable**
- **Scope of Consultation** – Agree with local authority radius from the site with whom we consult
- **Consultation Activities** – To include: newsletters; local media; an exhibition(s); presentations/drop ins (if necessary); a project website;
- **Contact Information**



- Overview of the consultation process
- Overview of the proposals
- Approach to construction and operation
- Environmental considerations
- Next steps
- Consultation questions



Application documents – sub-3000MW project



Application Form

Cover Letter, Application Form,
Copies of newspaper notices and
Glossary

Draft Development Consent Order

Draft Development Consent Order + Explanatory Memorandum

Plans, Drawings and Sections

Various, including: Location Plan(s); Land Plan(s); Works Plan(s); Access/Rights of Way Plan; Site layout plan(s), elevation drawings, floor plans, sections, Landscaping Plan(s); Drainage/Surface water management; Other detailed plans/sections (o);

Compulsory Acquisition Information

Book of Reference, Statement of Reasons

Funding Statement

Reports and Statements

Consultation Report

Flood Risk Assessment

Shadow Habitat Regulations Assessment

Details of Other Consents and Licences

Environmental Impact Assessment

Non-Technical Summary, Environmental Statement, Publicity Requirements

Additional Information for Specific Types of Infrastructure

Grid and Gas Connection Statements

Other Documents

Carbon Capture Readiness (CCR) Assessment

Combined Heat and Power Assessment

Planning Statement

Statement of Proposed Heads of Terms and Mitigation Schedule

Outline Construction Management Plan / Code of Construction Practice

Transport Assessment (including Travel Plan)



Application documents – sub-50MW project

Documents that will be included:

- Application form, certificates and correct fee
- Application plans including: site location plan, site layout plan, existing and proposed floor plans and elevations, and a landscape plan
- Design and Access Statement
- Environmental Statement
- Consultation Report
- Planning Statement

Documents that may need to be included, subject to the output of assessment work:

- Flood Risk Assessment
- Habitats Regulations Screening Report
- Travel Plan
- A draft legal agreement



Practical arrangements and next steps for the projects

- The NSIP process
- A Statement of Community Consultation (SoCC)
- Engagement with officers at BDC, including approach, frequency and fees
- Engagement with PINS and other stakeholders
- EIA Scoping
- Site visit
- Point(s) of contact



Appendix 3.3 Copy of PowerPoint given at Nottinghamshire County Council (NCC)



WEST BURTON POWER STATION – MEETING WITH NOTTINGHAMSHIRE COUNCIL

11 APRIL 2017



Agenda



- Introductions
- An overview of the proposed development, including:
 - the context of the project; and
 - details of the proposed development
- An overview of activities to date
- An overview of the consenting programme
- The approach to the environmental impact assessment
- The approach to stakeholder engagement
- The application documents
- Practical arrangements and next steps
- AOB



An overview of the proposed developments

Existing

- West Burton A – four unit coal fired power station with a combined output of 2,000MW, operational since 1969
- West Burton B - three unit gas-fired power station with a combined output of 1,332MW, operational since 2013

In development

- Battery storage project, within the West Burton B site (consented 2016)

Proposed

- A sub-300MW peaking plant, known as WBC, to be consented via the Nationally Significant Infrastructure Project (NSIP) process
- Potentially other projects in the future



West Burton – Development Site Boundary

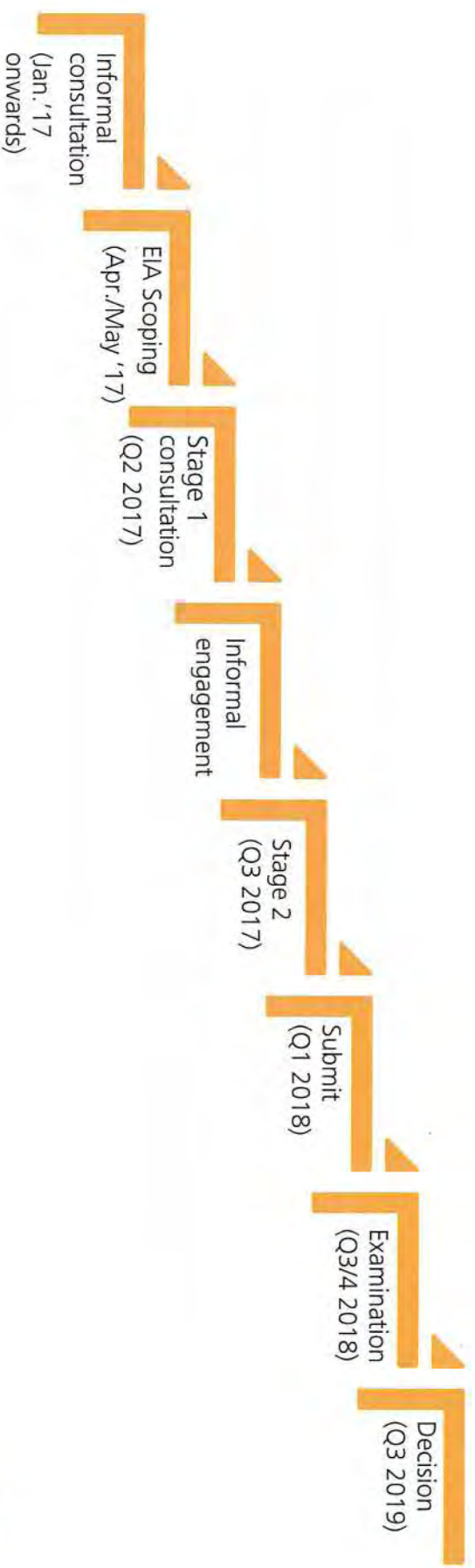


An overview of activities to date

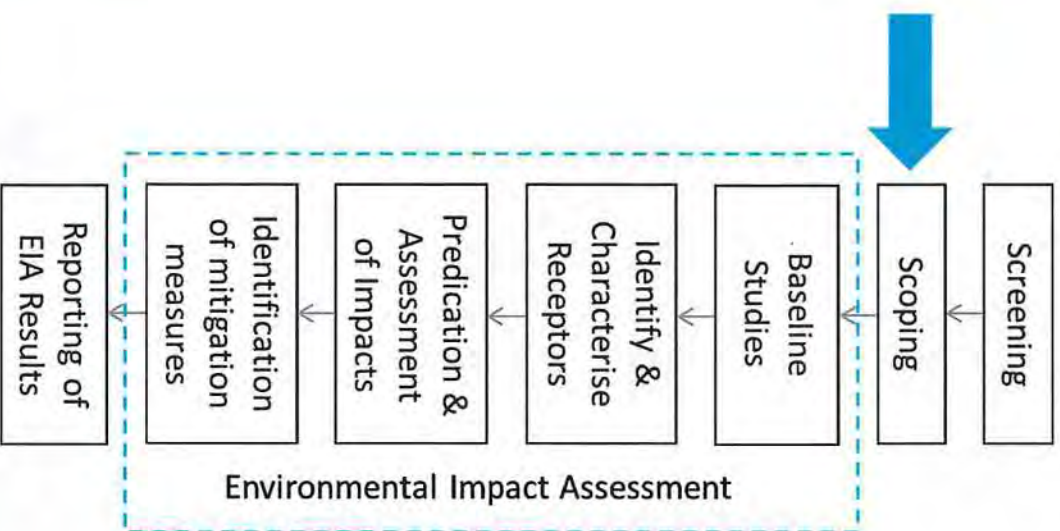
- Appointment of environmental and design teams, with the appointment of a legal team imminent
- Gaining an understanding the existing consents
- Gathering of existing baseline information (i.e. noise and ecology)
- Meeting with the Planning Inspectorate (PINS) and the District Council
- Advanced stage of preparing a request for a scoping opinion
- Discussing an approach to permitting
- Scheduling of environmental surveys (e.g. landscaping and ecology)



An overview of the consenting programme



Approach to EIA



Sub-300MW Project

- Air Quality
- Ecology
- Noise & Vibration
- Landscape & Visual Amenity
- Ground Contamination & Hydrogeology
- Flood Risk, Hydrology & Water Resources
- Traffic & Transport
- Cultural Heritage
- Socio-Economics

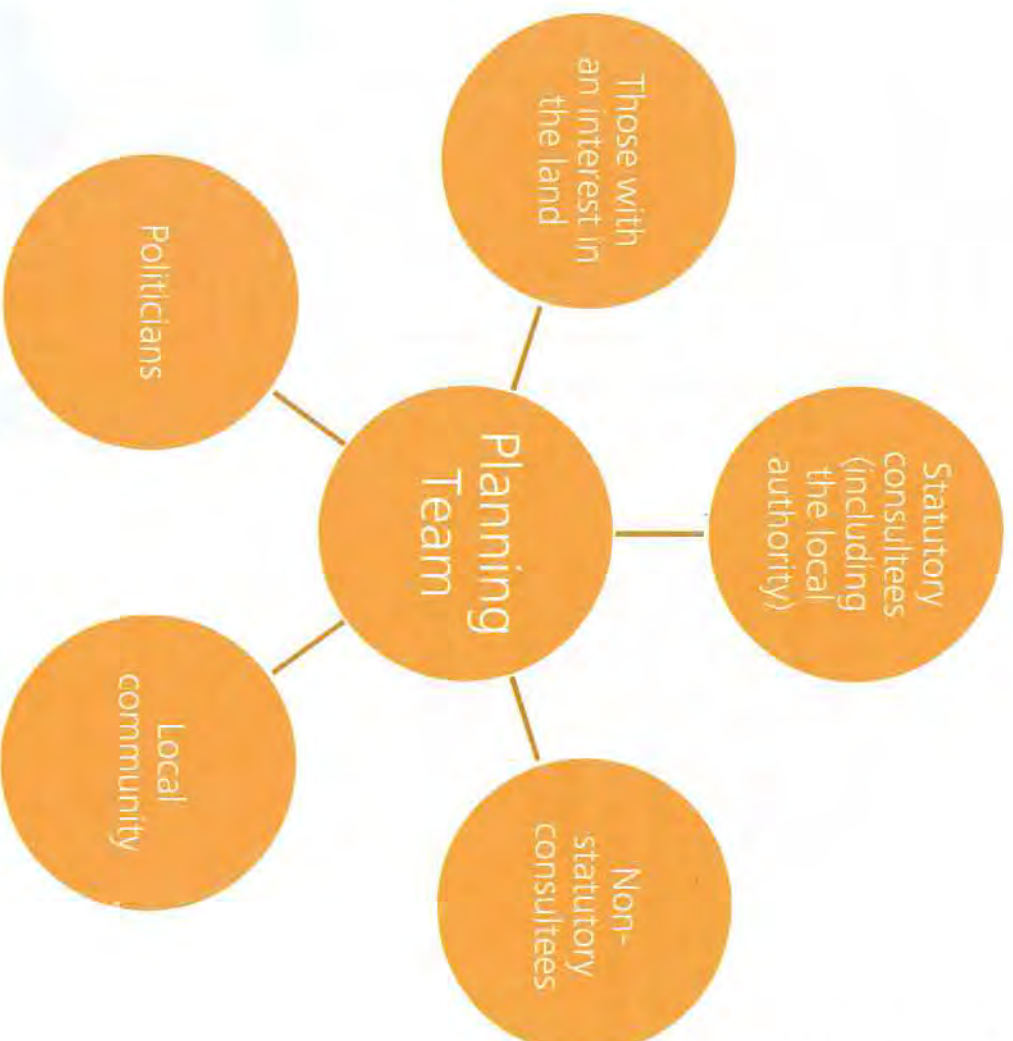


Approach to stakeholder engagement - who



Those to be consulted ahead of submitting the EIA Scoping requests:

- the Environment Agency
- Natural England
- Marine Management Organisation
- the County Council (flood and transport lead authority)
- Historic England
- drainage board
- adjacent local authorities



Approach to stakeholder engagement - how



Statement of Community Consultation - Prepared pursuant to section 47(1) of the Planning Act 2008 and regulation 10 of the Infrastructure Planning (Environmental Impact assessment) Regulations 2009.

- **Purpose** - sets out how EDF Energy proposes to consult local communities about its plans for a new power station
- **Government Policy**
- **Proposals**
- **Planning and Consultation Process**
- **Preliminary Environmental Information**
- **Related Consultations**
- **Consultation Timetable**
- **Scope of Consultation** – Agree with local authority radius from the site with whom we consult
- **Consultation Activities** – To include: newsletters; local media; an exhibition(s); presentations/drop ins (if necessary); a project website;
- **Contact Information**



- Overview of the consultation process
- Overview of the proposals
- Approach to construction and operation
- Environmental considerations
- Next steps
- Consultation questions



Application documents – sub-3000MW project



<p>Application Form</p> <p>Cover Letter, Application Form, Copies of newspaper notices and Glossary</p> <p>Draft Development Consent Order</p> <p>Draft Development Consent Order + Explanatory Memorandum</p> <p>Plans, Drawings and Sections</p> <p>Various, including: Location Plan(s); Land Plan(s); Works Plan(s); Access/Rights of Way Plan; Site layout plan(s), elevation drawings, floor plans, sections, Landscaping Plan(s); Drainage/Surface water management; Other detailed plans/sections (o);</p> <p>Compulsory Acquisition Information</p> <p>Book of Reference, Statement of Reasons</p> <p>Funding Statement</p> <p>Reports and Statements</p> <p>Consultation Report</p> <p>Flood Risk Assessment</p> <p>Shadow Habitat Regulations Assessment</p> <p>Details of Other Consents and Licences</p>	<p>Environmental Impact Assessment</p> <p>Non-Technical Summary, Environmental Statement, Publicity Requirements</p> <p>Additional Information for Specific Types of Infrastructure</p> <p>Grid and Gas Connection Statements</p> <p>Other Documents</p> <p>Carbon Capture Readiness (CCR) Assessment</p> <p>Combined Heat and Power Assessment</p> <p>Planning Statement</p> <p>Statement of Proposed Heads of Terms and Mitigation Schedule</p> <p>Outline Construction Management Plan / Code of Construction Practice</p> <p>Transport Assessment (including Travel Plan)</p>
--	--



Practical arrangements and next steps for the projects

- The NSIP process
- A Statement of Community Consultation (SoCC)
- Engagement with local authorities, PINs other stakeholders
- EIA Scoping request
- Site visit
- Point(s) of contact



Appendix 3.4 Copy of PowerPoint given at initial stakeholder meeting (HE/NE)

West Burton C Power Station DCO

Stakeholder Meeting 5th May 2017



Agenda

- Safety Moment
- The Consenting Project Team
- Consenting Regime & Timeline
- Overview of the Proposed Development
- Site Location
- Key Environmental Constraints
- Ecological Receptors
- Heritage Receptors

Safety Moment



Consenting Project Team

Carly Vince, Chief Planning Officer, EDF Energy Ltd

Peter Smith, Project Manager, EDF Energy Ltd

Teresa Tong, Environmental Lead, EDF Energy Ltd

Richard Lowe, Environmental Project Director, AECOM

Emma Bonser, Environmental Project Manager, AECOM



Overview of the Proposed Development

- On West Burton power station site
- Gas-fired power station with electrical output of up to 299MW
- Open Cycle Gas Turbine (OCGT) or Gas Engines.
Flexibility – need to accommodate potential for different technologies/ layouts at this stage
- Gas & electrical connections to WBB
- Laydown area requirements

Consenting Regime/ Timeline

- Project falls under the Planning Act 2008
- Development Consent Order ('DCO') required
- The Planning Inspectorate/ Secretary of State are the determining authority

Pre-Application
Non-statutory
consultation
(Stage 1)

Q2 2017

Pre-Application
Statutory
consultation
(Stage 2)

Q3/4 2017

Submission of
our DCO
application

Q1 2018

Examination

Q3/4 2018

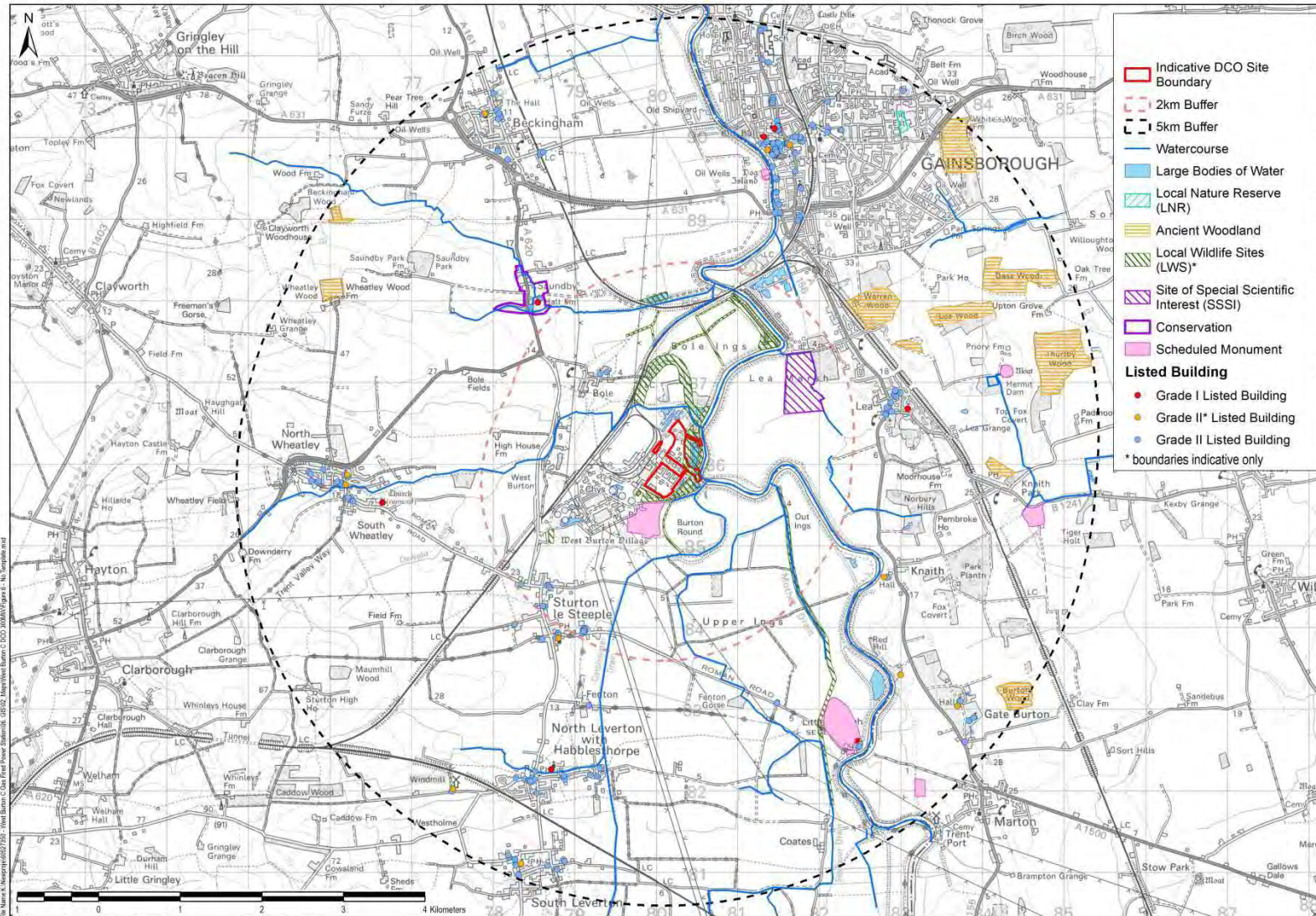
Decision

Q3 2019

Site Location



Key Environmental Receptors



Ecological Receptors

- No international designations within 15 km
- Lea Marsh SSSI 1km north-east
- 11 non-statutory LWS within 2km
- Protected species identified on or near the Site – GCN, reptile, breeding birds, badger, water vole, otter
- Part of Site is GCN mitigation area for WBB

Proposed Approach to Ecological Assessment

1. Baseline current site conditions – protected species surveys ongoing
 - One year of surveys proposed
 - No surveys proposed for wintering birds, terrestrial invertebrates, plants
2. Assess potential construction, operational impacts
 - Consider loss of habitat (permanent and temporary)
 - Consider air quality and depositional impacts
 - Consider impacts on aquatic habitats if discharges to river are proposed
 - Consider disturbance (noise, light)
3. No HRA proposed
4. Mitigation of impacts on protected species through CEMP and requirement
5. Consider if translocation of species is required

Heritage Receptors

- No statutorily designated sites identified in vicinity
- Listed buildings in nearby villages
- Saundby conservation area is 2.1km away
- Potential for archaeological remains is low but not yet ruled out

Proposed Approach to Heritage Assessment

1. Desk study to baseline potential receptors and assets
2. Consider impact on setting of assets
3. Evaluate site history – previously disturbed so archaeological risk considered low
4. We will confirm that in PEI

Scoping Report and Next Steps

1. Scoping report now submitted. We will share a copy with you for review
2. Do you agree with the proposed approach?
3. Any additional considerations?
4. Follow on consultation plans/ proposals

Any Other Business?



Appendix 3.5 Copy of PowerPoint given at initial stakeholder meeting (EA)

West Burton C Power Station DCO

Presentation to the EA 24th May 2017



Agenda

- Safety Moment
- The Consenting Project Team
- Overview of the Proposed Development
- Consenting Regime & Timeline
- Site Location
- Key Environmental Receptors
- Proposed Approach to EIA
- Other issues
- Scoping Report & Next Steps
- Any other business

Safety Moment



The Consenting Project Team

Carly Vince, Chief Planning Officer, EDF Energy Ltd

Peter Smith, Project Manager, EDF Energy Ltd

Teresa Tong, Environmental Lead, EDF Energy Ltd

Richard Lowe, Environmental Project Director, AECOM

Susan Evans, Environmental Project Manager, AECOM



Overview of the Proposed Development

- On West Burton power station site on former laydown area
- Gas-fired power station with electrical output of up to 299MW
- Open Cycle Gas Turbine (OCGT) or Gas Engines.
Flexibility – need to accommodate potential for different technologies/ layouts at this stage
- Gas & electrical connections to WBB
- Laydown area requirements

Consenting Regime/ Timeline

- Project falls under the Planning Act 2008
- Development Consent Order ('DCO') required
- The Planning Inspectorate/ Secretary of State are the determining authority

Pre-Application
Non-statutory
consultation
(Stage 1)

Q2 2017

Pre-Application
Statutory
consultation
(Stage 2)

Q3/4 2017

Submission of
our DCO
application

Q1 2018

Examination

Q3/4 2018

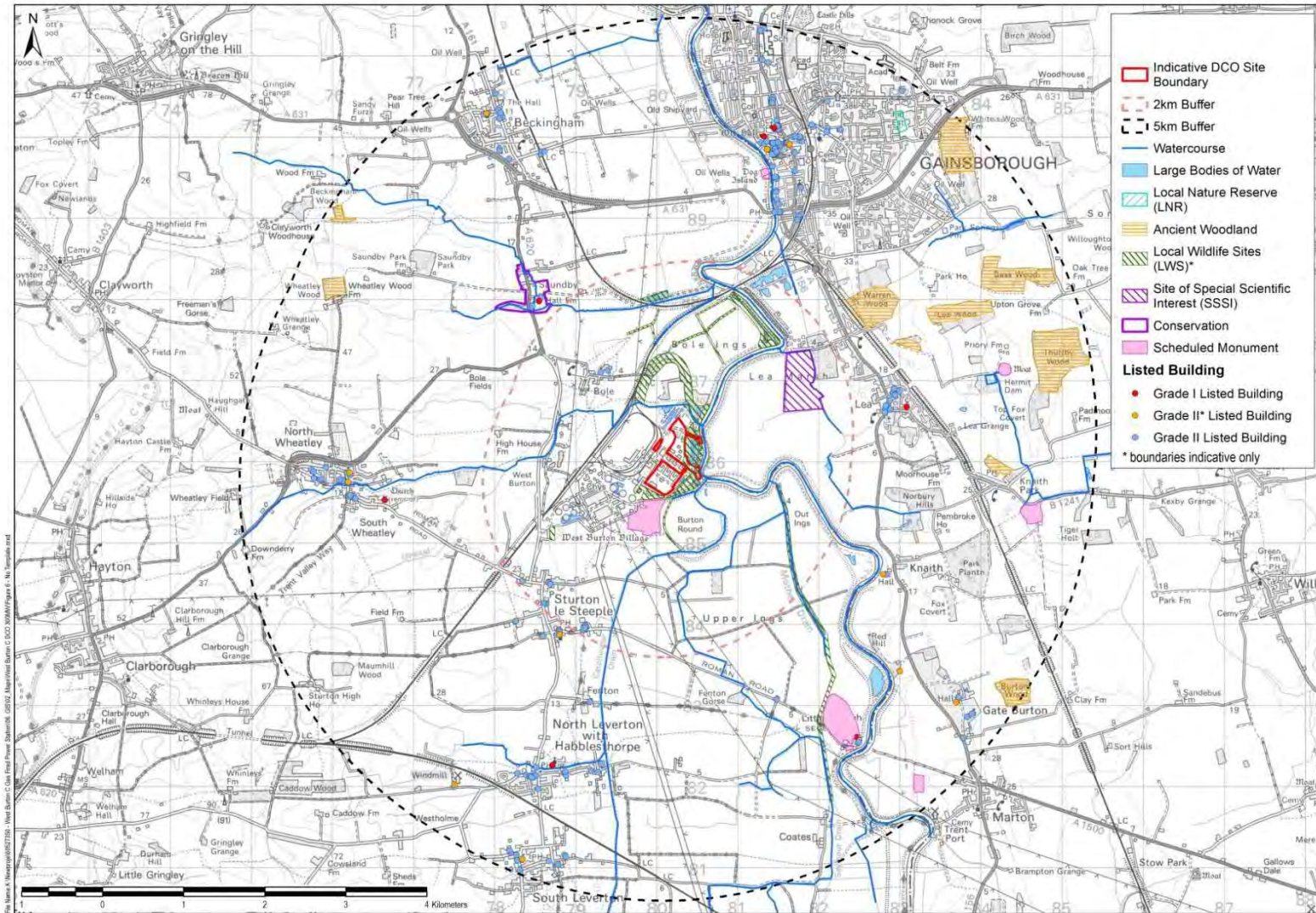
Decision

Q3 2019

Site Location



Key Environmental Receptors



Potential Environmental Receptors

- Closest residential areas are Bole 1km NW, Sturton-le-Steeple 1.6km SW, Lea 2.5km E
- No international designations within 15 km; Lea Marsh SSSI 1km north-east
- Protected species identified on or near the Site – GCN, reptile, breeding birds, badger, water vole, otter
- Main site is in Flood Zone 1, potential surface water outfall lies in FZ3

Proposed Approach to EIA

1. Baseline current site conditions – phase 1 ground conditions, protected species surveys, noise monitoring
2. Assess potential construction, operational impacts
 - Consider air quality and noise impacts
 - Consider impacts on aquatic habitats if discharges to river are proposed
 - Consider disturbance (noise, light)
3. Air and noise impacts assessed through detailed modelling
 - AQMAU review of proposed modelling approaches?
4. FRA to accompany the application. SW managed to greenfield rates
5. Piling risk assessment will be used if piling is proposed
6. Mitigation of impacts through CEMP and by DCO requirement if required

Other issues

- Approach to Environmental Permit
 - Either substantial variation of West Burton B permit or a standalone permit (West Burton C)
- CHP Ready assessment

Scoping Report and Next Steps

1. Scoping report now submitted.
2. Do you agree with the proposed approach?
3. Any additional considerations?
4. Follow on consultation plans/ proposals

Any Other Business?



Appendix 4.1 Copy of Final SoCC

West Burton C Power Station

The West Burton C (Generating Station) – Land to the north of the West Burton B Power Station, Nottinghamshire

Stage 1 Pre-Application Consultation

Statement of Community Consultation

The Planning Act 2008- Pursuant of Section 47



Applicant: EDF Energy (West Burton Power) Limited

Published: September 2017

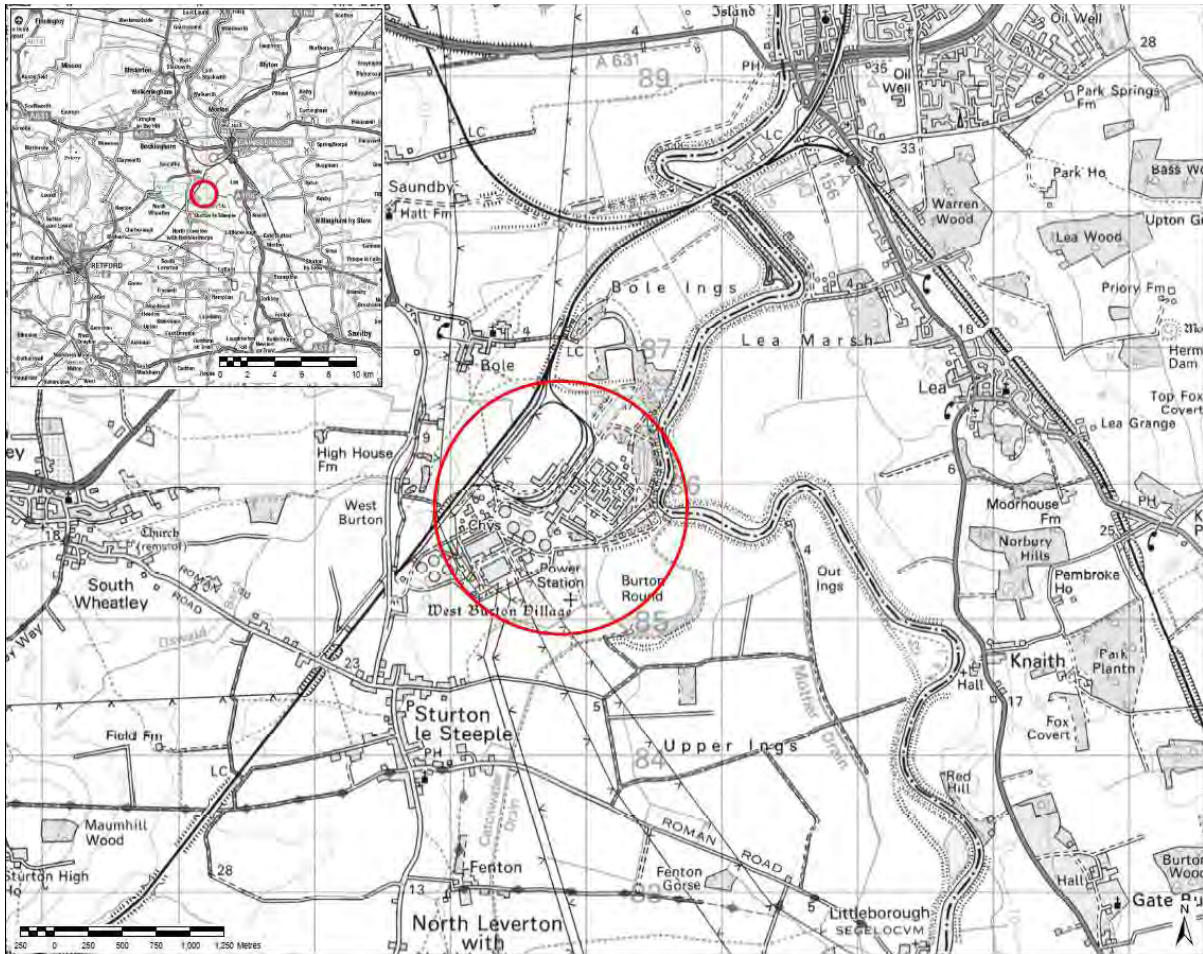
Contents

1. Introduction	1
2. Scope and Structure of the SoCC	2
3. West Burton C Project.....	2
4. The Planning Process	2
5. Approach to Consultation	3
6. Related Consultations	5
7. Preliminary Environmental Information (PEI).....	5
8. Next Steps	5
Appendix 1: Proof of Public Notice	6

1. Introduction

This Statement of Community Consultation (SoCC) (the Statement) is published in connection with a proposed gas-fired power station project (the Project) of up to 299MW, to be known as West Burton C (WBC), Nottinghamshire. WBC would be located on land within the wider West Burton Power Station Site alongside the operational West Burton A coal-fired power station and the West Burton B gas-power station, approximately 3.5km to the south of Gainsborough and 1km to the north of Sturton-le-Steeple (refer to **Figure 1**) in Nottinghamshire. The Project is being promoted by EDF Energy (West Burton Power) Limited (EDF Energy).

Figure 1: Vicinity of the West Burton C Site



The generating capacity of the proposed power station would be in excess of 50MW, therefore, the Project is classified as a 'Nationally Significant Infrastructure Project' (NSIP) under the Planning Act 2008 (The 2008 Act). This means a Development Consent Order (DCO) is required to build and operate the power station, and consent will be sought from the Secretary of State for Business, Energy and Industrial Strategy (BEIS).

This Statement details how individuals and other interested parties living and working in the vicinity of the Project will be informed and consulted on the proposals to construct, operate and

decommission the Project prior to an application for development consent being made. This Statement has been prepared pursuant to section 47 of The 2008 Act, and the consultation described will be undertaken in accordance with sections 42 and 48 of The 2008 Act respectively. In preparing this SoCC, EDF Energy has consulted Bassetlaw District Council (BDC), Nottinghamshire County Council (NCC), Lincolnshire County Council (LCC) and West Lindsey District Council (WLDC) and has had regard to their responses.

Section 5 of this Statement details how stakeholders can access this and other consultation documents. This is also detailed in the notice publicising this Statement, which will be published in the Retford Times, Gainsborough Standard, The Times and London Gazette between 7 September and 14 September (inclusive) (see **Appendix 1** for a copy).

2. Scope and Structure of the SoCC

This Statement sets out how EDF Energy proposes to consult local communities, residents and organisations at its formal consultation stage, ahead of submitting its application for development consent. This Statement details:

- the background of the Proposed Development (**Section 3**);
- the context of the planning process (**Section 4**);
- how EDF Energy will engage, consult and help the local communities, residents and organisations about what particular aspects of the Project may mean for them, including details of the activities that will be undertaken to disseminate information (**Section 5**);
- how EDF Energy will publish the required preliminary environmental information relating to the Project (**Section 6**); and
- how people can engage with EDF Energy to help shape the Proposed Development (**Section 7**).

3. West Burton C Project

The Project would comprise the construction, operation (including maintenance) and decommissioning of a gas-fired power station with a capacity of up to 299MW. The Project is intended to meet short periods of peak demand through flexible generation. It is anticipated that it would operate at times of peak demand, therefore it would not run all year round.

4. The Planning Process

EDF Energy will apply to the Secretary of State for Business, Energy and Industrial Strategy (BEIS) under The 2008 Act for development consent to construct, operate and decommission the Proposed Development. The Planning Inspectorate, acting on behalf of the Secretary of State, will process and examine the application before making a recommendation whether or not to grant a DCO. The Secretary of State will make the final decision.

The Government's policies in relation to NSIPs are set out in the National Policy Statements (NPSs). The Project is being developed having regard to the relevant NPSs, in particular EN-1 (Energy) and EN-2 (Fossil Fuel Electricity Generating Infrastructure). National policy in EN-1 (Energy) recognises that *'gas will continue to play an important role in the electricity sector'*. As the need for this type of

Project has been established by national policy, the principle of developing gas-fired power stations is not a matter for stakeholders.

In accepting the application, the Planning Inspectorate must be satisfied that adequate pre-application consultation has been conducted. Pre-application consultation is essential in enabling EDF Energy to understand the views of the public and other stakeholders and respond, where possible, to address feedback. EDF Energy’s application for development consent will include a Consultation Report setting out the feedback received, how regard has been given to the feedback, and how the consultation has been carried out in accordance with this SoCC and the requirements of The 2008 Act.

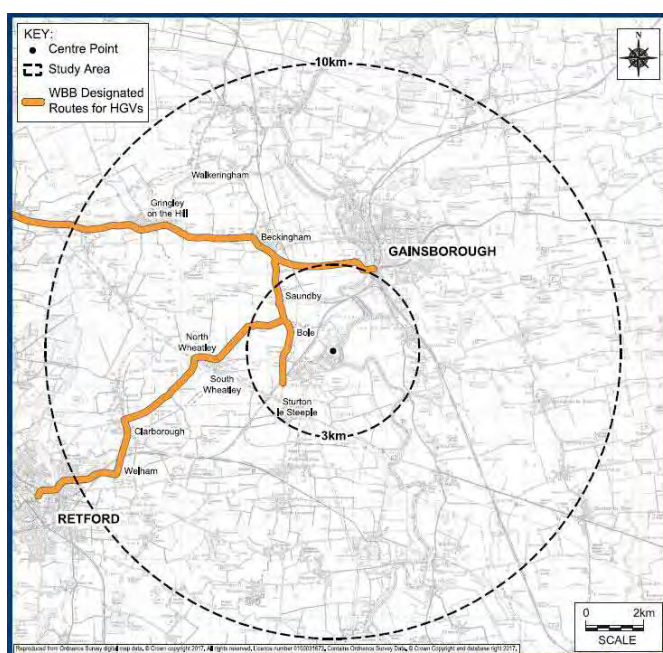
5. Approach to Consultation

EDF Energy undertook informal consultation and engagement with the local community ahead of commencing its formal (statutory) consultation under The 2008 Act. EDF Energy may supplement with further stages of limited, focused, informal or statutory consultation if necessary.

EDF Energy undertook its informal consultation in July/August 2017. Thereafter, EDF Energy prepared further information to consult on as part of its formal consultation, which includes Preliminary Environmental Information (PEI) (refer to **Section 6**). The responses to the formal consultation will inform the evolution of the Proposed Development and the scope of the technical assessments.

As part of its formal consultation, EDF Energy is consulting all of those ‘living in the vicinity of the land’, as required by The 2008 Act, which includes: (i) all those living within the 3km Core Consultation Zone; and (ii) all those living within the villages along the two main roads that would be used to access the WBC Site during the construction, operational and decommissioning periods, within 10km of the Site. Refer to **Figure 2** for details.

Figure 2: Extent of Consultation Zone



For the informal consultation, EDF Energy sent a newsletter to those householders, businesses, parish councils and ward members within the Consultation Zone described above and held one exhibition at Sturton Hall in Sturton-le-Steeple (within the Consultation Zone). All information detailed in the newsletter and at the exhibition was published on the Project website (www.westburtonc.co.uk).

During the formal (statutory) consultation, which is being held between 7 September and 16 October, EDF Energy will send a newsletter to those householders and businesses within the Consultation Zone described above, and hold three exhibitions within the villages within the Consultation Zone. All information detailed in the newsletter and other consultation documents (including the Preliminary Environmental Information (PEI) Report and Non-Technical Summary) and at the exhibitions will also be published on the Project website. A questionnaire will also be available for stakeholders to capture any feedback.

EDF Energy's Project team will also be available to attend parish council meetings or other local community events, at reasonable request, during the consultation period.

EDF Energy will also ensure that any hard to reach groups within the Consultation Zone, which have been identified by the local authorities, are contacted at the same time as sending out the newsletters for the consultations.

EDF Energy will deposit copies of formal consultation documents at the following locations during the period of the consultations:

- Retford Library (Churchgate, Retford, Nottinghamshire, DN22 6PE), open Monday to Friday 9.30am – 6pm, Saturday 9.30am – 4pm and closed Sunday;
- BDC's office – Worksop (Queen's Buildings, Potter Street, Worksop, Nottinghamshire, S80 2AH), open Monday to Friday 9am – 5pm (except Bank Holidays);
- BDC's office – Retford (17B The Square, Retford, Nottinghamshire, DN22 6DB), open Monday to Friday 9am – 5pm (except Bank Holidays);
- Gainsborough Library (Cobden Street, Gainsborough, Lincolnshire, DN21 2NG), open Monday to Friday 9am-5pm and Saturday 9am-1pm; and
- West Lindsey District Council's office (Guildhall, Marshall's Yard, Gainsborough, DN21 2NA), Monday to Tuesday and Thursday to Friday 9am-5pm and Wednesday 10am-5pm.

EDF Energy will also notify those in the Consultation Zone once the application for development consult has been submitted, via a newsletter and press notice in a national newspaper, the London Gazette for one week and two local newspapers (i.e. the Retford Times and Gainsborough Standard) once each for two consecutive weeks.

The Project website will also be regularly updated, to ensure all the relevant materials are easily available. Requests for information about the Project in other formats (for example large print or braille) will be considered upon request.

Details of how communities can contact EDF Energy are as follows:

- Post to FREEPOST WBC CONSULTATION (no stamp is required)
- Email to enquiries@westburtonc.co.uk
- Call us on 0800 520 2524

6. Related Consultations

During its consultation period, EDF Energy will monitor all other major consultation exercises being undertaken in the local area at the same time (including any at the West Burton Power Station Site itself). Effort will be made to coordinate the pre-application consultation with other projects, where possible, to avoid confusion and/or consultation fatigue.

7. Preliminary Environmental Information (PEI)

An Environmental Impact Assessment (EIA) will be undertaken for the Project to identify any likely significant effects on the environment. Following the completion of the EIA scoping exercise, EDF Energy is undertaking its EIA and will report the findings in an Environmental Statement that will be submitted as part of the application for development consent. The environmental topics to be covered include: air quality; traffic and transport; noise and vibration; ecology; landscape and visual amenity; ground conditions and hydrogeology; flood risk, hydrogeology and water resources; cultural heritage; socio-economics; sustainability and climate change. Once the application has been submitted all relevant documents will be made available on the West Burton C project page of The Planning Inspectorate's website at the appropriate time (<https://infrastructure.planninginspectorate.gov.uk/projects/north-east/west-burton-c-power-station/>).

The consultation materials will include environmental information. As part of the statutory consultation, a Preliminary Environmental Information Report (PEIR) is provided in support of the formal consultation. This includes details of the baseline environment, the preliminary assessments of the likely significant environmental effects (positive and negative) of the construction, operation and decommissioning periods of the Project and a preliminary view of potential mitigation measures, where required. The Environmental Statement, and Non-Technical Summary, will be submitted as part of the application for development consent.

8. Next Steps

EDF Energy will consider all consultation responses before submitting its application to the Secretary of State. A detailed Consultation Report, explaining the consultation that has taken place, and how responses to the consultation have influenced the final proposals, will accompany the application to the Secretary of State for development consent.

Appendix 1: Proof of Public Notice

West Burton C Power Station Project

SECTION 42, 47 (6) (a), 48 OF THE PLANNING ACT 2008

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE WEST BURTON C POWER STATION PROJECT, NOTTINGHAMSHIRE



1. Notice is hereby given that EDF Energy (West Burton Power) Limited (EDF Energy) of 40 Grosvenor Place, London, SW1X 7EN, intends to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) (the Application) under Section 37 of The Planning Act 2008 (The 2008 Act) to authorise the construction, operation (including maintenance) and decommissioning of a new gas-fired peaking plant power station of up to 290 megawatts (MW) at the existing West Burton Power Station Site (Retford, Nottinghamshire, DN22 9BL), to be known as West Burton C (the Proposed Development).
2. EDF Energy has a duty to consult the local community under Sections 42 and 47 of The 2008 Act and has produced a Statement of Community Consultation (SoCC) which sets out how EDF Energy will undertake its consultation. Additionally EDF Energy has a duty to publicise the proposed application under section 48 of The 2008 Act in line with Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. This notice outlines the main details of the Application and where a copy of the consultation documents can be viewed.
3. The Proposed DCO will, amongst other things, authorise:
 - 3.1 The construction, maintenance and operation of a gas-fired power station with electrical output capacity of up to 290MW and associated buildings, structures and plant, including:
 - one or more DCEG units with stack(s), transformers(s), air inlet filter house, exhaust gas diffuser and generator;
 - associated switch gear and ancillary equipment;
 - a switchgear building;
 - gas receiving area, gas treatment and control facilities, compression station, and gas pipelines to the West Burton B (WBB) Gas Reception Facility;
 - electrical connection to an existing 400kV switchyard within WBB, with an extension to the existing switchyard;
 - diesel generator and associated diesel fuel tank;
 - workshop, store, control, electrical, administration and welfare buildings;
 - above ground water storage tanks and associated infrastructure;
 - storm water attenuation system or similar;
 - internal access roads and car parking;
 - landscaping, fencing and security provisions;
 - construction laydown areas and a rail offloading area from the existing rail loop that is present on the West Burton Power Station Site;
 - auxiliary tooling equipment/systems; and
 - other minor infrastructure and utilities/services.
 - 3.2 Temporary stopping up of streets and rights of way.
 - 3.3 The grant of a deemed marine licence in connection with a potential raw outfall to the River Trent.
 - 3.4 The application and/or discontinuation of legislation relevant to the Project.
 - 3.5 Such ancillary, incidental and consequential provisions, permits or consents as are necessary and/or convenient.
4. The Application is for Environmental Impact Assessment (EIA) development and is being prepared under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will accompany the Application. The information compiled so far about the environmental impacts of the Proposed Development is detailed in a Preliminary Environmental Information (PEI) Report and Non-Technical Summary (NTS). The PEI Report, NTS, SoCC and community newsletter are referred to as the consultation documents and include plans and maps showing the nature and location of the Proposed Development. These are all available to download free of charge from the Project website (www.westburtonc.co.uk) and available for view free of charge between 7 September and 16 October 2017 at the following locations:

Daytime Location	Opening Hours (near by subject to change)
Gainsborough Library - Cobden Street, Gainsborough, Lincolnshire, DN21 2NS	Monday to Friday 9am-5pm and Saturday 9am-1pm
Retford Library - Churchgate, Retford, Nottinghamshire, DN22 6PE	Monday to Friday 9.30am - 5pm and Saturday 9.30am - 4pm
Bassetlaw District Council's office: Worksop - Queen's Buildings, Potter Street, Worksop	Monday to Friday 9am - 5pm
Bassetlaw District Council's office: Retford - 170 The Square, Retford, Nottinghamshire, DN22 6DE	Monday to Friday 9am - 5pm
West Lindsey District Council's office - Guildhall, Market's Yard, Gainsborough, DN21 2NA	Monday to Tuesday 9am-5pm; Wednesday 10am-5pm; and Thursday to Friday 9am-5pm

5. A hard copy of all the consultation documents is available on request for a copying charge of €150. Requests should be made to enquiries@westburtonc.co.uk
6. If you wish to provide comments, please do so by 5pm Monday 16 October either:
 - By post to FREEPOST WBC CONSULTATION (no stamp is required)
 - By email to enquiries@westburtonc.co.uk
7. Alternatively, if you wish to speak to a member of the Project team please call us (0800 520 255) or visit one of our exhibitions:
 - Thursday 14 September 2017 (2pm to 7pm) at **Sturton Hall** (Sturton Hall, Brinkings Way, Sturton-le-Steeple, DN22 9HT).
 - Friday 15 September 2017 (2pm to 7pm) at **Backingham Village Hall** (Southfield Lane, Backingham, DN10 4QA).
 - Saturday 16 September 2017 (10am to 3pm) at **Knath Park Village Hall** (70 Wingham Road, Knath Park, Gainsborough, DN21 5ET).
8. Comments will be analysed by EDF Energy and its consultants. Copies of any responses received may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record. Responses will be held securely by EDF Energy and its consultants in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and application for development consent, and except as noted above, will not be passed to third parties.



Appendix 5.1 West Burton C Non-Statutory Consultation Newsletter



West Burton C Informal Consultation



EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site, to be known as West Burton C.

This newsletter is to introduce you to the proposals and give you an opportunity to ask any questions or provide comments at this early stage. We will formally consult you in autumn 2017 on our detailed proposals, when you will be able to provide feedback to help shape our proposals ahead of us submitting an application for development consent in early 2018.

PUBLIC EXHIBITION

We will be at Sturton Hall (Brickings Way, Sturton Le Steeple, DN22 9HY) between 10am and 3pm on Saturday 8 July 2017 should you wish to speak to the team about the proposals.

Alternatively, you can contact us before 5pm on Wednesday 2 August 2017 with any questions or comments. Where appropriate we will use your feedback to inform the proposals that we will consult on in the autumn.

This newsletter provides an overview of the following, with more information being made available in the autumn:

- the technology options being considered;
- environmental and economic considerations;
- the consenting process and the next steps; and
- how to contact us and have your say.



West Burton Power Station Site

There is a long history of power generation at the West Burton Power Station Site. This includes the existing coal-fired power station, known as 'West Burton A' and 'West Burton B', a Combined Cycle Gas Turbine (CCGT) power station, as shown in the plans opposite.



West Burton Power Station Site Plan

EDF Energy invests in a wide range of energy technologies to meet the UK's need for electricity. With the growth of renewable generation, the ability to meet short periods of peak demand with flexible generation is increasingly important.

EDF Energy will be seeking planning consent to construct a gas-fired power station to meet this demand on land adjacent to the existing power stations at West Burton.

Once operational it would be ideally suited to provide electricity at times of peak demand.

The project would help to:

- reduce a future shortfall in the UK's electricity generation capacity, and support the further growth of renewable electricity supply to the UK by improving security of supply;
- create up to 150 jobs during the construction period;
- create up to 15 operational roles, which may be new jobs or roles undertaken by personnel from West Burton A and/or West Burton B stations; and
- create economic benefits to the local economy, through contract opportunities and positive knock-on effects for local businesses.

Technology Options

The proposed gas-fired power station would provide up to 299MW of peaking generation capacity for export onto the National Grid. The choice of plant is still being considered, drawing on on-going studies to ensure that the most suitable plant is selected for the Site and taking into consideration local constraints and the intended operating regime of the plant. We do know that the power station will be either one or more Open Cycle Gas Turbine (OCGT) or gas engines.

Open Cycle Gas Turbine Power Plant

In an OCGT, natural gas is used as the fuel, which is mixed and combusted with compressed air in a turbine. The hot combustion gases expand, rotating the turbine blades at high speed. This drives the generators to produce electricity for export to the National Grid electricity transmission system. An OCGT power plant of this scale could comprise a single large gas turbine or multiple (up to 6) gas turbines.

Gas Engines

In a gas engine, natural gas is also used as the fuel and it is mixed with air and combusted to drive the pistons which in turn drive a shaft to drive the generator to produce electricity. The number of engines would be dependent on the size of each engine selected for the plant.

Consenting Process

The project is classified as a 'Nationally Significant Infrastructure Project' (NSIP) under the Planning Act 2008. This means a Development Consent Order (DCO) is required from Central Government to build and operate the power station.

EDF Energy will submit an application for development consent to the Planning Inspectorate, the Government agency responsible for examining NSIP applications. The Planning Inspectorate will examine our application and make a recommendation to the Secretary of State, who will make the final decision whether or not to grant consent for the project.

EDF Energy's application will be examined and determined in accordance with the National Policy Statements for Energy. These statements set out the need for new energy infrastructure and outline the factors that will be taken into account when assessing proposals.

Environmental Considerations

There are a number of environmental sensitivities in the vicinity of the Site. These include nearby residential communities, the adjacent River Trent, the Lea Marsh Site of Specific Scientific Interest, conservation areas close to the Site and some locally important archaeological features.

EDF Energy is currently considering the potential environmental effects of the proposed development on these. The outputs of these assessments will be presented at the formal stage of consultation in the autumn. These technical assessments will consider the following:

- Air Quality
- Traffic and Transport
- Noise and Vibration
- Ecology and Nature Conservation
- Landscape and Visual Amenity
- Ground Contamination and Hydrogeology
- Flood Risk, Hydrology and Water Resources
- Cultural Heritage
- Socio-Economics
- Sustainability and Climate Change

For further information on the application process, please refer to <https://infrastructure.planninginspectorate.gov.uk/>

Building better energy together

Milestones for Securing Planning Consent

This chart indicates the key steps that EDF Energy will go through in seeking to secure a DCO.

- Completed
- Current Status
- Future Plans



Next Steps

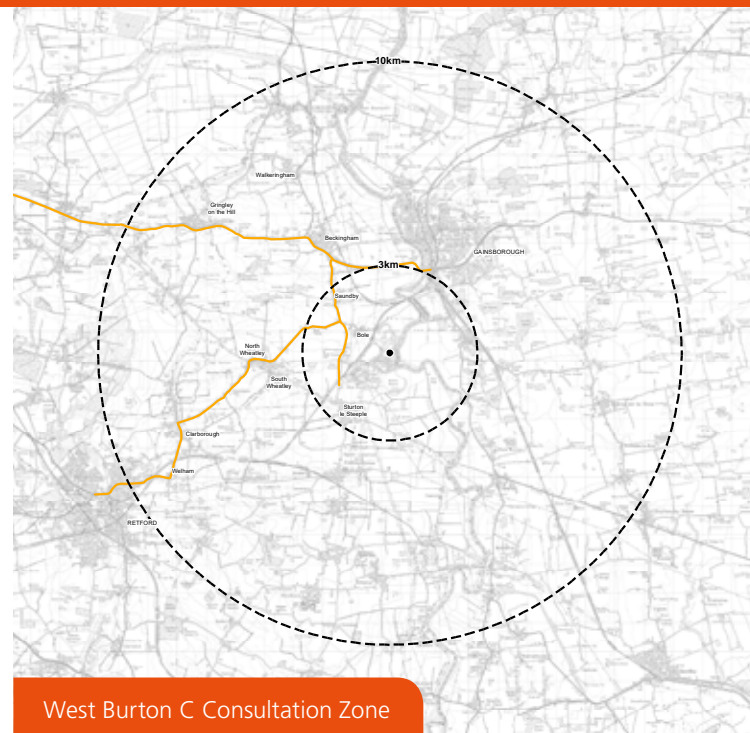
EDF Energy is currently engaging with the local authorities and technical stakeholders to develop its proposals and related assessments. Those assessments will be available during the autumn consultation and as part of the application for development consent.

At the formal consultation stage in the autumn, EDF Energy will consult the local community through a newsletter, exhibitions and making its proposals and assessments available on the project website and at venues in the local area.

Having Your Say

Our consultation zone has been defined as residential and business addresses within 3km of the West Burton Power Station Site and villages along transport routes into the Site located within 10km of the Site as indicated in the adjacent figure.

This newsletter has been distributed to this consultation zone. You will have the opportunity to provide your comments on the proposals at the formal stage of consultation in the autumn of this year. At that stage we will provide the community with a questionnaire seeking their views on the proposals. However, if you wish to provide us with any initial views at this early stage we would welcome these in writing (either by post or email)



FREEPOST WBC CONSULTATION

(no stamp or further address required)

enquiries@westburtonc.co.uk

Alternatively, please visit us from 10am to 3pm at Sturton Hall on Saturday 8 July where our project team will be available to answer your questions, call us on **0800 520 2524**, or visit our webpage at www.westburtonc.co.uk



Appendix 5.2 West Burton C Non-Statutory Consultation Exhibition Boards

West Burton C – Informal Consultation

Welcome

EDF Energy is developing its proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site, to be known as West Burton C.

This is an informal stage of consultation, to make the community aware of the proposals and to allow you to ask any questions or provide comments at this early stage. This informal consultation will be followed by a formal stage of consultation in the autumn when we will

consult on the detailed proposals and preliminary environmental information to enable stakeholders to understand the environmental effects of the proposed development.

Please contact us before **5pm on Wednesday 2 August 2017** with any questions or comments on this informal stage. We will take these into account, where appropriate, to inform the proposals we will consult on at the formal consultation stage.

Introduction

EDF Energy is developing its proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site (refer to **Figure 1**).



Figure 1: West Burton Power Station Site

EDF Energy invests in a wide range of energy technologies to meet the UK's future demand for electricity. With the growth of renewable generation, the ability to meet short periods of peak demand with flexible generation is increasingly important. EDF Energy is examining the possibility of constructing a small gas-fired power station to meet this demand on land adjacent to the existing power stations at West Burton. Once operational it would be ideally suited to provide generation at times of peak demand.

This first step, referred to as informal consultation, is to provide you with initial information about the proposals as well as the steps that EDF Energy will take within the planning process.

The exhibition provides an overview of the following, with more information being made available in the autumn:

- the technology options being considered;
- the environmental and economic considerations;
- the consenting process and next steps; and
- how to contact us.

West Burton C – Informal Consultation

West Burton Power Station Site

There is a long history of power generation at the West Burton Power Station Site. This includes the existing coal-fired power station, known as ‘West Burton A’, and ‘West Burton B’, a Combined Cycle Gas Turbine (CCGT) power station.

Proposed Development Site

The Proposed Development Site is approximately 21.5 hectares, located within a relatively flat, agricultural landscape, on previously used land adjacent to the West Burton power station and wholly within the wider West Burton Power Station Site. The Proposed Development Site sits on the western bank of the River Trent, which flows from Staffordshire and through the Midlands to join the River Ouse to form the Humber Estuary. The nearest villages are shown on **Figure 2**.

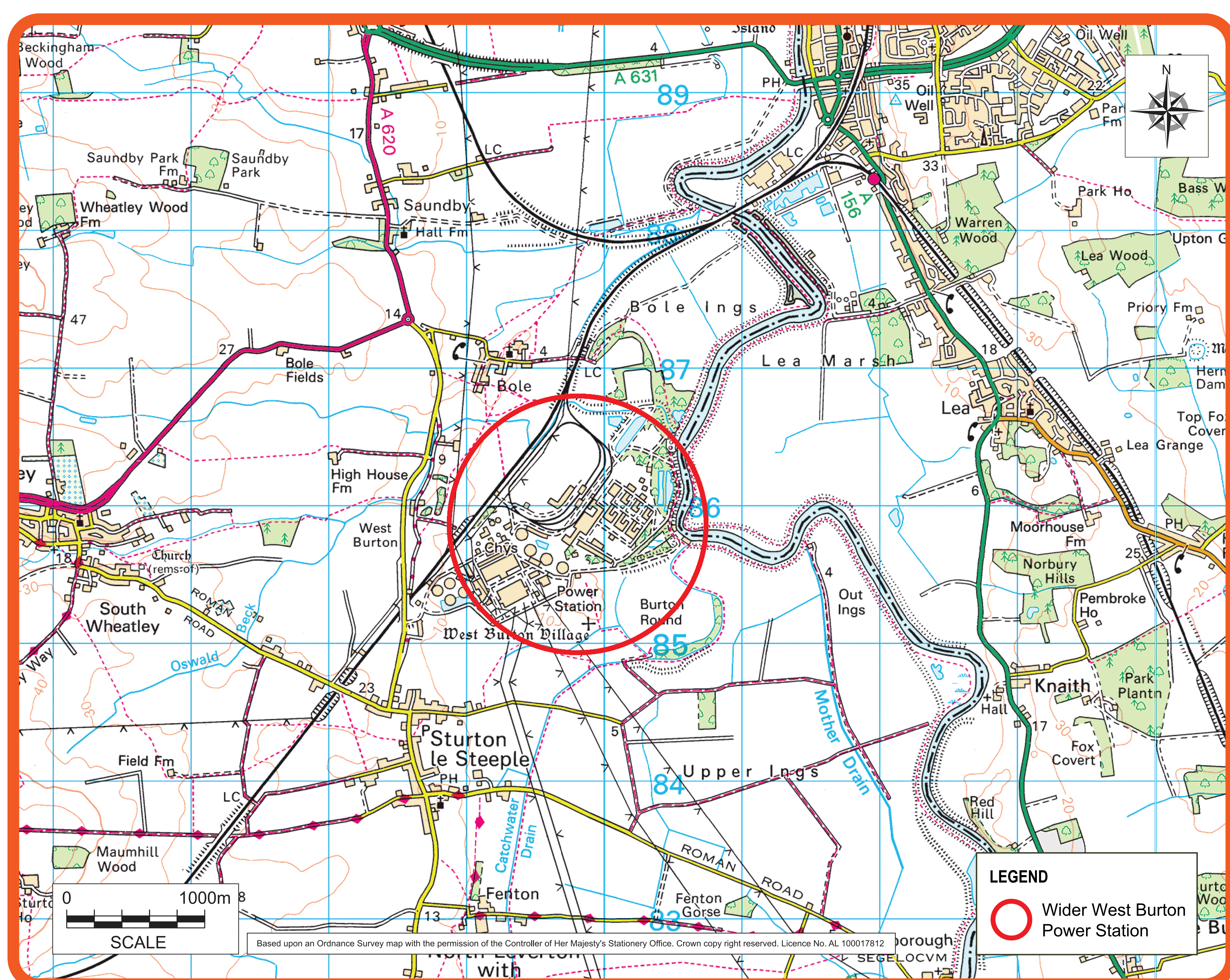


Figure 2: Wider West Burton Power Station Site Location

The Proposed Technology

The proposed gas-fired power station would provide up to 299MW of peaking generation capacity. The supply of gas to the power station would use the existing gas pipeline that runs to the adjacent West Burton B. Similarly, the electricity would be exported through the existing West Burton substation.

The choice of plant and technology are still being considered, drawing on on-going studies to ensure that the most suitable plant is selected for the Site and taking into consideration local constraints and the intended operating regime of the plant. The power station will be either one or more Open Cycle Gas Turbines (OCGT) or gas engines.

Open Cycle Gas Turbine Power Plant

In an OCGT, natural gas is used as the fuel, which is mixed and combusted with compressed air in the turbine. The hot combustion gases expand, rotating the turbine blades at high speed. This drives the generator to produce electricity for export to the National Grid electricity transmission system. An OCGT power plant of this scale could comprise a single large industrial gas turbine or multiple gas turbines (up to 6 units).

Gas Engines

In a gas engine, natural gas is also used as the fuel and it is mixed with air and combusted to drive the pistons, which in turn drive a shaft to drive the generator to produce electricity. The number of engines would be dependent on the size of each engine selected for the plant.

West Burton C – Informal Consultation

Environmental and Economic Considerations

There are a number of environmental sensitivities in the vicinity of the Site. These include the nearby residential communities, the adjacent River Trent, the Lea Marsh Site of Specific Scientific Interest, conservation areas close to the Site and some locally important archaeological features. EDF Energy is currently considering the potential environmental effects of the Proposed Development on these. The outputs of these assessments will be presented at the formal stage of consultation in the autumn. These technical assessments will consider the following:

- Air Quality
- Traffic and Transport
- Noise and Vibration
- Ecology and Nature Conservation
- Landscape and Visual Amenity
- Ground Contamination and Hydrogeology
- Flood Risk, Hydrology and Water Resources
- Cultural Heritage
- Socio-Economics
- Sustainability and Climate Change

EDF Energy has undertaken an Environmental Impact Assessment (EIA) Scoping exercise. This exercise has been used to identify the methods to be used in the EIA that will be reported in an Environmental Statement that will accompany the application for development consent.

EDF Energy will consult on the initial outputs of the EIA at its formal consultation in the autumn. This will include details of the baseline environmental data of the Site, the assessment methods being used and the initial outputs of the impact assessment for each environmental topic. This will be reported in the Preliminary Environmental Information Report, which will be available to view and comment on at that time.

The project would help to:

- reduce a future shortfall in the UK’s electricity generation capacity, and support the further growth of renewable electricity supply to the UK by improving security of supply;
- create up to 150 jobs during the construction period;
- create up to 15 operational roles, which may be new jobs or roles undertaken by personnel from WBA and/or WBB stations; and
- create economic benefits to the local economy, through contract opportunities and positive knock-on effects for local businesses.



Figure 3: EDF Energy Employees at West Burton B Power Station

West Burton C – Informal Consultation

Consenting Process and Next Steps

The Project is classified as a 'Nationally Significant Infrastructure Project' (NSIP) under the Planning Act 2008. This means a Development Consent Order (DCO) is required from Government to build and operate the power station.

EDF Energy will submit an application for development consent to the Planning Inspectorate, the Government agency responsible for examining NSIP applications. The Planning Inspectorate will examine our application and make a recommendation to the Secretary of State, who will make the final decision whether or not to grant consent for the Project.

EDF Energy's application will be examined and determined in accordance with the National Policy Statements for energy. These statements set out the need for new energy infrastructure and outline the factors that will be taken into account when assessing proposals. For further information on the application process, please refer to <https://infrastructure.planninginspectorate.gov.uk/>

Next Steps

Figure 4 details the key steps that EDF Energy will go through in seeking to secure a DCO for the project.



Figure 4: Milestones for securing development consent

EDF Energy is currently engaging with the local authorities and technical government agencies to develop its proposals and related assessments. Those assessments will be available during the autumn consultation and as part of the application for development consent.

At the formal consultation stage in the autumn, EDF Energy will consult the local community through a newsletter, exhibitions and by making its proposals and assessments available on the Project website and at venues in the local area.

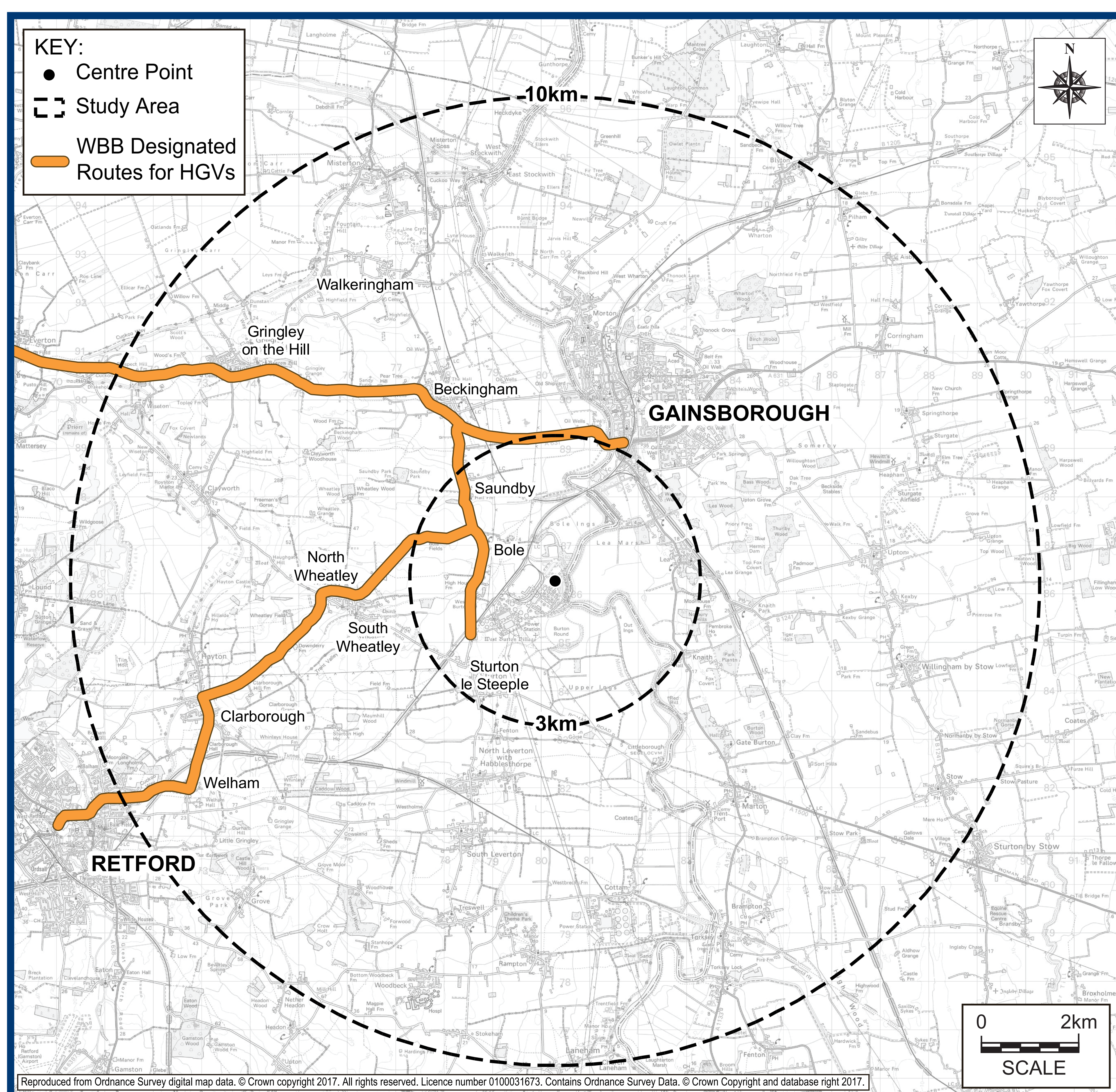


Figure 5: West Burton Consultation Zone

Having your say

We have distributed our newsletter to households within 3km of the West Burton Power Station Site and those within 10km of the Site where their village lies along a transport route to the Site, as illustrated in **Figure 5**.

You will have the opportunity to provide your comments on the proposals at the formal stage of consultation in the autumn of this year. At that stage we will provide the community with a questionnaire seeking their views on the proposals. However, if you wish to provide us with any initial views at this early stage we would welcome this in writing (either by post or email) by **Wednesday 2 August 2017**:

- Post: **FREEPOST WBC CONSULTATION** (no stamp or further address required)
- email: enquiries@westburtonc.co.uk

Alternatively, please call us on **0800 520 2524** if you have any queries or visit our webpage at www.westburtonc.co.uk

Appendix 5.3A Copy of Non-Statutory Newspaper Notice - Retford Times 06.07.17

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Mirror Regionals

Conditions of Acceptance of Advertisements

The following conditions govern the Publisher's dealings with all advertisements of any kind and in any format (referred to below as "adverts") submitted for publication in the Publisher's print/digital publications and/or websites. These conditions apply to each contract for the publication of an advert.

1. "The Publisher" means the proprietor of the publication and/or the website in which the advert appears. "The Advertiser" means the person, firm, company, organisation, or representative of any such party, who places an order with the Publisher for the insertion of an advert in any of the Publisher's print/digital publications and/or websites.

2. The Advertiser warrants that:
a) it has full power and authority to enter into a contract for the publication of an advert on these conditions and perform its obligations under all such conditions;

b) the advert (and any description of any goods, services or schemes featured in it) is accurate and not misleading, deceptive or fraudulent, and does not include or amount to any aggressive commercial practice or otherwise contravene the provisions of the Consumer Protection from Unfair Trading Regulations 2008 or the Business Protection from Misleading Marketing Regulations 2008;

c) the advert complies with all relevant laws, statutes, regulations and codes of practice applicable in the UK, the European Union and any territory targeted by the advert, including the British Code of Advertising Practice currently in force and the codes, rulings, determinations and requirements of the Advertising Standards Authority;

d) the advert does not include, or provide access to, any promotion or advertisement of any activities, services or products of an unlawful or immoral nature, such as hate or abuse, mail fraud or spam, racism or discrimination of any manner, illegal substances, pornographic materials, pyramid schemes, betting and gambling, weaponry, and politically sensitive materials;

e) any advert offering credit or hire facilities complies with the Consumer Credit Act 1974 and all regulations made under it; f) in respect of any advert offering financial products and/or investment services or advice, the Advertiser and the advert comply with the provisions of the Financial Services and Markets Act 2000 and all regulations made under it, and will ensure that the advert does not suggest (including by implication) that the products, services or advice being advertised are promoted or endorsed by the Publisher;

g) the publication of an advert will not breach any contract or infringe any copyright, trademark, intellectual property right or other personal or proprietary right of any person;

h) if the advert contains information from which any living individual could be identified (for example, a person's name or picture), the Advertiser has obtained that individual's consent to the submission and publication (and re-publication) of the advert by the Publisher, and their acceptance of these conditions; and

i) the advert is not defamatory, does not constitute contempt of court, complies where relevant with the Representation of the People Act 1983 and subsequent election law, and is decent, honest and truthful.

3. Advertisers placing adverts offering goods or services of a business, commercial or trade nature will be deemed "Trade Advertisers", and as such, must include their names in the advert. Trade Advertisers must make it clear they are selling goods in the course of business either by content, format, size or place of the advertisement, or by including words such as "trade", "dealer", "agent", "wholesaler", "(T)" etc., in each advert they submit for publication.

4. Subject to clauses 7 and 8 hereof, the Publisher accepts no liability whatsoever for any loss or damage however caused, arising out of:

a) any error, inaccuracy or omission in the printing of any advert;

b) any failure to publish an advert on the day/date or days/dates specified by the Advertiser;

c) breach by the Advertiser of any of the warranties set out in clause 2 above;

d) any delay in forwarding, or omission to forward, replies to box numbers to the Advertiser; or

e) the publication (or any re-publication in accordance with clause 9) of any advert.

5. The Publisher will use reasonable endeavours to publish adverts on the day/date or days/dates specified by the Advertiser but insertion days/dates cannot be guaranteed. In particular, the Publisher reserves the right to delay publication of the advert in the event of any urgent or important news-related occurrences (such as terrorist attack, war, major disaster or other important news events).

6. The Publisher does not review any adverts submitted by any Advertiser before publication. In the event that the Publisher has reason to believe or becomes aware prior to publication that the contents of the advert is in breach of these conditions, the Publisher reserves the right to reject the advert, and in such a case, the advert will not be published and the Advertiser will remain liable to pay the Publisher's full charges.

7. Whilst every effort is made to minimise errors in adverts, mistakes sometimes occur. The Publisher will use reasonable efforts to ensure that adverts submitted by Advertisers are reproduced for publication accurately at all times. However, Advertisers should check their adverts and inform the Publisher of any errors immediately. The Publisher cannot accept responsibility or liability for any errors within a published advert that:

a) were present in the version of the advert submitted by the Advertiser; or

b) that have not been notified to the Publisher in writing by the Advertiser within 6 days following first publication of the relevant advert.

Typographical or minor changes which do not affect the value or meaning of an advert will not count as errors for the purposes of this clause 7. Without prejudice to clause 3, the Publisher's liability for any errors it introduces into an advert, where proved, is limited to the fees paid by the Advertiser for the advert in question. Without obligation, the Publisher may, at its discretion, settle any such liability by giving a credit for its charge for the advert or publish a corrected version of the advert without charge. The Publisher reserves the right to make reasonable changes to the size of adverts as they appear on the publication, and for the avoidance of doubt, makes no guarantee that an advert will appear exactly in accordance with any size specifications given. Adverts purported to be "full-page" or "half-page" shall be sized at the Publisher's sole discretion.

8. The Publisher's agreement to publish an advert is conditional upon it seeing the proposed advert prior to publication. The Publisher reserves the right to reject part or all of the Advertiser's copy (wording) or artwork at its sole discretion.

9. By submitting an advert, the Advertiser authorises the Publisher to re-publish that advert, in whole or in part, and in the same or amended form, in any of the Publisher's print or digital publications or website(s) and/or any supplement to any such publication or website, at any time, without the need to seek any further consent from the Advertiser or any other person.

10. The submission of an advert by the Advertiser shall be deemed to constitute acceptance of these conditions. The parties expressly agree that any terms stipulated by an Advertiser on an order form or elsewhere shall be superseded insofar as they conflict with any of these conditions.

11. The charges payable to the Publisher by the Advertiser in return for publication of the adverts will be as set out on the Publisher's relevant website from time to time. All charges must be paid in full by the time the Advertiser submits the advert for publication, unless account credit facilities have been specifically granted by the Publisher. Account credit facilities are granted at the absolute discretion of the Publisher, and the Publisher reserves the right to refuse to grant such account credit facilities as it sees fit.

12. Advertising agencies and other agents that submit adverts for publication warrant that they contract with the Publisher as a principal even though they may be acting in a representative capacity, and will therefore have full responsibility and liability for compliance with all obligations of Advertisers set out in this agreement.

13. The contract between the Advertiser and the Publisher shall be construed under, and governed by, the laws of England and Wales, and the parties agree that the English courts shall have exclusive jurisdiction.

14. It is the responsibility of Advertisers to ensure they are aware of and comply with applicable deadlines, and to ensure that any copy, artwork or assets have been received by the Publisher before any such deadline.

15. The Publisher will not be liable for any loss of copy, artwork, photographs or other assets. Such items will only be returned at the Publisher's discretion. The Advertiser must therefore retain sufficient copies of such items for its own purposes prior to submission of any advert.

16. The Publisher will not provide proof of insertion to the Advertiser unless it is a recognised advertising agency. The Publisher may make a copy of a publication available to an Advertiser at its discretion if a request to do so is made at the time of the booking.

17. In the event that an Advertiser wishes to cancel an advert, they must submit a written request to do so to the Publisher at least three (3) working days before the intended publication of the advert. Cancellation requests will be considered by the Publisher on a case by case basis, and the Advertiser acknowledges that the Publisher is not obliged to agree to any requested cancellation. Invoices for publication of an advert will remain payable unless cancellation of that advert has been confirmed by the Publisher in writing.

18. The Publisher will use all reasonable endeavours to forward to the Advertiser any replies to the advert which are sent to the Publisher's mailbox as soon as possible after receipt by the Publisher, but the Publisher accepts no liability in respect of any loss or damage arising or alleged to have arisen, however caused, as a result of any delay in forwarding, or omission to forward, or loss of, such replies.

19. The Advertiser agrees to the reasonable processing by the Publisher of any personal data relating to the Advertiser, and confirms and warrants that it has sought and obtained consent to such reasonable processing from any other individual who could be identified from the advert (or the advert together with additional information), as defined in the Data Protection Act 1998, for the purposes of providing advert insertion services to the Advertiser, and for any subsequent re-publication of the advert in accordance with clause 9. Processing of such personal data by the Publisher will comply with all relevant legislation, including but not limited to the Data Protection Act 1998. The service requested by the Advertiser may require the Publisher to carry out credit searches with a credit-reference agency which will record the fact that a search has been made. This may necessitate the sharing of the Advertiser's information with other lenders and credit-reference agencies; however, the Publisher will only use information from such searches to make credit-granting decisions and, if necessary, for fraud prevention or tracing debtors. By placing adverts, the Advertiser gives its consent to its personal data being stored, processed and disclosed for these purposes. If the Publisher is required by Trading Standards, the Police, a court or any other relevant authorities to disclose information relating to any advert or Advertiser, the Advertiser authorises any such disclosure of that information. Any such information will be disclosed by the Publisher in good faith, and the Advertiser acknowledges that it will have no cause of action against the Publisher, and the Publisher shall have no liability to the Advertiser, in respect of any such disclosure.

Public Notices

Informal Consultation- West Burton C Power Station



EDF Energy is developing its proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site, to be known as West Burton C.

EDF Energy is carrying out an informal stage of consultation, to make the community aware of the proposals and to allow you to ask any questions or provide comments at this early stage.

This informal consultation will be followed by a formal stage of consultation in Autumn 2017, when we will consult on the detailed proposals and preliminary environmental information to enable stakeholders to understand the environmental effects of the proposed development.

Newsletters have been distributed to households in the vicinity of the Proposed Development Site, providing an overview of: the technology choices being considered; environmental and economic considerations; the consenting process and next steps; and how to contact us.

The project team are available to speak to between 10am and 3pm on Saturday 8 July 2017 at Sturton Hall, Brickings Way, Sturton Le Steeple, DN22 9HY.

If you wish to provide EDF Energy with initial views at this early stage, these would be welcome in writing (either by post or email) by Wednesday 2 August 2017 to either:

Post: FREEPOST WBC CONSULTATION; or
Email: enquiries@westburtonc.co.uk

Alternatively, call us on 0800 520 2524, or visit our website at www.westburtonc.co.uk

Public Notices

THE NOTTINGHAMSHIRE COUNTY COUNCIL (HOLLOWGATE LANE, HIGH MARNHAM) (TEMPORARY PROHIBITION OF DRIVING) ORDER 2017 (BASS91-17)

NOTICE IS HEREBY GIVEN that the Nottinghamshire County Council has made an Order, under Section 14 of the Road Traffic Regulation Act 1984. The effects will be: Vehicles will be prohibited from proceeding in the following length of road at High Marnham in the District of Bassetlaw:-

Hollowgate Lane, High Marnham, from its junction with Low to High Marnham Road (Low Marnham) for a distance of 570 metres in a westerly, then north westerly direction.

IT IS INTENDED that the prohibition respecting the above road or roads will apply as follows:-

From 09:00 hours on Monday, 10th July 2017 until 17:00 hours on Sunday, 30th July 2017 inclusive.

AND NOTICE IS HEREBY FURTHER GIVEN that during the period of restriction the alternative routes available will be via Low to High Marnham Road (Low Marnham) - Church Street - Low Marnham Road - Fledborough Road (High Marnham) - Hollowgate Lane and vice versa.

The Order will come into force on Monday, 10th July 2017 and any prohibition in it shall apply on that day and any subsequent day when necessary to enable works to be carried out. The Order shall continue in force until the works are completed (within a maximum period of 18 months).

The prohibition is required to enable Integrated Utility Services to install cable.

THIS NOTICE IS DATED THIS 6TH DAY OF JULY 2017

Corporate Director of Place
Nottinghamshire County Council,
Bilthorpe Highways Depot
Bilthorpe Business Park
Eakring Road
Bilthorpe
NG22 8ST

THE NOTTINGHAMSHIRE COUNTY COUNCIL (WEST STREET, RETFORD) (TEMPORARY PROHIBITION OF DRIVING) ORDER 2017 (BASS86-17)

NOTICE IS HEREBY GIVEN that the Nottinghamshire County Council intends not less than seven days from the date of this Notice to make an Order, under Section 14 of the Road Traffic Regulation Act 1984. The effects will be: Vehicles will be prohibited from proceeding in the following length of road at Retford in the District of Bassetlaw:-

West Street, Retford, from its junction with Carr Road to its junction with Wharf Road.

IT IS INTENDED that the prohibition respecting the above road or roads will apply as follows:-

From 08:00 hours on Wednesday, 26th July 2017 until 18:00 hours on Saturday, 5th August 2017 inclusive.

AND NOTICE IS HEREBY FURTHER GIVEN that during the period of restriction the alternative routes available will be via Carr Road - Wharf Road.

The Order will come into force on Wednesday, 26th July 2017 and any prohibition in it shall apply on that day and any subsequent day when necessary to enable works to be carried out. The Order shall continue in force until the works are completed (within a maximum period of 18 months).

The prohibition is required to enable North Midland Construction to lay ducting in the carriageway on behalf of BT.

THIS NOTICE IS DATED THIS 6TH DAY OF JULY 2017

Corporate Director of Place
Nottinghamshire County Council,
Bilthorpe Highways Depot
Bilthorpe Business Park
Eakring Road
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THE NOTTINGHAMSHIRE COUNTY COUNCIL (A57 CLIFF GATE/A57 EAST MARKHAM BY-PASS/A57 LINCOLN ROAD, EAST MARKHAM AND A57 BROAD GATE, DARLTON) (TEMPORARY PROHIBITION OF DRIVING) ORDER 2017 (BASS80-17)

NOTICE IS HEREBY GIVEN that the Nottinghamshire County Council has made an Order, under Section 14 of the Road Traffic Regulation Act 1984. The effects will be: Vehicles will be prohibited from proceeding in the following lengths of road at East Markham and Darlton in the District of Bassetlaw:-

- A57 Cliff Gate, East Markham, for its whole length.
- A57 East Markham By-Pass, East Markham, for its whole length.
- A57 Lincoln Road, East Markham, for its whole length.
- A57 Broad Gate, Darlton, from its junction with A6075 Darlton Road for a distance of 1660 metres in a south westerly direction.

IT IS INTENDED that the prohibition respecting the above road or roads will apply as follows:-

Between 20:00 hours to 06:00 hours each night:-

From Monday, 10th July 2017 until Saturday, 15th July 2017.

AND NOTICE IS HEREBY FURTHER GIVEN that during the period of restriction the alternative routes available will be via A6075 Darlton Road (Darlton/Tuxford) - A6075 Lincoln Road (Tuxford) - B1164 Eldon Street - B1164 Retford Road - B1164 Great North Road (West Markham) - B1164 Sibthorpe Hill - Markham Moor A1 Bridge (East Markham) and vice versa.

The Order will come into force on Monday, 10th July 2017 and any prohibition in it shall apply on that day and any subsequent day

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Appendix 5.3B **Copy of Non-Statutory Newspaper Notice – Gainsborough Standard 06.07.17**

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PUBLIC NOTICES

PUBLIC NOTICES



Informal Consultation - West Burton C Power Station

EDF Energy is developing its proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site, to be known as West Burton C.

EDF Energy is carrying out an informal stage of consultation, to make the community aware of the proposals and to allow you to ask any questions or provide comments at this early stage. This informal consultation will be followed by a formal stage of consultation in Autumn 2017, when we will consult on the detailed proposals and preliminary environmental information to enable stakeholders to understand the environmental effects of the proposed development.

Newsletters have been distributed to households in the vicinity of the Proposed Development Site, providing an overview of: the technology choices being considered; environmental and economic considerations; the consenting process and next steps; and how to contact us.

The project team are available to speak to between **10am and 3pm on Saturday 8 July 2017** at Sturton Hall, Brickings Way, Sturton Le Steeple, DN22 9HY.

If you wish to provide EDF Energy with initial views at this early stage, these would be welcome in writing (either by post or email) by **Wednesday 2 August 2017** to either:

Post: **FREEPOST WBC CONSULTATION**; or

Email: **enquiries@westburtonc.co.uk**

Alternatively, call us on **0800 520 2524**, or visit our website at **www.westburtonc.co.uk**

LINCOLNSHIRE COUNTY COUNCIL ROAD TRAFFIC REGULATION ACT 1984 TEMPORARY RESTRICTION TO TRAFFIC (TORSKEY - STATION ROAD)

NOTICE IS HEREBY GIVEN that LINCOLNSHIRE COUNTY COUNCIL has made an Order on Station Road to allow for essential maintenance works to be carried out.

The effect of the Order will be to close the road to traffic in the vicinity east of the A156.

Access will be maintained to properties on the affected length of road but may be subject to delays.

The works are expected to commence on or about 10 July 2017 and continue for approximately 3 days.

The Order will come into operation on 10 July 2017 and will continue in force for a period of 18 months or the completion of the works whichever is the sooner.

The restriction shall only apply during such times and to such extent as shall from time to time be indicated by traffic signs prescribed by the Traffic Signs Regulations and General Directions 2002.

R A WILLS, EXECUTIVE DIRECTOR
(ENVIRONMENT & ECONOMY)



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GENERAL VACANCIES



THE SMARTLIST
RECRUITMENT SOLUTIONS www.thesmartlist.co.uk

The SmartList are currently recruiting for the following vacancies:

Reference - TSLSC0582 - Commissioning Service Engineer - Gainsborough
£40,000 to £45,000 depending on skills and experience.

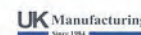
For more information or to apply for the above vacancies, please go to www.thesmartlist.co.uk/jobs

The SmartList acts on behalf of employers to source candidates at a fixed price recruitment fee.

To advertise with The SmartList please call 01733 427182

JOBS

GENERAL VACANCIES



GIC are a UK manufacturer of high quality VFFS packaging machinery. An opportunity has arisen for a **Project Draughtsman** to join our team. The role will involve detailing designs, production of sales layouts, parts listing, production of handbooks, and answering design queries. Opportunities should also arise to assist in the enhanced design of our machine range as experience is gained.

The candidate should have at least 2-3 years experience of Solidworks and possess a HND or HNC qualification. Experience of working within the packaging machinery sector is preferable. Must be capable of decision making within the Design Office structure, working to deadlines and comfortable interacting with other departments and suppliers.

Salary is circa £30k dependent on experience, with 25 days holiday. Interested parties should send their CV to

luke.murphy@gic.uk.net



Have vacancies for
DISPENSING ASSISTANTS
(various hours)
RECEPTIONISTS (various hours)

We would like to offer career opportunities to applicants who have a flexible approach to work, and excellent people skills for a fast growing practice.

For an application pack contact:
Practice Manager, South Axholme Practice, The Surgery, 60 High Street, Epworth, DN9 1EP, 01427 871380



South Axholme Academy have the following posts available.

Learning Mentor
Assistant Teachers (Coordinator)
Assistant Teachers (Support)
Inclusion Officer

Please refer to our website www.southaxholmeacademy.co.uk for an information pack and application form.

The closing date for all applications is 17 July 2017 with interviews being held week commencing 17 July also.

Appendix 5.4 Responses Received at Non-Statutory Consultation

Appendix 5.4 Responses received to the non-statutory consultation

Written responses			
Responder (Consultee)	Date	Comments	EDF Energy's Response
<p>[Redacted]</p> <p>Local resident - Bole</p>	04/07/17	<p>"I live at [Redacted]</p> <p>I am most strongly against you building anything at all on the West Burton site. I want you to demolish not build. I want you to inform me when West Burton A will be de-commissioned. Then I want you to inform me when West Burton A will be demolished.</p> <p>I was celebrating when it was announced recently on one day this year there was no electricity used that had been manufactured by coal. When West Burton A is gone we will be left with West Burton B. That is enough for us in this area to put up with. No more please no more. Build it somewhere isolated where no one has to have their beautiful countryside spoilt. I look forward to hearing from you when you tell me that West Burton A will be finished. I will be on cloud nine not on smelly clouds!! And when it has gone we won't have to listen to that clank clank clank of that vehicle which shovels coal up and down the tip until late at night. What a red letter day that will be."</p> <p>[Redacted]</p>	<p>The consultation documents for the statutory consultation stage confirmed that the potential for cumulative impacts from West Burton A and B stations would be assessed; and noted that WBA is 'scheduled to close under current legislation by 2025'. WBC will not have any mechanical vehicles associated with fuel handling, being fired on natural gas.</p>

<p>[REDACTED]</p> <p>Local resident – location unknown</p>	10/07/17	<p><i>"Dear Sir or Madam,</i> <i>I recently received a flyer through the post about the proposed development of West Burton C, while this is not a formal consultation response as that will be submitted later in the year during the formal consultation process.</i> <i>I would like to state that as a resident living within the 3km radius of the plant and as a business owner in the local area, I am generally supportive of the proposal. I am pleased that the development will create potentially 15 extra jobs for local residents, and have extra economic benefits for the area. This is in addition to the 150 construction jobs.</i> <i>Another issue that I want to stress is that while I would prefer only green energy solutions to be developed in the local area, the fact that there is a successful and safely managed power plant on my doorstep, it would be sensible to utilise this site in any future development rather than building a new plant from scratch in the area.</i> <i>I look forward to receiving further details in the future and to participating in the formal consultation process later in the year."</i></p> <p>[REDACTED]</p>	The support for the Project was noted.
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<p>[REDACTED]</p> <p>[REDACTED]</p> <p>Local resident – location unknown</p>	<p>15/07/17</p>	<p>"Hi, I have no objections to the building of a 'C' station but do wonder why you propose to install open circuit gas turbines rather than the more efficient combined circuit type." Regards, [REDACTED]</p>	<p>The consultation documents for the statutory consultation stage detailed the rationale for the Project and the technology to be used. These documents clarified that the role of the proposed development is to enable fast response to fluctuations in electricity availability on the national transmission system and to thereby complement the increased role of renewable intermittent generation in the UK energy system</p>
<p>[REDACTED]</p> <p>Local resident - Fenton</p>	<p>24/07/17</p>	<p>A request was made for 6 copies of the newsletter. They own a farm and have fields within the consultation zone.</p>	<p>6 copies of the consultation newsletter were sent and details added to the database.</p>

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>Local resident - Retford</p>	<p>01/08/2017</p>	<p><i>"Thank you for the West Burton C information leaflet mailed a few weeks ago. I was keen to see the proposals, but disappointed to find the public exhibition was only there for 5 hrs on one day, 8th July.</i></p> <p><i>I would like to make the following general comment for the Informal Engagement, as a Retford resident: Although Retford is on the edge of the 10km radius, historic traffic levels to West Burton are significant and are in stark contrast to the way Cottam Power Station's heavy traffic movements are controlled to use the A57 and avoid villages altogether.</i></p> <p><i>When considering the effects of construction traffic for West Burton C, the preferred option should be to mirror EDF Energy's policy for Cottam traffic and designate the route from Bawtry eastwards via A631 to Beckingham as the only access. This would avoid imposing additional heavy traffic on Moorgate and Welham Road, Retford, adversely affecting levels of road safety where in particular, there are School Crossing patrols.</i></p> <p><i>I would like to be kept in touch for future stages in the consultation."</i></p>	<p>This stage was non-statutory, to raise awareness locally. Three exhibitions were held in support of the statutory stage of consultation.</p> <p>An assessment of the transport impacts of the Proposed Development was included in the consultation documents supporting the statutory stage of consultation. This included reference to the vehicle routes to be used during construction adopting those used by the existing WBB station, which are dedicated HGV routes to the site.</p> <p>EDF Energy undertook the consultation in accordance with the Statement of Community Consultation.</p>
<p>Telephone responses</p>			

<p>██████████ ██████████ Local resident - location unknown</p>	17/07/17	<ul style="list-style-type: none"> - Raised concerns over poor visibility in the area, so concerned about building another. - Queried why is the power station being built there, referring to the WBB site (particularly the ecological mitigation area). 	<p>The comments were noted. Both matters were addressed in the statutory consultation, in terms of an assessment of air quality impacts and confirmation of the re-provision of the ecological enhancement and mitigation area originally provided for the WBB power station.</p>
<p>██████████ Local resident - location unknown</p>	18/07/17	<ul style="list-style-type: none"> - Raised concerns over poor visibility in the area and potential health risks. - Queried why WBC was not being built on land that is <i>'cheaper elsewhere, closer to where the gas comes in'</i>. 	<p>The comments were noted. Both matters were addressed in the statutory consultation, in terms of an assessment of air quality and health impacts. The Proposed Development would benefit from the existing gas connection, which has capacity to serve WBC.</p>
<p>██████████ ██ Local resident - North Wheatley</p>	19/07/17	<p>Queried:</p> <ul style="list-style-type: none"> - Do both West Burton A and B exist and is one coal and 1 gas? - Does C require a new gas supply? - What is happening to the old coal fired one? - What proposals are there to handle additional co2? - Will new access roads be needed? - How long after DCO will construction be? - West Burton B - Why can't they just extend number of turbines. - Will there be any new pylons? 	<p>The resident was advised that these matters would be addressed in the documents being prepared for the statutory consultation.</p>

Appendix 6.1 List of Consultees (s42, s44 and Non-Stat Consultees)

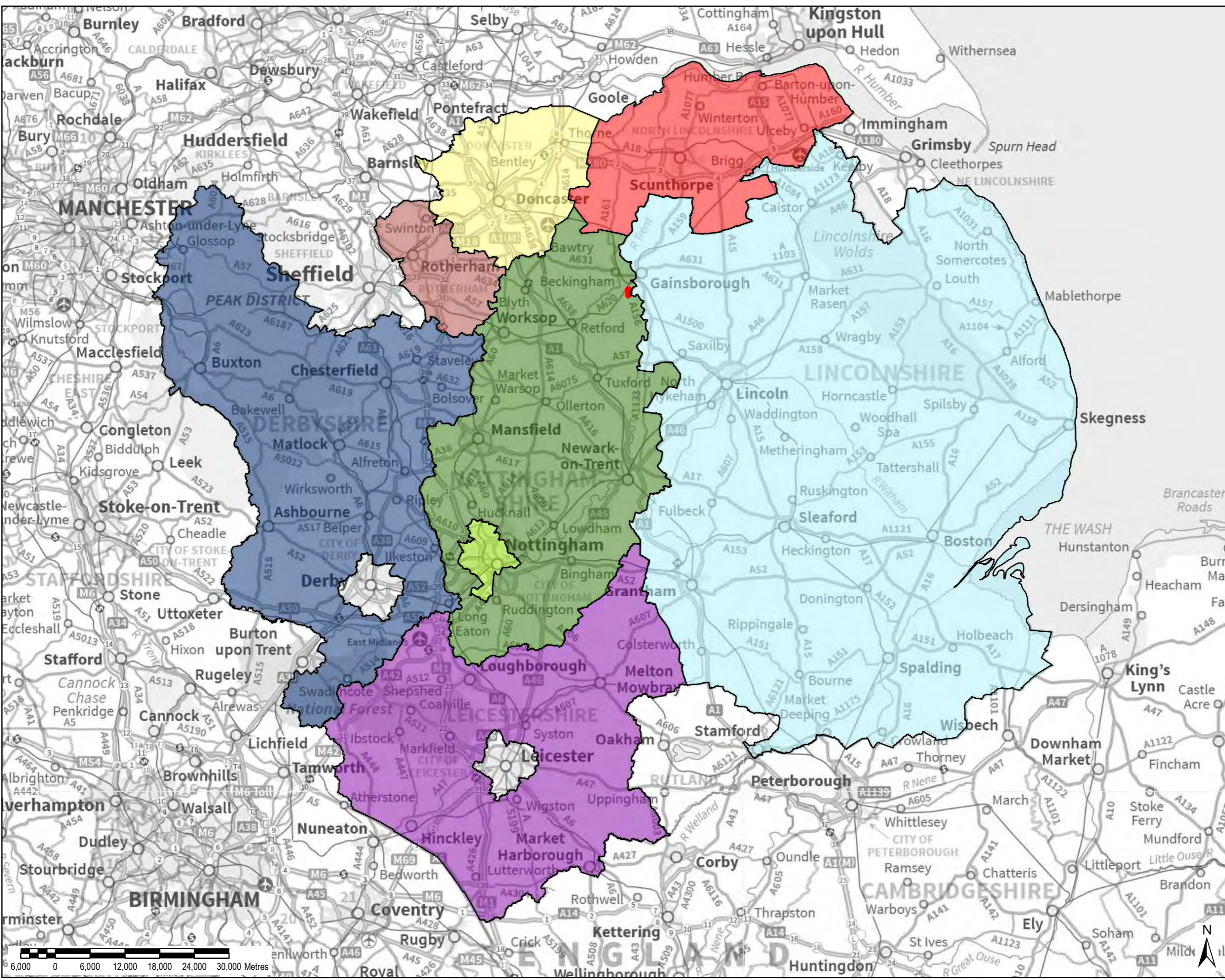
List of Section 42 Consultees and Other Relevant Stakeholders

Key		
s42 Category of Consultee	42(1)(a)	Such persons as may be prescribed
	42(1)(aa)	The Marine Management Organisation
	42(1)(b)	Each local authority that is within section 43
	42(1)(d)	Each person who is within one or more of the categories set out in section 44
Categories under which each consultee falls	Consultee	i.e. prescribed bodies, local authorities, landowner or potentially significantly affected persons, or other relevant stakeholder (Non-Stat) (see Section
	Dual	Consultee consulted under more than one category of consultee including where there is a land interest
	Non-Stat	Other relevant stakeholder
	Landowner or potentially significantly affected persons	Any party with an interest in land or who may be potentially significantly affected by the development as defined in section 44
Consultation Body	The relevant consultee body.	
Y/N*	Returned to sender - EDF Energy received returned documents and tried to make contact with parties to be able to resend documentation	

s42 Category of Consultee	Consultee	Consultation Body	Stages Consulted At (*Returned to Sender)			Response Received at Statutory Consultation	Comment
			Non-Stat	Statutory	Post-Statutory		
42(1)(a)	The Civil Aviation Authority	The Civil Aviation Authority	Y	Y	N	No	
42(1)(a)	The Health and Safety Executive	The Health and Safety Executive	Y	Y	N	Yes	
42(1)(a)	The Maritime & Coastguard Agency	The Maritime & Coastguard Agency	Y	Y	N	No	
42(1)(a)	The Secretary of State for Defence	The Secretary of State for Defence	Y	Y	N	No	
42(1)(a)	The National Health Service Commissioning Board and the relevant clinical commissioning group	National Institute for Health and Care Excellence	Y	Y*	N	No	Undelivered: Addressee Gone Away
42(1)(a)	The National Health Service Commissioning Board and the relevant clinical commissioning group	National Patient Safety Agency	Y	Y*	N	No	Undelivered: Refused
42(1)(a)	The National Health Service Commissioning Board and the relevant clinical commissioning group	NHS Foundation Trust Nottinghamshire Healthcare	Y	Y	N	No	
42(1)(a)	The National Health Service Commissioning Board and the relevant clinical commissioning group	NHS Foundation Trust Doncaster and Bassetlaw Hospitals NHS Trust	Y	Y	N	No	
42(1)(a)	The National Health Service Commissioning Board and the relevant clinical commissioning group	NHS England	Y	Y	N	No	
42(1)(a)	The National Health Service Commissioning Board and the relevant clinical commissioning group	NHS East Midlands	Y	Y	N	No	
42(1)(a)	The National Health Service Commissioning Board and the relevant clinical commissioning group	NHS Digital	Y	Y	N	No	
42(1)(a)	Public Health England	Public Health England	Y	Y	N	No	
42(1)(a)	Natural England	Natural England	Y	Y	Y	Yes	
42(1)(a)	The relevant Fire and Rescue Authority	Nottinghamshire Fire and Rescue Services	Y	Y	N	No	
42(1)(a)	The relevant police and crime commissioner	Nottinghamshire Police Authority	Y	Y	N	No	
42(1)(a)	The Environment Agency	The Environment Agency	Y	Y	Y	Yes	
42(1)(a)	The relevant Highways Authority	Highways England	Y	Y	N	No	
42(1)(a)	The Coal Authority	The Coal Authority	Y	Y	N	Yes	
42(1)(a)	The Office of Rail Regulation	The Office of Rail Regulation	Y	Y	N	No	No longer a statutory consultee but were consulted due to the nearby railway line (PINS advice)
42(1)(a)	The Historic Buildings and Monuments Commission for England	Historic England	Y	Y	Y	Yes	
42(1)(a)	The relevant internal drainage board	Trent Valley Internal Drainage Board	Y	Y	N	Yes	
42(1)(a)	The Forestry Commission	The Forestry Commission (East and west Midlands Area)	Y	Y	N	No	
42(1)(a)	Secretary of State for Transport	Secretary of State for Transport	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	BT Group plc	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	BT Openreach	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	British Sky Broadcasting Limited	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	Northern Power Grid	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	Severn Trent Water Limited	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	Anglian Water	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	Vodafone Limited	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	CTL	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	Orange Personal Communications Services Ltd	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	EE Limited	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	Three	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	T-Mobile	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	Southern Gas Networks	Y	Y	N	No	
42(1)(a)	Relevant Statutory Undertaker	O2 (Telefonica UK)	Y	Y	N	No	
42(1)(a)	Trinity House	Trinity House	Y	Y	N	Yes	
42(1)(a)	The Joint Nature Conservation Committee	The Joint Nature Conservation Committee	Y	Y	N	No	
42(1)(a)	Relevant Parish Council	Bole Parish Council	Y	Y	Y	No	
42(1)(a)	Relevant Parish Council	Hayton Parish Council	Y	Y	Y	No	
42(1)(a)	Relevant Parish Council	Sturton Le Steeple Parish Council	Y	Y	Y	No	
42(1)(a)	Relevant Parish Council	North and South Wleatley Parish Council	Y	Y	Y	No	
42(1)(a)	Relevant Parish Council	Clarbrough and Welham Parish Council	Y	Y	Y	No	
42(1)(a)	Relevant Parish Council	Beckinham cum Saundby Parish Council	Y	Y	Y	No	
42(1)(a)	Relevant Parish Council	Lea Parish Council	Y	Y	Y	No	
42(1)(a)	Relevant Parish Council	Sutton cum Lound Parish Council	Y	Y	Y	No	
42(1)(a)	Relevant Parish Council	Babworth Parish Council	Y	Y	Y	No	
42(1)(a)	Relevant Parish Council	South Leverton Parish Council	Y	Y	Y	No	
42(1)(aa)	Marine Management Organisation	Marine Management Organisation	Y	Y	Y	Yes	
42(1)(b)	Relevant Local Authority	Nottinghamshire County Council	Y	Y	Y	Yes	
42(1)(b)	Relevant Local Authority	Lincolnshire County Council	Y	Y	Y	No	
42(1)(b)	Relevant Local Authority	Bassetlaw District Council	Y	Y	Y	No	
42(1)(b)	Relevant Local Authority	West Lindsey District Council	Y	Y	Y	Yes [late- 13.11.17]	
42(1)(b)	Relevant Local Authority	Newark and Sherwood District Council	Y	Y	N	No	
42(1)(b)	Relevant Local Authority	Mansfield District Council	Y	Y	N	No	
42(1)(b)	Relevant Local Authority	Nottingham City Council	Y	Y	N	No	
42(1)(b)	Relevant Local Authority	Leicestershire County Council	Y	Y	N	No	
42(1)(b)	Relevant Local Authority	Derbyshire County Council	Y	Y	N	No	
42(1)(b)	Relevant Local Authority	Bolsover District Council	N	N	Y	No	
42(1)(b)	Relevant Local Authority	Doncaster Council	N	N	Y	No	
42(1)(b)	Relevant Local Authority	Rotherham Metropolitan Borough Council	N	N	Y	No	
42(1)(b)	Relevant Local Authority	North Lincolnshire Council	N	N	Y	No	
42(1)(d)	Landowner or Potentially Significantly Affected Persons	East Midlands Electrical Board	N	Y*	N	No	Undelivered: Addressee Gone Away
42(1)(d)	Landowner or Potentially Significantly Affected Persons	George Frederick Murgatroyd (and unknown successors in title)	N	Y	N	No	
42(1)(a) and 42(1)(d)	Dual- The Crown Estate Commissioners and Land Interest	The Crown (The Queen's Most Excellent Majesty of Her Crown) and the Crown Estate Commissioners	Y	Y	N	No	

42(1)(a) and 42(1)(d)	Dual- Relevant Statutory Undertakers and Land Interests	The Canal & River Trust (East and West Midlands)	Y	Y	N	Yes	
42(1)(a) and 42(1)(d)	Dual- Relevant Statutory Undertakers and Land Interests	National Grid Electricity Transmission Plc	Y	Y	Y	Yes	
42(1)(a) and 42(1)(d)	Dual- Relevant Statutory Undertakers and Land Interests	National Grid Gas Plc	Y	Y	Y	Yes	
42(1)(a) and 42(1)(d)	Dual- Relevant Statutory Undertakers and Land Interests	Severn Trent Water Limited	Y	Y	N	No	
42(1)(a) and 42(1)(d)	Dual- Relevant Statutory Undertakers and Land Interests	Western Power Distribution	Y	Y	N	No	
-	Non-Stat	RSPB Midlands Region	Y	Y	N	Yes	
-	Non-Stat	National Trust Regional Office:	Y	Y	N	No	
-	Non-Stat	Greenpeace	Y	Y	N	No	
-	Non-Stat	Friends of the Earth	Y	Y	N	No	
-	Non-Stat	National Farmers' Union	Y	Y	N	Yes	
-	Non-Stat	Chartered Institute of Water and Environmental Management (CIWEM)	Y	Y	N	No	
-	Non-Stat	Institute of Civil Engineers (East Midlands)	Y	Y	N	No	
-	Non-Stat	Experience Nottinghamshire	Y	Y	N	No	
-	Non-Stat	The Equality and Human Rights Commission	Y	Y	N	No	
-	Non-Stat	The Homes and Communities Agency	Y	Y	N	No	
-	Non-Stat	The Disabled Persons Transport Advisory Committee	Y	Y	N	No	
-	Non-Stat	Nottinghamshire Wildlife Trust	Y	Y	N	Yes	
-	Non-Stat	Nottingham and Nottinghamshire Local Resilience Forum (Led by Nottingham Police)	Y	Y	N	No	
-	Non-Stat	Nottinghamshire Waste Partnership	Y	Y	N	No	
-	Non-Stat	Network Rail Infrastructure Limited	Y	Y	N	No	
-	Non-Stat	GB Railfreight	Y	Y	N	No	
-	Non-Stat	First Engineering Ltd	Y	Y*	N	No	Undelivered: Addressee Gone Away
-	Non-Stat	Rail Safety and Standards Board	Y	Y	N	No	
-	Non-Stat	Royal Mail Group Limited	Y	Y	N	No	
-	Non-Stat	Lincolnshire and Nottinghamshire Air Ambulance	Y	Y	N	No	
-	Non-Stat	East Midlands Ambulance Service (NHS Trust)	Y	Y	N	No	
-	Non-Stat	OFGEM	Y	Y	N	No	
-	Non-Stat	Sustrans East Midlands	Y	Y	N	No	
-	Non-Stat	OFWAT	Y	Y	N	No	
-	Non-Stat	National Air Traffic Services Ltd (NATS)	Y	Y	N	No	
-	Non-Stat	NATS En-Route (NERL) Safeguarding	Y	Y	N	No	
-	Non-Stat	Associated British Ports Holdings Ltd	Y	Y	N	No	
-	Non-Stat	Torksey Yacht Club	Y	Y	N	No	
-	Non-Stat	Sturgate & Retford Gamston Aerodromes	Y	Y	N	No	
-	Non-Stat	Meteorological Office	Y	Y	N	No	
-	Non-Stat	MOD Defence Infrastructure Organisation	Y	Y	N	No	

Appendix 6.2 Map of County Council Boundaries



THIS DRAWING IS TO BE USED ONLY FOR THE PURPOSE OF ISSUE THAT IT WAS ISSUED FOR AND IS SUBJECT TO AMENDMENT

- The Order Limits
- Derbyshire County Council
- Doncaster Council
- Leicestershire County Council
- Lincolnshire County Council
- North Lincolnshire Council
- Nottingham City Council
- Nottinghamshire County Council
- Rotherham Metropolitan Borough Council

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Purpose of Issue
ENVIRONMENTAL STATEMENT

Client
**EDF ENERGY
 (THERMAL GENERATION) LIMITED**

Project Title
**WEST BURTON C
 (GAS FIRED
 GENERATING STATION)**

Drawing Title
**MAP 2
 COUNTY AND
 UNITARY AUTHORITIES**

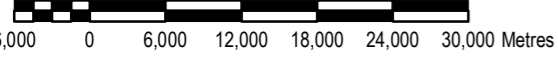
Drawn GB	Checked SE	Approved SE	Date 08/04/2019
AECOM Internal Project No. 60527350		Scale @ A3 1:600,000	

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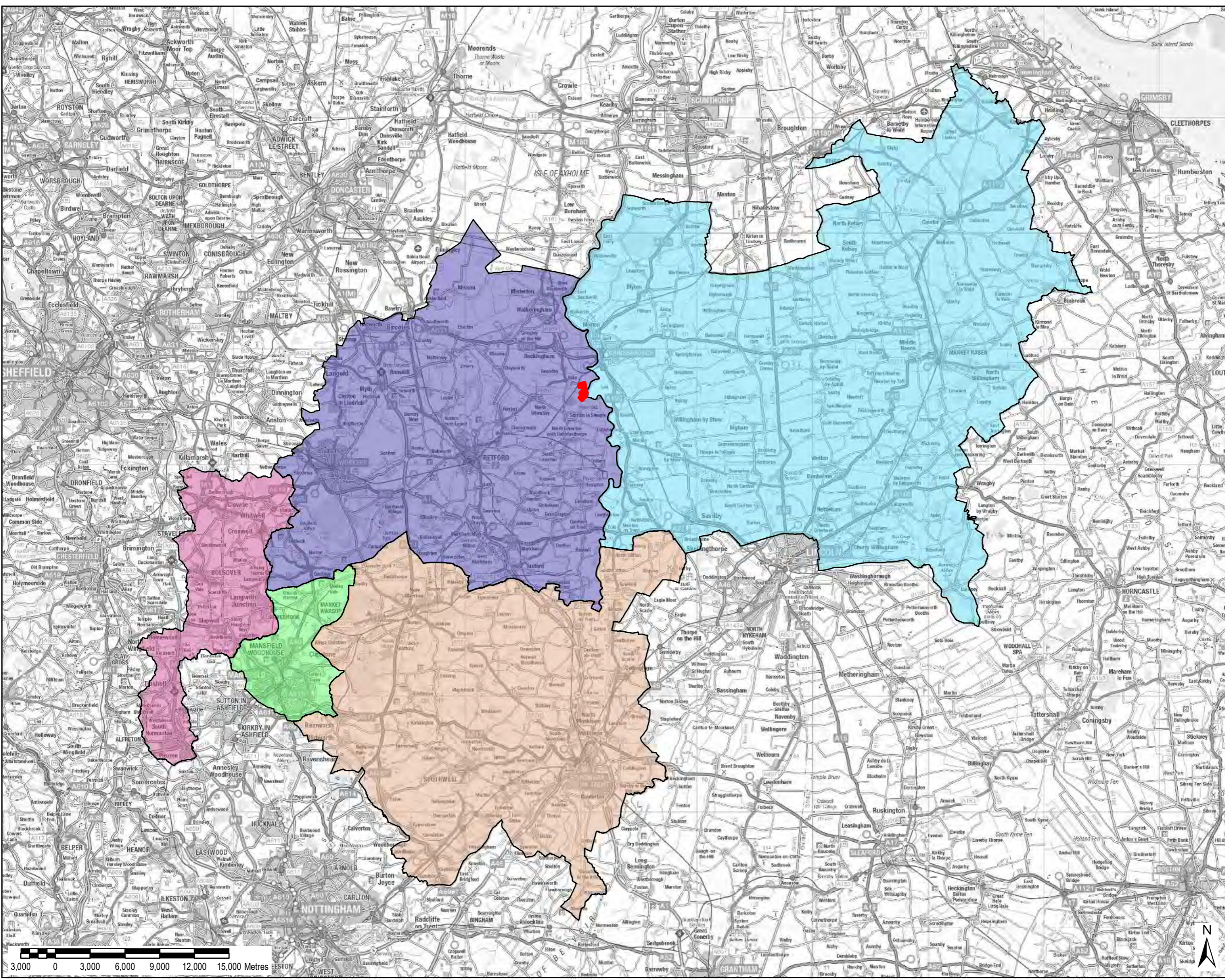
AECOM
 South House
 Alencon Link, Basingstoke
 Hampshire, RG21 7PP
 Telephone (01256) 310200
 Fax (01256) 310201
 www.aecom.com

Drawing Number
60527350/MAP2

File Name: K:\Newproj\60527350 - West Burton C Gas Fired Power Station\06_GIS\02_Maps\Map 2 - County and Unitary Authorities.mxd



Appendix 6.3 Map of District Council Boundaries



THIS DRAWING IS TO BE USED ONLY FOR THE PURPOSE OF ISSUE THAT IT WAS ISSUED FOR AND IS SUBJECT TO AMENDMENT

- LEGEND**
- The Order Limits
 - Bassetlaw District Council
 - Bolsover District Council
 - Mansfield District Council
 - Newark and Sherwood District Council
 - West Lindsey District Council

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Purpose of Issue
ENVIRONMENTAL STATEMENT

Client
EDF ENERGY (THERMAL GENERATION) LIMITED

Project Title
WEST BURTON C (GAS FIRED GENERATING STATION)

Drawing Title
MAP 1 LOCAL AUTHORITIES

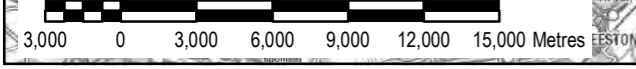
Drawn GB	Checked SE	Approved SE	Date 08/04/2019
AECOM Internal Project No. 60527350		Scale @ A3 1:300,000	

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 Scott House
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 Hampshire, RG21 7PP
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 Fax (01256) 310201
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Drawing Number
60527350/MAP1

File Name: K:\newproj\60527350 - West Burton C Gas Fired Power Station\06_GIS\02_Maps\Map 1 - Local Authorities.mxd



Appendix 6.4 Copy of S46 Notification



Mr K J Johansson
Case Officer
Major Applications & Plans
The Planning Inspectorate
Temple Quay House
2 The Square
Temple Quay
Bristol
BS1 6PN

6 September 2017

Dear Mr Johansson,

**West Burton C Power Station Development- Formal Consultation: 7 September to 16 October 2017
Section 46 Planning Act 2008**

EDF Energy (West Burton Power) Limited (referred to in this letter as EDF Energy) is intending to make an application to the Secretary of State for a Development Consent Order for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site, to be known as West Burton C. As part of this process leading up to this application, EDF Energy is carrying out pre-application consultation on its proposals.

Informal consultation took place from 5 July to 2 August 2017. Since the close of the informal consultation, EDF Energy has had regard to consultation feedback and has refined its proposals. It is now launching its formal consultation stage from 7 September to 16 October 2017.

Pursuant to section 46 of the Planning Act 2008, please find enclosed an electronic copy of the consultation documents, which comprise the Preliminary Environmental Information (PEI) Report and Non-Technical Summary. Furthermore, a hard copy of the Statement of Community Consultation (SoCC) and Newsletter is enclosed. These documents provide an overview of the key details of the proposed Project and development site, the likely significant environmental impacts and approach to mitigation, and the consenting process. Copies of these documents can be accessed via our webpage (www.westburtonc.co.uk) and will also be available for public viewing at the deposit locations stated in the newsletter.

Additionally, please find enclosed proof of the public notice, which will be published in The Times (7 September), The London Gazette (7 September), The Retford Times (7 and 14 September) and The Gainsborough Standard (7 and 14 September). We intend to provide a published copy of the notice in the Consultation Report but if you would like to view this in the meantime, please do let me know.



If you have any immediate queries, please do not hesitate to contact me on 07525907128.

Yours sincerely,

Carly Vince

Chief Planning Officer

carly.vince@edf-energy.com

Encl. West Burton C Formal Consultation Documents (disk), Statement of Community Consultation, Newsletter and Proof of West Burton C Public Notice



Mr K J Johansson (Case Officer)
Major Applications & Plans
The Planning Inspectorate
Temple Quay House
2 The Square
Temple Quay
Bristol
BS1 6PN

13 September 2017

Dear Mr Johansson,

**West Burton C Power Station Development- Formal Consultation: 7 September to 16 October 2017
Section 46 Planning Act 2008**

EDF Energy (West Burton Power) Limited (referred to in this letter as EDF Energy) is intending to make an application to the Secretary of State for a Development Consent Order for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site, to be known as West Burton C.

On 6 September 2017, EDF Energy sent an electronic copy of the consultation documents, which includes the Preliminary Environmental Information (PEI) Report and Non-Technical Summary. A hard copy of the Statement of Community Consultation (SoCC) and Newsletter were also enclosed.

Please find enclosed an updated electronic copy, as Appendix 12B: Water Framework Directive Overview of Matrices was unfortunately omitted from the CD issued to you. Copies of all consultation documents can be accessed via our webpage (www.westburtonc.co.uk) and are also be available for public viewing at the deposit locations stated in the newsletter (which we sent previously).

We apologise for any inconvenience caused. If you have any immediate queries, please do not hesitate to contact me on 07525907128.

Yours sincerely,

Carly Vince

Chief Planning Officer
carly.vince@edf-energy.com

Encl. Electronic Copy of West Burton C Preliminary Environmental Information Report (Appendix 12B: WFD Overview of Matrices)

Appendix 6.5 Copy of S46 the Planning Inspectorate Acknowledgement



3/D Eagle
Temple Quay House
2 The Square
Bristol, BS1 6PN

Customer Services: 0303 444 5000
e-mail: WestBurtonC@pins.gov.uk

Carly Vince
EDF Energy

Your Ref:

By email

Our Ref: EN010088

Date: 8 September 2017

Dear Ms Vince

Planning Act 2008 (as amended) – Section 46

Proposed application by EDF Energy (West Burton Power) Limited for an Order Granting Development Consent for the West Burton C Power Station

Acknowledgement of receipt of information concerning proposed application

Thank you for your letter of 6 September 2017 and the following documentation:

- CD containing the Preliminary Environmental Information Report and Non-Technical Summary
- Newsletter
- Statement of Community Consultation
- Public notice

I acknowledge that you have notified the Planning Inspectorate of the proposed application for an order granting development consent for the purposes of section 46 of the PA2008 and supplied the information for consultation under section 42. The following reference number has been given to the proposed application, which I would be grateful if you would use in subsequent communications:

EN010088

I will be your point of contact for this application – my contact details are at the end of this letter.

The role of the Planning Inspectorate in the application process is to provide independent and impartial advice about the procedures involved and to have open discussions with potential applicants, statutory bodies and others about the processes and requirements of the new regime. It is important that you keep us accurately informed of your timetable and any changes that occur.

We will publish advice we give to you or other interested parties on our website and, if relevant, direct parties to you as the applicant. We are happy to meet at key milestones and/or provide advice as the case progresses through the pre-application stage.

Once you have prepared draft documents we are able to provide technical advice, in particular on the draft development consent order, explanatory memorandum, the consultation report and any draft HRA. You may therefore wish to build this into your timetables.

In the meantime, you may wish to have regard to the guidance and legislation material provided on our website including the Infrastructure Planning (Fees) Regulations 2010 (as amended) and associated guidance, which you will need to observe closely in establishing the correct fee to be submitted at the successive stages of the application process.

When seeking to meet your pre-application obligations you should also be aware of your obligation under the Data Protection Act 1998 to process personal data fairly and lawfully.

If you have any further queries, please do not hesitate to contact me.

Yours sincerely

Tracey Williams

Tracey Williams
Case Manager

Advice may be given about applying for an order granting development consent or making representations about an application (or a proposed application). This communication does not however constitute legal advice upon which you can rely and you should obtain your own legal advice and professional advice as required.

A record of the advice which is provided will be recorded on the National Infrastructure Planning website together with the name of the person or organisation who asked for the advice. The privacy of any other personal information will be protected in accordance with our Information Charter which you should view before sending information to the Planning Inspectorate.



3D Eagle
Temple Quay House
2 The Square
Bristol, BS1 6PN

Customer Services: 0303 444 5000
e-mail: WestBurtonC@pins.gsi.gov.uk

Carly Vince
EDF Energy

Your Ref:

By email

Our Ref: EN010088

Date: 15 September 2017

Dear Ms Vince

Planning Act 2008 (as amended) – Section 46

Proposed application by EDF Energy (West Burton Power) for an Order Granting Development Consent for the West Burton C Power Station

Acknowledgement of receipt of information concerning proposed application

Thank you for your letter of 13 September 2017, notifying us that the CD submitted to us under cover of your letter of 6 September 2017 was missing Appendix 12B: Water Framework Directive Screening Matrix. I acknowledge receipt of the following documentation:

- CD containing the Preliminary Environmental Information Report and Non-Technical Summary (including Appendix 12B: Water Framework Directive Screening Matrix)

I acknowledge that, through your letter of 14 September 2017, you have re-notified the Planning Inspectorate of the proposed application for an order granting development consent for the purposes of section 46 of the PA2008 and supplied the information for consultation under section 42. The following reference number has been given to the proposed application, which I would be grateful if you would use in subsequent communications:

EN010088

I will be your point of contact for this application – my contact details are at the end of this letter.

The role of the Planning Inspectorate in the application process is to provide independent and impartial advice about the procedures involved and to have open discussions with potential applicants, statutory bodies and others about the processes and requirements of the new regime. It is important that you keep us accurately

informed of your timetable and any changes that occur.

We will publish advice we give to you or other interested parties on our website and, if relevant, direct parties to you as the applicant. We are happy to meet at key milestones and/or provide advice as the case progresses through the pre-application stage.

Once you have prepared draft documents we are able to provide technical advice, in particular on the draft development consent order, explanatory memorandum, the consultation report and any draft HRA. You may therefore wish to build this into your timetables.

In the meantime, you may wish to have regard to the guidance and legislation material provided on our website including the Infrastructure Planning (Fees) Regulations 2010 (as amended) and associated guidance, which you will need to observe closely in establishing the correct fee to be submitted at the successive stages of the application process.

When seeking to meet your pre-application obligations you should also be aware of your obligation under the Data Protection Act 1998 to process personal data fairly and lawfully.

If you have any further queries, please do not hesitate to contact me.

Yours sincerely

Tracey Williams

Tracey Williams
Case Manager

Advice may be given about applying for an order granting development consent or making representations about an application (or a proposed application). This communication does not however constitute legal advice upon which you can rely and you should obtain your own legal advice and professional advice as required.

A record of the advice which is provided will be recorded on the National Infrastructure Planning website together with the name of the person or organisation who asked for the advice. The privacy of any other personal information will be protected in accordance with our Information Charter which you should view before sending information to the Planning Inspectorate.

Appendix 6.6 Copy of Public Notice (Statutory Consultation)

West Burton C Power Station Project

SECTION 42, 47 (6) (a), 48 OF THE PLANNING ACT 2008

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE WEST BURTON C POWER STATION PROJECT, NOTTINGHAMSHIRE

1. Notice is hereby given that EDF Energy (West Burton Power) Limited ('EDF Energy') of 40 Grosvenor Place, London, SW1X 7EN, intends to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) (the Application) under Section 37 of The Planning Act 2008 (The 2008 Act) to authorise the construction, operation (including maintenance) and decommissioning of a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site (Retford, Nottinghamshire, DN22 9BL), to be known as West Burton C (the Proposed Development).
2. EDF Energy has a duty to consult the local community under Sections 42 and 47 of The 2008 Act and has produced a Statement of Community Consultation (SoCC) which sets out how EDF Energy will undertake its consultation. Additionally, EDF Energy has a duty to publicise the proposed application under section 48 of The 2008 Act in line with Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. This notice outlines the main details of the Application and where a copy of the consultation documents can be viewed.
3. The Proposed DCO will, amongst other things, authorise:
 - 3.1 The construction, maintenance and operation of a gas-fired power station with electrical output capacity of up to 299MW and associated buildings, structures and plant, including:
 - one or more OCGT units with stack(s), transformers(s), air inlet filter house, exhaust gas diffuser and generator;
 - associated switch gear and ancillary equipment;
 - a switchgear building;
 - gas receiving area, gas treatment and control facilities, compression station, and gas pipeline to the West Burton B (WBB) Gas Reception Facility;
 - electrical connection to an existing 400kV switchyard within WBB, with an extension to the existing switchyard;
 - diesel generator and associated diesel fuel tank;
 - workshop, store, control, electrical, administration and welfare buildings;
 - above ground water storage tanks and associated infrastructure;
 - storm water attenuation system or similar;
 - internal access roads and car parking;
 - landscaping, fencing and security provisions;
 - construction laydown areas and a rail offloading area from the existing rail loop that is present on the West Burton Power Station Site;
 - auxiliary cooling equipment/systems; and
 - other minor infrastructure and auxiliaries/services.
 - 3.2 Temporary stopping up of streets and rights of way.
 - 3.3 The grant of a deemed marine licence in connection with a potential new outfall to the River Trent.
 - 3.4 The application and/or disapplication of legislation relevant to the Project.
 - 3.5 Such ancillary, incidental and consequential provisions, permits or consents as are necessary and/or convenient.
4. The Application is for Environmental Impact Assessment (EIA) development and is being prepared under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will accompany the Application. The information compiled so far about the environmental impacts of the Proposed Development is detailed in a Preliminary Environmental Information (PEI) Report and Non-Technical Summary (NTS). The PEI Report, NTS, SoCC and community newsletter are referred to as 'the consultation documents' and include plans and maps showing the nature and location of the Proposed Development. These are all available to download free of charge from the Project website (www.westburtonc.co.uk) and available for view free of charge between **7 September** and **16 October 2017** at the following locations:

Deposit Location	Opening Hours (may be subject to change)
Gainsborough Library - Cobden Street, Gainsborough, Lincolnshire, DN21 2NG	Monday to Friday 9am-5pm; and Saturday 9am-1pm
Retford Library - Churchgate, Retford, Nottinghamshire, DN22 6PE	Monday to Friday 9.30am – 6pm; and Saturday 9.30am – 4pm
Bassetlaw District Council's office: Worksop - Queen's Buildings, Potter Street, Worksop, Nottinghamshire, S80 2AH	Monday to Friday 9am – 5pm
Bassetlaw District Council's office: Retford - 17B The Square, Retford, Nottinghamshire, DN22 6DB	Monday to Friday 9am – 5pm
West Lindsey District Council's office - Guildhall, Marshall's Yard, Gainsborough, DN21 2NA	Monday to Tuesday 9am-5pm; Wednesday 10am-5pm; and Thursday to Friday 9am-5pm

5. A hard copy of all the consultation documents is available on request for a copying charge of £150. Requests should be made to enquiries@westburtonc.co.uk
6. If you wish to provide comments, please do so by **5pm Monday 16 October** either:
 - By post to FREEPOST WBC CONSULTATION (no stamp is required)
 - By email to enquiries@westburtonc.co.uk
7. Alternatively, if you wish to speak to a member of the Project team please call us (0800 520 2524) or visit one of our exhibitions:
 - Thursday 14 September 2017 (2pm to 7pm) at **Sturton Hall** (Sturton Hall, Brickings Way, Sturton-le-Steeple, DN22 9HY);
 - Friday 15 September 2017 (2pm to 7pm) at **Beckingham Village Hall** (Southfield Lane, Beckingham, DN10 4QA);
 - Saturday 16 September 2017 (10am and 3pm) at **Knaith Park Village Hall** (79 Willingham Road, Knaith Park, Gainsborough, DN21 5ET).
8. Comments will be analysed by EDF Energy and its consultants. Copies of any responses received may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record. Responses will be held securely by EDF Energy and its consultants in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and application for development consent, and except as noted above, will not be passed to third parties.

Appendix 6.7 Copy of Public Notice in Newspapers (Statutory Consultation)

Court Circular



Balmoral Castle
6th September, 2017
Colonel Peter McCarthy (Vice Lord-Lieutenant of Renfrewshire) was present at Glasgow Airport this morning upon the Arrival of The President of Ireland and Mrs Sabina Higgins and welcomed Their Excellencies on behalf of The Queen.

Clarence House
6th September, 2017
The President of Ireland and Mrs Sabina Higgins called upon The Prince Charles, Duke of Rothesay and The Duchess of Rothesay at Dumfries House, Dumfries, Ayrshire, this afternoon.

The Prince Charles, Duke of Rothesay and The Duchess of Rothesay this evening attended a Recital by Classic FM at Dumfries House.
His Royal Highness, President, the Great Steward of Scotland's Dumfries House Trust, and Her Royal Highness later held a Dinner for supporters at Dumfries House.

Kensington Palace
6th September, 2017
The Duke of Cambridge this morning attended a Meeting of the Royal Foundation Taskforce on the Prevention of Cyberbullying at Sky Central, Grant Way, Isleworth, Middlesex.
His Royal Highness, Patron, Royal African Society, later received Mr Nicholas Westcott upon assuming his appointment as Director and Mr Richard Dowden upon relinquishing the appointment.
Ms Zeinab Badawi (Chairman) was present.

Kensington Palace
6th September, 2017
Prince Henry of Wales, Joint Patron, the Royal Foundation of The Duke and Duchess of Cambridge and Prince Harry, this morning received Mr Nicholas Booth upon relinquishing his appointment as Chief Executive Officer.
His Royal Highness, Patron, Invictus Games Foundation, this afternoon attended a Trustees' Meeting at the offices of the Royal Foundation of the Duke and Duchess of Cambridge and Prince Harry, Marathon House, 190 Great Dover Street, London SE1.

Buckingham Palace
6th September, 2017
The Duke of York this afternoon held a Lunch for Madame Fu Ying (Vice-Minister of Foreign Affairs of the People's Republic of China).

Buckingham Palace
6th September, 2017
The Countess of Wessex, Colonel-in-Chief, Queen Alexandra's Royal Army Nursing Corps, today received Colonel Susan Bush upon relinquishing her appointment as Colonel Commandant and Colonel Carol Kefford upon assuming the appointment.

Births, Marriages and Deaths

LET no one despise your youth, but set the believers an example in speech and conduct, in love, in faith, in purity. 1 Timothy 4.12 (NRSV)

Births

TYE On 28th August 2017 to Polly (née Arber) and George, a daughter, Nancy Caroline Florence.

Forthcoming Marriages

MR P.R. WHEELER AND MISS J.M. FRANCO
The engagement is announced between Patrick, son of Revd Richard Wheeler and Mrs Frances Wheeler of Well Hall, London, and Joanna, daughter of Mr Gino Franco of Ripley, Derbyshire, and the late Mrs Roz Franco.

Deaths

ASTLEY Hazel Doreen Gore (née Balbirnie) on 4th September 2017, aged 92, at home in Goring upon Thames. Widow of Edwin (Ted), mother of Karen, Jon, Gareth, Virginia and Alison. Hazel was a wonderfully fun grandma to ten and great-grandmother to six. Funeral on 21st September, at 11am, at Moulsoford Parish Church, all are welcome. Flowers and enquiries to Chadwick Funeral Directors, 33 Benson Lane, Wallingford, OX10 8ED. Office@chadwickfuneralservice.co.uk.

AUSTIN Robert Edward, formerly of Tonbridge, 3rd September, aged 92. Much-loved husband of Valerie, father of Tim and Sarah-Jane, father-in-law of Megan, grandad to Jen, Kate, Alison and Dave and Gogo to his many great-grandchildren. Cremation is private and details for the memorial service are to follow.

CROWLEY Martin died peacefully on 27th August 2017, aged 81. Father, architect, designer and painter. A long life well lived, a loss keenly felt.

DEAL Lindsey Alison Tanton (née Clemow) died peacefully on 31st August 2017, aged 69. Much-loved wife of Graham and mother of Katherine and Fiona and adored grandmother of Alexander, Charlotte and William. She will be missed by all who knew her. A celebration of Lindsey's life will take place at 2pm, at All Saints Church, Woodchurch, Friday 15th September 2017 (following a private cremation). Contact T W Fuggle and Son 01580 763340.

DU CANN Rt Hon Sir Edward Dillon Lott KBE, dearly loved husband, father and stepfather, died peacefully on 31st August 2017, in Cyprus, following a valiant fight against cancer. Funeral private. Memorial service to be announced. Donations to St Margaret's Taunton Hospice, Heron Drive, Bishops Hull, Taunton, TA1 5HA.

DURET Victor James passed away in his sleep, at home in Canada, on the 28th August 2017, leaving a loving family in Canada and a loving adopted family in the UK, he will be greatly missed.

HAYTER Annabel Elaine (née Strong) on 30th August 2017, aged 71. Together again with her adored husband George. Funeral and thanksgiving service in Gloucester Cathedral, on 18th September at 11am. No mourning, bright colours please. Donations (in lieu of flowers) to Cancer Research UK or Gloucester Cathedral Flower Guild, c/o Ernest Cocks, 47 Seymour Rd, Gloucester, GL1 5PS.

LAW Professor Margaret MBE, for services to fire safety, died peacefully at home on 27th August, aged 88. Beloved wife of the late James Peter Morris. A service to celebrate her life at Mortlake Crematorium, on Friday 15th September, at 2pm. Family flowers only please. Donations welcome, to Dementia UK. Enquiries to Chelsea Funeral Directors, 91 Rochester Row, Westminster, SW1P 1LJ, 020 7834 3281.

LEE Ann Rachael peacefully but suddenly on 4th September, at home. Beloved wife of Hugh, adored mother of Guy, Nicky and Mel, grandmother and great-grandmother. Funeral at Holy Trinity, Melrose, on 15th September, at 11.30. No black, light colours.

MORRIS Margaret (see Law)

PROTHERO Leslie James, retired university lecturer in Fine Art and History of Art, on 29th August 2017, aged 70, at St Faith's Nursing Home in Cheltenham. Widower to his beloved Patricia, brother to Roy, uncle to James and much-loved friend to the many who are privileged to have known him. Funeral to be held at Cheltenham Crematorium South Chapel, on Monday 2nd October, at 11.15am. No flowers. Donations for Cancer Research UK to Co-operative Funeralcare, 72 Lansdown Road, Cheltenham, GL51 6QL. Tel: 01242 580336.

SHEPPARD John Colin, former senior partner of Holman Fenwick Willan, arbitrator since 1997 and beloved husband of Aleka, father of Emmanuel, Ceri, Gwyn, Sian, after a long illness, patiently borne, died peacefully on 3rd September, aged 84 years. Funeral at St Nicholas Church, Chiswick, W4 2PJ, at 1.30pm, Wednesday 13th September. No flowers please. Any donations by cheque in favour of St Nicholas Church Development Appeal to W Sherry & Sons, 227 Acton Lane, W4 5DD.

SIMOND Joan Pauline, died peacefully on 30th August 2017, aged 92 years, at Rothsay Grange Care Home, Andover. Born and known professionally as Pauline Stuart. Widow of Derik, much-loved mother of Kate and Miranda, sister to Hazel and John, step-sister to Robert. Funeral on Thursday 21st September 2017, at St Peter's, Goodworth Clatford, SP11 7HL, at 11.30am. Flowers or donations to St Peter's Church, c/o S & J Maddocks, Station Approach, Andover, SP10 3HN. Tel: 01264 355600.

TICEHURST Jennifer (Lindy) (née Cosbie Ross) died peacefully at home on Monday 4th September 2017. Beloved wife, mother and grandmother. Funeral at 1pm, on Tuesday 19th September, at St Luke's Church, Sydney Street, London, SW3 6NH. Family flowers only. Donations, if desired, to Trinity House Hospice, Clapham, London, SW4 0RN.

UPTON John Nicholas (Nick) died peacefully on 1st September 2017, aged 80. Much-loved husband, father and grandfather. There will be a private cremation on 25th September, followed by a service of thanksgiving, at St Luke's Church, Kew, TW9 2AJ, at 2.30pm. Family flowers only. Donations, if wished, made payable to St Elizabeth Hospice, c/o T H Sanders & Sons Funeral Directors, 28-30 Kew Road, TW9 2NA.

VAN LAUN William died peacefully on 31st August 2017, aged 81. Beloved husband of Sue, father to Sarah and Timothy and grandfather of five. Funeral, Tuesday 19th September at 3pm, Hereford Crematorium. No flowers please, but donations, if wanted, to Parkinson's UK. Any queries to Hawcutt Funeral Directors, 01531 632084.

Memorial Services

HONEYMAN STANLEY HOLMES A Memorial Service for Stanley Honeyman will be held at Chelsea Old Church, Cheyne Walk, London, SW3, at midday, on 20th September 2017.

Appointments

SOUTH YORKSHIRE LIEUTENANCY HM Lord-Lieutenant of South Yorkshire, Mr Andrew Coombe, has appointed the following to be a Deputy Lieutenant effective from 1st September, 2017. Mrs Sugra Begum, Professor Hilary Anne Chapman, CBE, Mr Mark Dransfield, Iman Sheikh Mohammad Ismail, Mr John Michael Marren Mrs Jane Elizabeth Marshall, Mrs Akeela Mohammed, Mr Desmond George Smith, JP, Mr Charles Warde-Aldam.

Legal Notices

In the matter of **WATER TREATMENT SOLUTIONS LIMITED** (Company Number 02301248)
Previous Name of Company: Flakwish Limited (until 19/02/1991)
Registered office and Principal trading address: Alpha House, Lawsonwood Business Park, Redbus Close, Leeds LS16 6DT (in Members' Voluntary Liquidation) ("the Company") and in the matter of the Insolvency Act 1986 and the Insolvency (England and Wales) Rules 2016
Notice is hereby given that written resolutions were passed by the members of the Company on 25 August 2017 placing the Company into Members' Voluntary Liquidation (solvent liquidation) and appointing Paul Andrew Flint and John David Thomas Milson of KPMG LLP as Joint Liquidators.
Notice is also hereby given, pursuant to Rule 14.28 of the Insolvency (England and Wales) Rules 2016, that the Joint Liquidators of the Company intend to declare a distribution to the creditors of the Company. Creditors who have not yet done so must prove their debts by sending their full names and addresses, particulars of their debts and the names and addresses of their solicitors (if any) to the Joint Liquidators at KPMG LLP, 8 Princes Parade, Liverpool L3 1QH by no later than 12 October 2017 (the last date for proving).
The intended distribution is a sole distribution and may be made without regard to the claim of any person in respect of a debt not proved by 12 October 2017. Any creditor who has not proved his debt by that date, or who increases the debt in his proof after that date, will not be entitled to disturb the intended sole distribution. The Joint Liquidators intend that, after paying or providing for a sole distribution in respect of creditors who have proved their debts, all funds remaining in the Joint Liquidators' hands following the sole distribution to creditors shall be distributed to the shareholders of the Company absolutely.
The Company is able to pay all its known liabilities in full. Further information about this case is available from Carolyn Foden at the offices of KPMG LLP on +44 (0)151 473 5132 or at carolyn.foden@kpmg.co.uk
Paul Andrew Flint, Joint Liquidator
Dated: 31 August 2017

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Public Notices

West Burton C Power Station Project
SECTION 42, 47 (6) (a), 48 OF THE PLANNING ACT 2008



NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE WEST BURTON C POWER STATION PROJECT, NOTTINGHAMSHIRE

- Notice is hereby given that EDF Energy (West Burton Power) Limited ('EDF Energy') of 40 Grosvenor Place, London, SW1X 7EN, intends to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) (the Application) under Section 37 of The Planning Act 2008 (The 2008 Act) to authorise the construction, operation (including maintenance) and decommissioning of a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site (Retford, Nottinghamshire, DN22 9BL), to be known as West Burton C (the Proposed Development).
- EDF Energy has a duty to consult the local community under Sections 42 and 47 of The 2008 Act and has produced a Statement of Community Consultation (SoCC) which sets out how EDF Energy will undertake its consultation. Additionally, EDF Energy has a duty to publicise the proposed application under section 48 of The 2008 Act in line with Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. This notice outlines the main details of the Application and where a copy of the consultation documents can be viewed.
- The Proposed DCO will, amongst other things, authorise:
 - The construction, maintenance and operation of a gas-fired power station with electrical output capacity of up to 299MW and associated buildings, structures and plant, including:
 - one or more OCGT units with stack(s), transformers(s), air inlet filter house, exhaust gas diffuser and generator;
 - associated switch gear and ancillary equipment;
 - a switchgear building;
 - gas receiving area, gas treatment and control facilities, compression station, and gas pipeline to the West Burton B (WBB) Gas Reception Facility;
 - electrical connection to an existing 400kV switchyard within WBB, with an extension to the existing switchyard;
 - diesel generator and associated diesel fuel tank;
 - workshop, store, control, electrical, administration and welfare buildings;
 - above ground water storage tanks and associated infrastructure;
 - storm water attenuation system or similar;
 - internal access roads and car parking;
 - landscaping, fencing and security provisions;
 - construction laydown areas and a rail offloading area from the existing rail loop that is present on the West Burton Power Station Site;
 - auxiliary cooling equipment/systems; and
 - other minor infrastructure and auxiliaries/services.
 - Temporary stopping up of streets and rights of way.
 - The grant of a deemed marine licence in connection with a potential new outfall to the River Trent.
 - The application and/or disapplication of legislation relevant to the Project.
 - Such ancillary, incidental and consequential provisions, permits or consents as are necessary and/or convenient.
- The Application is for Environmental Impact Assessment (EIA) development and is being prepared under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will accompany the Application. The information compiled so far about the environmental impacts of the Proposed Development is detailed in a Preliminary Environmental Information (PEI) Report and Non-Technical Summary (NTS). The PEI Report, NTS, SoCC and community newsletter are referred to as 'the consultation documents' and include plans and maps showing the nature and location of the Proposed Development. These are all available to download free of charge from the Project website (www.westburtonc.co.uk) and available for view free of charge between **7 September** and **16 October 2017** at the following locations:

Deposit Location	Opening Hours (may be subject to change)
Gainsborough Library - Cobden Street, Gainsborough, Lincolnshire, DN21 2NG	Monday to Friday 9am-5pm; and Saturday 9am-1pm
Retford Library - Churchgate, Retford, Nottinghamshire, DN22 6PE	Monday to Friday 9.30am - 6pm; and Saturday 9.30am - 4pm
Bassetlaw District Council's office: Worksop - Queen's Buildings, Potter Street, Worksop,	Monday to Friday 9am - 5pm
Bassetlaw District Council's office: Retford - 17B The Square, Retford, Nottinghamshire, DN22 6DB	Monday to Friday 9am - 5pm
West Lindsey District Council's office - Guildhall, Marshall's Yard, Gainsborough, DN21 2NA	Monday to Tuesday 9am-5pm; Wednesday 10am-5pm; and Thursday to Friday 9am-5pm

- A hard copy of all the consultation documents is available on request for a copying charge of £150. Requests should be made to enquiries@westburtonc.co.uk
- If you wish to provide comments, please do so by **5pm Monday 16 October** either:
 - By post to FREEPOST WBC CONSULTATION (no stamp is required)
 - By email to enquiries@westburtonc.co.uk
- Alternatively, if you wish to speak to a member of the Project team please call us (0800 520 2524) or visit one of our exhibitions:
 - Thursday 14 September 2017 (2pm to 7pm) at **Sturton Hall** (Sturton Hall, Brickings Way, Sturton-le-Steeple, DN22 9HY);
 - Friday 15 September 2017 (2pm to 7pm) at **Beckingham Village Hall** (Southfield Lane, Beckingham, DN10 4QA);
 - Saturday 16 September 2017 (10am to 3pm) at **Knaith Park Village Hall** (79 Willingham Road, Knaith Park, Gainsborough, DN21 5ET).
- Comments will be analysed by EDF Energy and its consultants. Copies of any responses received may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record. Responses will be held securely by EDF Energy and its consultants in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and application for development consent, and except as noted above, will not be passed to third parties.

Any person may object to the making of the proposed order by stating their reasons in writing to the Secretary of State at nationalcasework@dft.gsi.gov.uk or National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle upon Tyne NE4 7AR, quoting the above reference. Objections should be received by midnight on **05 October 2017**. Any person submitting any correspondence is advised that your personal data and correspondence will be passed to the applicant/agent to be considered. If you do not wish your personal data to be forwarded, please state your reasons when submitting your correspondence.

D Hoggins, Casework Manager

(2861856)

DEPARTMENT FOR TRANSPORT TOWN AND COUNTRY PLANNING ACT 1990

The Secretary of State gives notice of the proposal to make an Order under section 247 of the above Act to authorise the diversion of a length of footpath 24, Bisham, which lies to the south of the A404 and the east of the Beech Lodge School site at Maidenhead, in the Royal Borough of Windsor and Maidenhead.

If made, the Order would authorise the stopping up and diversion, only to enable development to be carried out should planning permission be granted by The Royal Borough of Windsor and Maidenhead. The Secretary of State is giving notice of the draft Order under Section 253 (1) of the 1990 Act.

Copies of the draft Order and relevant plan will be available for inspection during normal opening hours at Maidenhead Library, St Ives Road, Maidenhead SL6 1QU in the 28 days commencing on 7 September 2017, and may be obtained, free of charge, from the address stated below quoting NATTRAN/SE/S247/2984.

Any person may object to the making of the proposed order by stating their reasons in writing to the Secretary of State at nationalcasework@dft.gsi.gov.uk or National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle upon Tyne NE4 7AR, quoting the above reference. Objections should be received by midnight on 5 October 2017. You are advised that your personal data and correspondence will be passed to the applicant/agent to enable your objection to be considered. If you do not wish your personal data to be forwarded, please state your reasons when submitting your objection.

D Hoggins, Casework Manager

(2861861)

DEPARTMENT FOR TRANSPORT TOWN AND COUNTRY PLANNING ACT 1990

The Secretary of State gives notice of the proposal to make an Order under section 247 of the above Act to authorise the stopping up of a length of unnamed footpath adjoining Thorp Road, a length of unnamed footpath adjoining Albert Street, an irregular shaped area of footpath, two irregular shaped areas of highway and six unnamed lengths of footpath near Thorp Road at Royton in the Metropolitan Borough of Oldham.

If made, the Order would authorise the stopping up only to enable development to be carried out should planning permission be granted by Oldham Metropolitan Borough Council. The Secretary of State gives notice of the draft Order under Section 253 (1) of the 1990 Act.

Copies of the draft Order and relevant plan will be available for inspection during normal opening hours at First Choice Homes Oldham, First Place, 22 Union Street, Oldham OL1 1BE in the 28 days commencing on 7 September 2017, and may be obtained, free of charge, from the address stated below quoting NATTRAN/NW/S247/2989.

Any person may object to the making of the proposed order by stating their reasons in writing to the Secretary of State at nationalcasework@dft.gsi.gov.uk or National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle upon Tyne NE4 7AR, quoting the above reference. Objections should be received by midnight on **5 October 2017**. You are advised that your personal data and correspondence will be passed to the applicant/agent to enable your objection to be considered. If you do not wish your personal data to be forwarded, please state your reasons when submitting your objection.

G Patrick, Casework Manager

(2861862)

WEST BURTON C POWER STATION PROJECT SECTION 42, 47 (6) (A), 48 OF THE PLANNING ACT 2008 NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE WEST BURTON C POWER STATION PROJECT, NOTTINGHAMSHIRE

1. Notice is hereby given that EDF Energy (West Burton Power) Limited ('EDF Energy') of 40 Grosvenor Place, London, SW1X 7EN, intends to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) (the Application) under Section 37 of The Planning Act 2008 (The 2008 Act) to authorise the construction, operation (including maintenance) and decommissioning of a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site (Retford, Nottinghamshire, DN22 9BL), to be known as West Burton C (the Proposed Development).

2. EDF Energy has a duty to consult the local community under Sections 42 and 47 of The 2008 Act and has produced a Statement of Community Consultation (SoCC) which sets out how EDF Energy will undertake its consultation. Additionally, EDF Energy has a duty to publicise the proposed application under section 48 of The 2008 Act in line with Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. This notice outlines the main details of the Application and where a copy of the consultation documents can be viewed.

3. The Proposed DCO will, amongst other things, authorise:

3.1 The construction, maintenance and operation of a gas-fired power station with electrical output capacity of up to 299MW and associated buildings, structures and plant, including:

- one or more OCGT units with stack(s), transformers(s), air inlet filter house, exhaust gas diffuser and generator;
- associated switch gear and ancillary equipment;
- a switchgear building;
- gas receiving area, gas treatment and control facilities, compression station, and gas pipeline to the West Burton B (WBB) Gas Reception Facility;
- electrical connection to an existing 400kV switchyard within WBB, with an extension to the existing switchyard;
- diesel generator and associated diesel fuel tank;
- workshop, store, control, electrical, administration and welfare buildings;
- above ground water storage tanks and associated infrastructure;
- storm water attenuation system or similar;
- internal access roads and car parking;
- landscaping, fencing and security provisions;
- construction laydown areas and a rail offloading area from the existing rail loop that is present on the West Burton Power Station Site;
- auxiliary cooling equipment/systems; and
- other minor infrastructure and auxiliaries/services.

3.2 Temporary stopping up of streets and rights of way.

3.3 The grant of a deemed marine licence in connection with a potential new outfall to the River Trent.

3.4 The application and/or disapplication of legislation relevant to the Project.

3.5 Such ancillary, incidental and consequential provisions, permits or consents as are necessary and/or convenient.

4. The Application is for Environmental Impact Assessment (EIA) development and is being prepared under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will accompany the Application. The information compiled so far about the environmental impacts of the Proposed Development is detailed in a Preliminary Environmental Information (PEI) Report and Non-Technical Summary (NTS). The PEI Report, NTS, SoCC and community newsletter are referred to as 'the consultation documents' and include plans and maps showing the nature and location of the Proposed Development. These are all available to download free of charge from the Project website (www.westburtonc.co.uk) and available for view free of charge between 7 September and 16 October 2017 at the following locations:

Deposit Location

Gainsborough Library - Cobden Street, Gainsborough, Lincolnshire, DN21 2NG

Opening Hours (may be subject to change)

Monday to Friday 9am-5pm; and Saturday 9am-1pm

Deposit Location	Opening Hours (may be subject to change)
Retford Library - Churchgate, Retford, Nottinghamshire, DN22 6PE	Monday to Friday 9.30am – 6pm; and Saturday 9.30am – 4pm
Bassetlaw District Council's office: Worksop - Queen's Buildings, Potter Street, Worksop, Nottinghamshire, S80 2AH	Monday to Friday 9am – 5pm
Bassetlaw District Council's office: Retford - 17B The Square, Retford, Nottinghamshire, DN22 6DB	Monday to Friday 9am – 5pm
West Lindsey District Council's office - Guildhall, Marshall's Yard, Gainsborough, DN21 2NA	Monday to Tuesday 9am-5pm; Wednesday 10am-5pm; and Thursday to Friday 9am-5pm

5. A hard copy of all the consultation documents is available on request for a copying charge of £150. Requests should be made to enquiries@westburtonc.co.uk

6. If you wish to provide comments, please do so by 5pm Monday 16 October either:

- By post to FREEPOST WBC CONSULTATION (no stamp is required)
- By email to enquiries@westburtonc.co.uk

7. Alternatively, if you wish to speak to a member of the Project team please call us (0800 520 2524) or visit one of our exhibitions:

- Thursday 14 September 2017 (2pm to 7pm) at Sturton Hall (Sturton Hall, Brickings Way, Sturton-le-Steeple, DN22 9HY);
- Friday 15 September 2017 (2pm to 7pm) at Beckingham Village Hall (Southfield Lane, Beckingham, DN10 4QA);
- Saturday 16 September 2017 (10am to 3pm) at Knaith Park Village Hall (79 Willingham Road, Knaith Park, Gainsborough, DN21 5ET).

8. Comments will be analysed by EDF Energy and its consultants. Copies of any responses received may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record. Responses will be held securely by EDF Energy and its consultants in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and application for development consent, and except as noted above, will not be passed to third parties.

(2861855)

Property & land

PROPERTY DISCLAIMERS

T S REF: BV21505218/3/HZM

NOTICE OF DISCLAIMER UNDER S.1013 OF THE COMPANIES ACT 2006

DISCLAIMER OF WHOLE OF THE PROPERTY

1. In this Notice the following shall apply:

Company Name: **JIGWOOD SECURITIES LIMITED**

Company Number: 00946694

Property: Any property, rights and/or obligations vested in and/or held by the Company in a lease dated 24 January 1978 and made between Capulet Securities Limited(1) Jigwood Securities Limited (2) Enilworth Investments Limited(3) Nicholas Paul Maurice Sinclair-Brown(4) in respect of the property situated at Flat 12, Witley Court, Coram Street, London WC1N 1HD, registered at the land registry under Title Number NGL326608.

Treasury Solicitor: The Solicitor for the Affairs of Her Majesty's Treasury of PO Box 2119, Croydon (DX 325801 Croydon 51).

2. In pursuance of the powers granted by s. 1013 of the Companies Act 2006 the Treasury Solicitor as nominee for the Crown (in whom the property and rights of the company vested when the Company was dissolved) hereby disclaims the Crown's title (if any) in the Property the vesting of the Property having come to his notice on 28 June 2017.

Assistant Treasury Solicitor (Section 3 Treasury Solicitor Act 1876)

Dated: 30 August 2017

(2861879)

Roads & highways

ROAD RESTRICTIONS

LONDON BOROUGH OF CAMDEN

THE CAMDEN (PARKING PLACES) (CA-U) (AMENDMENT NO. 15) TRAFFIC ORDER 2017

THE CAMDEN (WAITING AND LOADING) (AMENDMENT NO. 72) TRAFFIC ORDER 2017

Notice is hereby given; that the Council of the London Borough of Camden propose to make these Orders under Sections 6, 45, 46, 49 and 124, of and part IV of schedule 9 to the Road Traffic Regulation Act 1984, as amended by the Local Government Act 1985 and the Traffic Management Act 2004.

The general nature and effect of the order will be to: **Merton Lane:** Designate a 20metre waiting and loading ban on Merton Lane opposite the entrance to Haversham Place to facilitate the movement of refuse vehicles; convert 20metres of the existing permit holders only bay opposite No3 Merton Lane into shared use parking bay (Mon-Friday 10am – Noon, £1.80p/h max, stay 1.5hrs)

A copy of the proposed orders and the Council's Statement of Reasons for the proposal may be viewed online at www.camden.gov.uk/parking. This material may also be inspected or obtained at the London Borough of Camden, 5 Pancras Square, London, N1C 4AG. Any person wishing to object or make representations to the proposed orders, should send their comments in writing, giving reasons for any objection to traffic.orders@camden.gov.uk or by post to the Assistant Director of Regeneration and Planning, Camden Town Hall, Judd Street, London WC1H 9JE. These comments should reach this Department by 28 September 2017 within 21 days from the date on which this notice is published.

The Camden (Loading Places) (Amendment No.19) Traffic Order 2017

The Camden (Parking Places) (CA-H) (Amendment No.10) Traffic Order 2016

The Camden (Parking Places) (Dedicated Disabled) (Amendment No. 27) Traffic Order 2016 The Camden (Parking Places) (CA-R) (Amendment No.13) Traffic Order 2016 The Camden (Parking Places) (CA-L) (Amendment No.7) Traffic Order 2016 The Camden (Parking Places) (CA-B) (Amendment No.16) Traffic Order 2016 The Camden (Parking Places) (CA-Q) (Amendment No.10) Traffic Order 2016 The Camden (Parking Places) (CA-U) (Amendment No. 12) Traffic Order 2016 The Camden (Disabled Persons) (Parking Places) (Amendment No. 27) Traffic Order 2016

Notice is hereby given, that the Council of the London Borough of Camden made these Orders on the 04 September 2017 under Sections 6, 45, 46, 49 and 124 of and Parts II, III & IV of Schedule 9 to the Road Traffic Regulation Act 1984, as amended by the Local Government Act 1985 and the Traffic Management Act 2004.

The general nature and effect of the orders will be to: **York Way:** Designate a 16metre loading bay opposite the entrance of Tileyard Road; **Lyndhurst Road:** Convert 6.6metres of existing residents bay into a dedicated disabled bay outside 11A; **Priory Road:** Convert existing general disabled parking bay into permit holders only parking bay outside No39; **Malden Place,** convert 7 metres of permit holders only bay into dedicated disabled bay alongside number 30 Grafton Terrace; **Constantine Road,** convert existing general disabled bay into resident permit holders only bay outside number 117; **Iverson Road,** Convert existing permit holders only bay into dedicated disabled bay opposite number 188; **Bramshill Gardens,** Convert 6.6metre of dedicated disabled bay into permit holders only bay outside number 14; **Baldwin's Gardens,** convert existing general disabled parking bay (1 car space to the east) into dedicated disabled bay, opposite Courtfield House.

Copies of the orders, which will come into force on the 11 September 2017 and the Council's Statement of Reasons may be viewed online at www.camden.gov.uk/parking, Orders may also be obtained via traffic.orders@camden.gov.uk or inspected at the London Borough of Camden, 5 Pancras Square, London, N1C 4AG. Any person desiring to question the validity of the orders or of any provision contained therein on the grounds that it is not within the powers conferred by

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PUBLIC NOTICES

PUBLIC NOTICES

West Burton C Power Station Project

SECTION 42, 47 (6) (a), 48 OF THE PLANNING ACT 2008

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 - diesel generator and associated diesel fuel tank;
 - workshop, store, control, electrical, administration and welfare buildings;
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 - storm water attenuation system or similar;
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Deposit Location	Opening Hours (may be subject to change)
Gainsborough Library - Cobden Street, Gainsborough, Lincolnshire, DN21 2NG	Monday to Friday 9am-5pm; and Saturday 9am-1pm
Retford Library - Churchgate, Retford, Nottinghamshire, DN22 6PE	Monday to Friday 9.30am - 6pm; and Saturday 9.30am - 4pm
Bassetlaw District Council's office: Worksop - Queen's Buildings, Potter Street, Worksop, Nottinghamshire, S80 2AH	Monday to Friday 9am - 5pm
Bassetlaw District Council's office: Retford - 17B The Square, Retford, Nottinghamshire, DN22 6DB	Monday to Friday 9am - 5pm
West Lindsey District Council's office - Guildhall, Marshall's Yard, Gainsborough, DN21 2NA	Monday to Tuesday 9am-5pm; Wednesday 10am-5pm; and Thursday to Friday 9am-5pm

- A hard copy of all the consultation documents is available on request for a copying charge of £150. Requests should be made to enquiries@westburtonc.co.uk
- If you wish to provide comments, please do so by **5pm Monday 16 October** either:
 - By post to FREEPOST WBC CONSULTATION (no stamp is required)
 - By email to enquiries@westburtonc.co.uk
- Alternatively, if you wish to speak to a member of the Project team please call us (0800 520 2524) or visit one of our exhibitions:
 - Thursday 14 September 2017 (2pm to 7pm) at **Sturton Hall** (Sturton Hall, Brickings Way, Sturton-le-Steeple, DN22 9HY);
 - Friday 15 September 2017 (2pm to 7pm) at **Beckingham Village Hall** (Southfield Lane, Beckingham, DN10 4QA);
 - Saturday 16 September 2017 (10am to 3pm) at **Knaith Park Village Hall** (79 Willingham Road, Knaith Park, Gainsborough, DN21 5ET).
- Comments will be analysed by EDF Energy and its consultants. Copies of any responses received may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record. Responses will be held securely by EDF Energy and its consultants in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and application for development consent, and except as noted above, will not be passed to third parties.

STEVEN PIKETT (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of 29 Anderson Way, Gainsborough, Lincolnshire DN21 5EF, who died on 03/05/2017, are required to send written particulars thereof to the undersigned on or before 15/11/2017, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

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Planning Notices

PLANNING APPLICATIONS

The following applications are being considered by the Council.

Parish: North And South Wheatley
Applicant: Mr Harold Pearson
Proposal: Conversion and Alteration of Adjacent Dovecote Building to Create Additional Bedrooms, Reception Rooms, Bathroom and Utility Room to be Joined by a Short Glazed Link Corridor to Previously Converted Old Dairy Building.

Location: The Old Dairy, Church Hill, North Wheatley, Nottinghamshire, DN22 9DW
Reference No: 17/01057/LBA
Reason for Advert: The application site is within a conservation area and within the setting of a listed building

Parish: Torworth
Applicant: Mr C Cannon
Proposal: Convert Redundant Farm Building to Create One Detached Dwelling

Location: Barn 4 Manor Farm, Great North Road, Torworth, Nottinghamshire, DN22 8NU
Reference No: 17/01063/FUL
Reason for Advert: The application site is within the setting of a listed building. The proposed development, if permitted, could affect the setting of the listed building.

Parish: North Leverton & Hablesthorpe
Applicant: Mr Mark Beaumont
Proposal: Install Vertical Flue for a New Boiler

Location: Hablesthorpe Manor, Hablesthorpe Road, North Leverton, Retford, Nottinghamshire 17/01078/LBA
Reference No: 17/01078/LBA
Reason for Advert: This application seeks listed building consent for alteration of a listed building.

Parish: Lound
Applicant: Mr Sam Reeson
Proposal: Install a Haldol Telemetry Pillar to Monitor Flow and Pressure Enabling Early Leak Detection and Flood Warning alerts in the Area Land At Junction Of Town Street And Chainbridge Road, Lound, Nottinghamshire 17/01093/ABT
Reference No: 17/01093/ABT
Reason for Advert: The application site is within a conservation area and within the setting of a listed building

Parish: Beckingham
Applicant: Mrs Natalie Sarah Holmes
Proposal: Outline Application with Some Matters Reserved (Approval Being Sought for Access) for 15 Self Build Plots and Adopted Shared Residential Accessway

Location: Land South Of Station Road, Beckingham, Doncaster, South Yorkshire 17/01104/OUT
Reference No: 17/01104/OUT
Reason for Advert: It is a major development.

Copies of submitted drawings and documents may be inspected on the Council's Public Access website at <http://publicaccess.bassetlaw.gov.uk/> online-applications/ or at Queen's Buildings, Potter Street, Worksop, between the hours of 9:00am and 4:30pm, Mondays to Fridays.

Any person who wishes to comment about any application described above should do so via Public Access or in writing to the **Head of Regeneration**. To guarantee that they will be considered by the Council, comments must be received no later than **28 September 2017**. All comments made on planning applications will be made available for public inspection and copying.

In addition, if there is an appeal against the Council's decision, copies of all comments received will be sent to the Planning Inspectorate and to the applicant.

Dated this 7 September 2017
 Ms B Alderton-Sambrook, Head of Regeneration Service, Bassetlaw District Council, Queen's Buildings, Potter Street, Worksop, Nottinghamshire, S80 2AH.

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Planning Notices

West Burton C Power Station Project
 SECTION 42, 47 (6) (a), 48 OF THE PLANNING ACT 2008
 NOTICE OF PROPOSED APPLICATION FOR
 A DEVELOPMENT CONSENT ORDER (DCO) FOR
 THE WEST BURTON C POWER STATION PROJECT, NOTTINGHAMSHIRE



1. Notice is hereby given that EDF Energy (West Burton Power) Limited ('EDF Energy') of 40 Grosvenor Place, London, SW1X 7EN, intends to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) (the Application) under Section 37 of The Planning Act 2008 (The 2008 Act) to authorise the construction, operation (including maintenance) and decommissioning of a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site (Retford, Nottinghamshire, DN22 9BL), to be known as West Burton C (the Proposed Development).

2. EDF Energy has a duty to consult the local community under Sections 42 and 47 of The 2008 Act and has produced a Statement of Community Consultation (SoCC) which sets out how EDF Energy will undertake its consultation. Additionally, EDF Energy has a duty to publicise the proposed application under section 48 of The 2008 Act in line with Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. This notice outlines the main details of the Application and where a copy of the consultation documents can be viewed.

3. The Proposed DCO will, amongst other things, authorise:

3.1 The construction, maintenance and operation of a gas-fired power station with electrical output capacity of up to 299MW and associated buildings, structures and plant, including:

- one or more OCGT units with stack(s), transformers(s), air inlet filter house, exhaust gas diffuser and generator;
- associated switch gear and ancillary equipment;
- a switchgear building;
- gas receiving area, gas treatment and control facilities, compression station, and gas pipeline to the West Burton B (WBB) Gas Reception Facility;
- electrical connection to an existing 400kV switchyard within WBB, with an extension to the existing switchyard;
- diesel generator and associated diesel fuel tank;
- workshop, store, control, electrical, administration and welfare buildings;
- above ground water storage tanks and associated infrastructure;
- storm water attenuation system or similar;
- internal access roads and car parking;
- landscaping, fencing and security provisions;
- construction laydown areas and a rail offloading area from the existing rail loop that is present on the West Burton Power Station Site;
- auxiliary cooling equipment/systems; and
- other minor infrastructure and auxiliaries/services.

3.2 Temporary stopping up of streets and rights of way.

3.3 The grant of a deemed marine licence in connection with a potential new outfall to the River Trent.

3.4 The application and/or disapplication of legislation relevant to the Project.

3.5 Such ancillary, incidental and consequential provisions, permits or consents as are necessary and/or convenient.

4. The Application is for Environmental Impact Assessment (EIA) development and is being prepared under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will accompany the Application. The information compiled so far about the environmental impacts of the Proposed Development is detailed in a Preliminary Environmental Information (PEI) Report and Non-Technical Summary (NTS). The PEI Report, NTS, SoCC and community newsletter are referred to as 'the consultation documents' and include plans and maps showing the nature and location of the Proposed Development. These are all available to download free of charge from the Project website (www.westburtonc.co.uk) and available for view free of charge between 7 September and 16 October 2017 at the following locations:

Deposit Location	Opening Hours (may be subject to change)
Gainsborough Library - Cobden Street, Gainsborough, Lincolnshire, DN21 2NG	Monday to Friday 9am-5pm; and Saturday 9am-1pm
Retford Library - Churchgate, Retford, Nottinghamshire, DN22 6PE	Monday to Friday 9.30am - 6pm; and Saturday 9.30am - 4pm
Bassetlaw District Council's office: Worksop - Queen's Buildings, Potter Street, Worksop, Nottinghamshire, S80 2AH	Monday to Friday 9am - 5pm
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West Lindsey District Council's office - Guildhall, Marshall's Yard, Gainsborough, DN21 2NA	Monday to Tuesday 9am-5pm; Wednesday 10am-5pm; and Thursday to Friday 9am-5pm

5. A hard copy of all the consultation documents is available on request for a copying charge of £150. Requests should be made to enquiries@westburtonc.co.uk

6. If you wish to provide comments, please do so by 5pm Monday 16 October either:

- By post to FREEPOST WBC CONSULTATION (no stamp is required)
- By email to enquiries@westburtonc.co.uk

7. Alternatively, if you wish to speak to a member of the Project team please call us (0800 520 2524) or visit one of our exhibitions:

- Thursday 14 September 2017 (2pm to 7pm) at **Sturton Hall** (Sturton Hall, Brickings Way, Sturton-le-Steeple, DN22 9HY);
- Friday 15 September 2017 (2pm to 7pm) at **Beckingham Village Hall** (Southfield Lane, Beckingham, DN10 4QA);
- Saturday 16 September 2017 (10am to 3pm) at **Knaith Park Village Hall** (79 Willingham Road, Knaith Park, Gainsborough, DN21 5ET).

8. Comments will be analysed by EDF Energy and its consultants. Copies of any responses received

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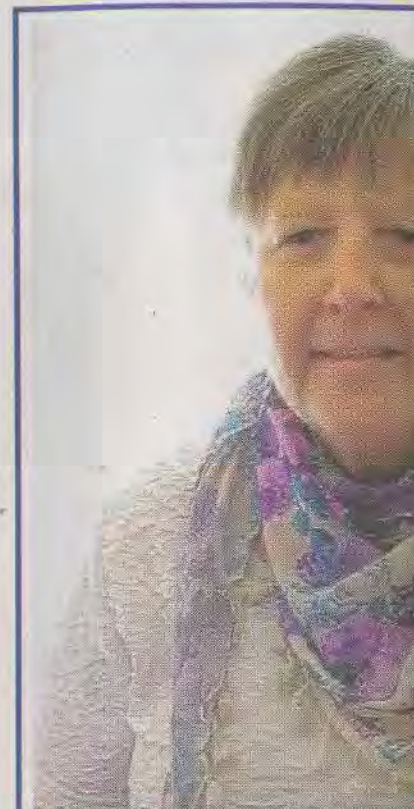
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Terminally ill

A woman who has terminal lung cancer has shaved off her hair to raise as much money as possible for the charity which supported her through her darkest hours. Grandma Jeanette Tedder, 67, of Mo...

Scout master charged

By Robert Langley
robert.langley@retfordtimes.co.uk
 @RobLangley_RT

A former assistant Scout master is facing 27 charges of abuse against young boys at various locations - including at a camp in Walesby Forest, near Ollerton.

The most serious of the charges is an alleged sex attack on an 11-year-old boy in woodland during a seaside camping trip to Devon.

Graham Lilley is accused of carrying out other assaults on three more boys aged 11 to 15 at the same west country camp and at several other locations.

Lilley, now aged 70, was an assistant leader with a Nottingham-based troop which went on summer camping trips in the Seventies.

He has denied the 27 allegations against four boys dating back almost 50 years.

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PUBLIC NOTICES

PUBLIC NOTICES

West Burton C Power Station Project

SECTION 42, 47 (6) (a), 48 OF THE PLANNING ACT 2008

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE WEST BURTON C POWER STATION PROJECT, NOTTINGHAMSHIRE



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- EDF Energy has a duty to consult the local community under Sections 42 and 47 of The 2008 Act and has produced a Statement of Community Consultation (SoCC) which sets out how EDF Energy will undertake its consultation. Additionally, EDF Energy has a duty to publicise the proposed application under section 48 of The 2008 Act in line with Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. This notice outlines the main details of the Application and where a copy of the consultation documents can be viewed.
- The Proposed DCO will, amongst other things, authorise:
 - The construction, maintenance and operation of a gas-fired power station with electrical output capacity of up to 299MW and associated buildings, structures and plant, including:
 - one or more OCGT units with stack(s), transformers(s), air inlet filter house, exhaust gas diffuser and generator;
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 - a switchgear building;
 - gas receiving area, gas treatment and control facilities, compression station, and gas pipeline to the West Burton B (WBB) Gas Reception Facility;
 - electrical connection to an existing 400kV switchyard within WBB, with an extension to the existing switchyard;
 - diesel generator and associated diesel fuel tank;
 - workshop, store, control, electrical, administration and welfare buildings;
 - above ground water storage tanks and associated infrastructure;
 - storm water attenuation system or similar;
 - internal access roads and car parking;
 - landscaping, fencing and security provisions;
 - construction laydown areas and a rail offloading area from the existing rail loop that is present on the West Burton Power Station Site;
 - auxiliary cooling equipment/systems; and
 - other minor infrastructure and auxiliaries/services.
 - Temporary stopping up of streets and rights of way.
 - The grant of a deemed marine licence in connection with a potential new outfall to the River Trent.
 - The application and/or disapplication of legislation relevant to the Project.
 - Such ancillary, incidental and consequential provisions, permits or consents as are necessary and/or convenient.
- The Application is for Environmental Impact Assessment (EIA) development and is being prepared under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will accompany the Application. The information compiled so far about the environmental impacts of the Proposed Development is detailed in a Preliminary Environmental Information (PEI) Report and Non-Technical Summary (NTS). The PEI Report, NTS, SoCC and community newsletter are referred to as 'the consultation documents' and include plans and maps showing the nature and location of the Proposed Development. These are all available to download free of charge from the Project website (www.westburtonc.co.uk) and available for view free of charge between 7 September and 16 October 2017 at the following locations:

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INSIDE

Wedding couple's fears as suit hire shop goes into administration



Page 3

Cyclist injured in Tour of Britain race crash says it could have been avoided



Page 6

Village pub receives AA rosette accolade for its quality restaurant



Page 11

Missing 'tool' gates returned to rightful place at pub entrance



Page 12

Man left lying in road after hit and run



Full story, page 5

■ Cyclist with heart condition knocked off bike

■ Passersby thanked for rushing to caretaker's aid



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Planning Notices

PLANNING APPLICATIONS

The following applications are being considered by the Council.

- Parish:** North And South Wheatley
Applicant: Mr Ian Sampson
Proposal: Install a Log Cabin Style Shed in the Garden
Location: Bargate Farm, Low Street, North Wheatley.
Reference No: 17/00991/HSE
Reason for Advert: The application site is within a conservation area and within the setting of a listed building
- Parish:** Clayworth
Applicant: Mr Stephen Welch
Proposal: Single Storey Rear Extension to Provide Additional Living Space, Remove and Rebuild Boundary Wall and Demolish Existing Store
Location: Coach House, Wiseton Road, Clayworth.
Reference No: 17/01041/HSE
Reason for Advert: The application site is within a conservation area and within the setting of a listed building
- Parish:** Retford
Applicant: Karen Darler
Proposal: Internally Illuminated Fascia Sign and Projecting Sign
Location: 9 Carolgate, Retford.
Reference No: 17/01069/ADV
Reason for Advert: The application site is within a conservation area and within the setting of a listed building
- Parish:** Retford
Applicant: Mr & Mrs George Hurst
Proposal: Single Storey Rear Extension, Conversion of Drive Through Arch Way into a Garage and Conversion of Garage into a Lobby and Utility with Shower and WC
Location: The Laxton Flat, 51 Union Street, Retford.
Reference No: 17/01088/HSE
Reason for Advert: The application site is within a Conservation Area and, if permitted, the proposed development could affect the character and appearance of the Area.
- Parish:** Walkeringham
Applicant: Mr R Ardiess
Proposal: Erect Three Detached Dwellings with Attached Garages and Alter Existing Access
Location: Land North Of Meadow View, Birdcroft Lane, Walkeringham.
Reference No: 17/01090/FUL
Reason for Advert: The application site is within the setting of a listed building. The proposed development, if permitted, could affect the setting of the listed building.
- Parish:** Wiseton & Drakeholes
Applicant: Mr R Hull
Proposal: Install a Rear Door to the Studgrooms House
Location: Studgrooms House, Wiseton Stables, Main Road, Wiseton.
Reference No: 17/01099/LBA
Reason for Advert: This application seeks listed building consent for alteration of a listed building.
- Parish:** Retford
Applicant: Mr G Beech
Proposal: Proposed Conversion and Renovation (Including Change of Use to A1 Use Retail Unit, A3 Use Restaurant and C3 Use - 3 No. Apartments)
Location: 23-24 The Square, Retford.
Reference No: 17/01131/COU
Reason for Advert: The application site is within a conservation area and within the setting of a listed building
- Parish:** Retford
Applicant: Mr G Beech
Proposal: Proposed Conversion and Renovation (Including Change of Use to A1 Use Retail Unit, A3 Use Restaurant and C3 Use - 3 No. Apartments)
Location: 23-24 The Square, Retford.
Reference No: 17/01132/LBA
Reason for Advert: The application site is within a conservation area and within the setting of a listed building
- Parish:** Sutton
Applicant: A J & M I Powell
Proposal: Outline Planning Application with Some Matters Reserved (Approval Being Sought for Access) to Erect Eight Dwellings, Plots 1-5 Off Matteredsey Road and Plots 6-8 off Lound Low Road
Location: Land Off Matteredsey Road And Lound Low Road, Sutton Cum Lound.
Reference No: 17/01137/OUT
Reason for Advert: The application site is within the setting of a listed building. The proposed development, if permitted, could affect the setting of the listed building.
- Parish:** Everton
Applicant: Mr & Mrs J Murphy
Proposal: Erect Single Storey Rear and Side Extension (Resubmission of PA 17/00900/HSE)
Location: 2 The Willows, Everton.
Reference No: 17/01139/RSB
Reason for Advert: The application site is on the edge of a Conservation Area, and, if permitted the proposed development could affect the character and appearance of the Area.
- Parish:** Retford
Applicant: Mr Chris Beebe
Proposal: Change of Use from Use Class D1 (Former Hair, Beauty and Make-Up Training Academy) to Use Class A1 (Funeralcare), Install Air Conditioning Unit, Alterations to Boundary Wall and Construct New Access
Location: North Nottinghamshire College, Spa Common, Retford.
Reference No: 17/01159/FUL
Reason for Advert: The application site is within a Conservation Area and, if permitted, the proposed development could affect the character and appearance of the Area.

Copies of submitted drawings and documents may be inspected on the Council's Public Access website at <http://publicaccess.bassetlaw.gov.uk/online-applications/> or at Queen's Buildings, Potter Street, Worksop, between the hours of 9:00am and 4:30pm, Mondays to Fridays. Any person who wishes to comment about any application described above should do so via Public Access or in writing to the Head of Regeneration. To guarantee that they will be considered by the Council, comments must be received no later than 5 October 2017. All comments made on planning applications will be made available for public inspection and copying. In addition, if there is an appeal against the Council's decision, copies of all comments received will be sent to the Planning Inspectorate and to the applicant. Dated this 14 September 2017. Ms B Alderton-Sambrook, Head of Regeneration Service, Bassetlaw District Council, Queen's Buildings, Potter Street, Worksop, Nottinghamshire, S80 2AH.



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 — North Nottinghamshire —

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Planning Notices

West Burton C Power Station Project
 SECTION 42, 47 (6) (a), 48 OF THE PLANNING ACT 2008



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- Notice is hereby given that EDF Energy (West Burton Power) Limited ('EDF Energy') of 40 Grosvenor Place, London, SW1X 7EN, intends to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) (the Application) under Section 37 of The Planning Act 2008 (The 2008 Act) to authorise the construction, operation (including maintenance) and decommissioning of a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station Site (Retford, Nottinghamshire, DN22 9BL), to be known as West Burton C (the Proposed Development).
- EDF Energy has a duty to consult the local community under Sections 42 and 47 of The 2008 Act and has produced a Statement of Community Consultation (SoCC) which sets out how EDF Energy will undertake its consultation. Additionally, EDF Energy has a duty to publicise the proposed application under section 48 of The 2008 Act in line with Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009. This notice outlines the main details of the Application and where a copy of the consultation documents can be viewed.
- The Proposed DCO will, amongst other things, authorise:
 - The construction, maintenance and operation of a gas-fired power station with electrical output capacity of up to 299MW and associated buildings, structures and plant, including:
 - one or more OCGT units with stack(s), transformers(s), air inlet filter house, exhaust gas diffuser and generator;
 - associated switch gear and ancillary equipment;
 - a switchgear building;
 - gas receiving area, gas treatment and control facilities, compression station, and gas pipeline to the West Burton B (WBB) Gas Reception Facility;
 - electrical connection to an existing 400kV switchyard within WBB, with an extension to the existing switchyard;
 - diesel generator and associated diesel fuel tank;
 - workshop, store, control, electrical, administration and welfare buildings;
 - above ground water storage tanks and associated infrastructure;
 - storm water attenuation system or similar;
 - internal access roads and car parking;
 - landscaping, fencing and security provisions;
 - construction laydown areas and a rail offloading area from the existing rail loop that is present on the West Burton Power Station Site;
 - auxiliary cooling equipment/systems; and
 - other minor infrastructure and auxiliaries/services.
 - Temporary stopping up of streets and rights of way.
 - The grant of a deemed marine licence in connection with a potential new outfall to the River Trent.
 - The application and/or disapplication of legislation relevant to the Project.
 - Such ancillary, incidental and consequential provisions, permits or consents as are necessary and/or convenient.
- The Application is for Environmental Impact Assessment (EIA) development and is being prepared under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will accompany the Application. The information compiled so far about the environmental impacts of the Proposed Development is detailed in a Preliminary Environmental Information (PEI) Report and Non-Technical Summary (NTS). The PEI Report, NTS, SoCC and community newsletter are referred to as 'the consultation documents' and include plans and maps showing the nature and location of the Proposed Development. These are all available to download free of charge from the Project website (www.westburtonc.co.uk) and available for view free of charge between 7 September and 16 October 2017 at the following locations:

Deposit Location	Opening Hours (may be subject to change)
Gainsborough Library - Cobden Street, Gainsborough, Lincolnshire, DN21 2NG	Monday to Friday 9am-5pm; and Saturday 9am-1pm
Retford Library - Churchgate, Retford, Nottinghamshire, DN22 6PE	Monday to Friday 9.30am - 6pm; and Saturday 9.30am - 4pm
Bassetlaw District Council's office: Worksop - Queen's Buildings, Potter Street, Worksop, Nottinghamshire, S80 2AH	Monday to Friday 9am - 5pm
Bassetlaw District Council's office: Retford - 17B The Square, Retford, Nottinghamshire, DN22 6DB	Monday to Friday 9am - 5pm
West Lindsey District Council's office - Guildhall, Marshall's Yard, Gainsborough, DN21 2NA	Monday to Tuesday 9am-5pm; Wednesday 10am-5pm; and Thursday to Friday 9am-5pm

- A hard copy of all the consultation documents is available on request for a copying charge of £150. Requests should be made to enquiries@westburtonc.co.uk
- If you wish to provide comments, please do so by 5pm Monday 16 October either:
 - By post to FREEPOST WBC CONSULTATION (no stamp is required)
 - By email to enquiries@westburtonc.co.uk
- Alternatively, if you wish to speak to a member of the Project team please call us (0800 520 2524) or visit one of our exhibitions:
 - Thursday 14 September 2017 (2pm to 7pm) at Sturton Hall (Sturton Hall, Brickings Way, Sturton-le-Steeple, DN22 9HY);
 - Friday 15 September 2017 (2pm to 7pm) at Beckingham Village Hall (Southfield Lane, Beckingham, DN10 4QA);
 - Saturday 16 September 2017 (10am to 3pm) at Knaith Park Village Hall (79 Willingham Road, Knaith Park, Gainsborough, DN21 5ET).
- Comments will be analysed by EDF Energy and its consultants. Copies of any responses received may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record. Responses will be held securely by EDF Energy and its consultants in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and application for development consent, and except as noted above, will not be passed to third parties.

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Appendix 7.1 Responses Received at Statutory Consultation

Appendix 6.1 Responses received to the statutory consultation

Table 1: Statutory Consultees: Statutory Consultation Written Responses				
Consultee	Date	Comments	Theme	Response
Trent Valley Internal Drainage Board (David Sisson)	18.09.17	<p>Trent Valley Internal Drainage Board have an interest in the area and a number of Board maintained watercourses are in close proximity to the site.</p> <p>The erection or alteration of any mill dam, weir or other like obstruction to the flow, or erection or alteration of any culvert, whether temporary or permanent, within the channel of a riparian watercourse will require the Board's prior written consent.</p> <p>The Board's consent is required irrespective of any permission gained under the Town and Country Planning Act 1990. The Board's consent will only be granted where proposals are not detrimental to the flow or stability of the watercourse/culvert or the Boards machinery access to the watercourse/culvert which is required for annual maintenance, periodic improvement and emergency works. The applicant should therefore note that the proposals described within this planning application may need to be altered to comply with the Board's requirements if the Board's consent is refused.</p> <p>Surface water run-off rates to receiving watercourses must not be increased as a result of the development.</p> <p>The design, operation and future maintenance of the site drainage systems must be agreed with the Lead Local Flood Authority and Local Planning Authority.</p> <p>If you require any further information please do not hesitate to contact the Board's Operation's Manager, Mat Everett.</p> <p>Yours faithfully, David Sisson Engineer to the Board.</p>	Flood Risk, Hydrology & Water Resources	<p>Following Stage 1 consultation and further engineering design works, the potential surface water outfalls, as outlined in Chapter 12: Flood Risk, Hydrology and Water Courses of the PEI (Option 2) have now been excluded from the Proposed Development and therefore the proposed Order Limits, draft DCO and associated documentation exclude the need for a direct discharge to the river.</p> <p>Surface water from the Proposed Development will be attenuated on-site and will discharge to the existing drainage system of West Burton A power station. Surface water discharge to the River Trent from the wider power station site will therefore continue via the existing outfall structure and the rate of discharge will be controlled via the surface water attenuation system to ensure that pre-development 'greenfield' runoff volumes are not exceeded.</p> <p>The Chapter 12: Water Resources, Flood Risk and Drainage of the ES has been prepared on the basis that no new surface water outfall to the River Trent will be required.</p> <p>Refer to Section 10.0 of the Consultation Report for details of the status of engagement.</p>
RSPB (Colin Wilkinson)	12.09.17	<p>Dear Sir or Madam,</p> <p>Thank you for consulting the RSPB about the above proposal. As you have noted in the Preliminary Environmental Information (PEI) report, we manage Beckingham Marshes nature reserve a short distance to the north of the proposed site. We also have an interest in nature conservation issues in the wider Trent Valley, which is one of our high priority landscapes in the Midlands.</p> <p>We have the following brief comments:</p> <p>1) We wish to highlight the fact that the Nottinghamshire Trent Valley still holds very small but regionally important numbers of fast-declining turtle doves. This endangered bird now tends to be found in the kinds of habitats associated with the West Burton site – scrub and early successional grassland mosaics frequently associated with developed (and previously developed) land and transport corridors. These areas are generally the last remaining suitable areas of habitat for turtle doves, given the intensive arable nature of the rest of this landscape.</p> <p>Turtle doves are an iconic species, which have suffered one of the worst declines of all British species: 97% of turtle doves have been lost since the BTO breeding bird survey began in 1967. The species now faces county- and regional-level extinction and frankly, needs every bit of help it can get.</p> <p>We welcome the outline proposals for ecological mitigation seen in section 3.3.15 of PEI report volume 1. Broadly speaking these ideas should help retain turtle doves in the Trent Valley and support breeding success. Our purpose in flagging turtle doves here is to recommend that when you prepare the detailed ecological mitigation plan it should specifically address the needs of turtle doves, with habitat management options designed to help them. My colleagues who specialise in species advisory work will be very pleased to help you in this, as success will come down to the details of how specific components of the habitat are established and managed.</p> <p>2) We are satisfied there is unlikely to be any impact from these proposals on RSPB Beckingham Marshes nature reserve. 3) The views of Nottinghamshire Wildlife Trust should specifically be sought in relation to any potential impacts on nearby Local Wildlife Sites.</p> <p>We trust our brief response is of assistance to you.</p> <p>Yours faithfully, Colin Wilkinson Senior Conservation Planner</p>	Ecology	<p>Consideration has been given to the inclusion of habitat enhancement proposals that will specifically benefit turtle doves. The detailed biodiversity management plan for the Proposed Development will be developed to discharge a requirement of the draft DCO and will need to be approved by the local planning authority prior to construction of the Proposed Development. In light of your concerns we propose that the RSPB are consulted on the detailed plan by the local authority at that time. A biodiversity strategy has been developed to support the DCO application but this will not provide detail on the specific measures proposed.</p> <p>Nottinghamshire Wildlife Trust has been consulted on the PEI report and has commented on the potential impacts on nearby Local Wildlife Sites.</p>
Canal & River Trust	26.09.17	<p>Dear Sirs,</p> <p>Planning Act 2008 (as amended) and The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended)- Regulations 8 and 9. Application by EDF Energy (West Burton Power) Limited for a Development Consent Order for a proposed peaking plant project at West Burton Power Station. Formal Consultation Stage.</p>	Flood Risk, Hydrology & Water	<p>Following Stage 1 consultation and further engineering design works, the potential surface water outfalls, as outlined in Chapter 12: Flood Risk, Hydrology and Water Courses of the PEI (Option 2) are now excluded from the Proposed Development and therefore the proposed Order Limits, draft DCO and associated documentation exclude the need for a direct discharge to the river.</p> <p>Surface water from the Proposed Development will be attenuated on-site and will</p>

Table 1: Statutory Consultees: Statutory Consultation Written Responses

Consultee	Date	Comments	Theme	Response
		<p>Thank you for your consultation in respect of the above.</p> <p>In respect of the formal consultation submitted by EDF Energy, we have the following comments to make:</p> <p>The West Burton Power Station site is located to the west of the River Trent. The Canal & River Trust is Navigation Authority for the river at this point, although we do not own the river itself. Our interest in this proposal is therefore to ensure that there are no adverse impacts on navigation on the river or on navigational safety.</p> <p>The indicative DCO site boundary shown within the Preliminary Environmental Information Report (PEI Report) identifies that parts of the site boundary will extend up to the River Trent, although the proposed peaking plant itself will be in excess of 150m from the river.</p> <p>We note that paragraphs 3.3.7 – 3.3.8 of the PEI identify that there is the potential for surface water outfalls to be included within the scheme that would discharge into the River Trent. Should such an outfall system be constructed, then this will have the potential to impact upon navigation upon the River Trent. Notably through both through hydraulic impacts influenced by the rate of discharge and the detailed location and angle of any outfall apparatus; and through the temporary impacts caused by cofferdam installation.</p> <p>EDF Energy would be required to liaise with us over any surface water outfalls to the River Trent as may be identified as being required so that we can agree the flow rate of the discharges and ensure that their location and means of construction do not impede navigation on the river or otherwise raise any navigational safety issues. Any need for such outfalls and any measures required to maintain safe navigation should be fully addressed within the EIA.</p> <p>We do not believe that these matters have been addressed within the PEI Report, which does not consider the impacts of the proposals upon navigation.</p> <p>We note that paragraph 12.5.34 of the PEI Report refers to the need for a permission for discharge to the River Trent to be sought from the Environment Agency. However, we request that the Canal & River Trust are also referred in this section, as consent would also be required from the Trust in our capacity as Navigation Authority on the River Trent.</p> <p>We welcome the identification and consideration given to the potential need to utilise Cofferdams within the construction of a surface water drainage outfall in section 12.5 of the PEI. We wish to remind yourselves that there is a need for works affecting the navigation to accord with the Canal & River Trust's Code of Practice for Third Party Works, and reference to this within the EIA should be included.</p> <p>It does not appear likely that the proposed development will have any other potential impact on the Trust in our capacity as Navigation Authority and we therefore have no further comments to make on the other matters that are identified within PEI Report. We would encourage that the appropriate liaison take place with the Environment Agency in order that the Environmental Assessment is adequately informed on all other biodiversity, flood and water management matters relating to the River Trent.</p> <p>Yours Sincerely,</p> <p>Simon Tucker (Area Planner Yorkshire & North East, Canal and River Trust)</p>	Resources	<p>discharge to the existing drainage system of West Burton A power station. Surface water discharge to the River Trent from the wider power station site will therefore continue via the existing outfall structure and the rate of discharge will be controlled via the surface water attenuation system to ensure that pre-development 'greenfield' runoff volumes are not exceeded. The change in flow rates associated with the Proposed Development will be insignificant from the current levels.</p> <p>The Chapter 12: Water Resources, Flood Risk and Drainage of the ES has been prepared on the basis that no new surface water outfall to the River Trent will be required.</p> <p>As no direct works are now required in the river, there is no need for a cofferdam to be installed.</p> <p>EDF Energy has engaged with the Environment Agency to inform the PEI and following Stage 1 formal consultation in order to discuss and agree the approach to both environmental assessment and Environmental Permitting, including impacts on the River Trent. Results of further consultation have been addressed within the updated ES Water Chapter and Flood Risk Assessment (FRA).</p>
The Coal Authority	27.09.17	<p>Dear Ms Vince</p> <p><u>Section 42 Planning Act 2008</u></p> <p>West Burton C Power Station Development – Formal Consultation</p> <p>Thank you for your consultation letter of 06 September 2017 seeking the views of the Coal Authority on the above.</p> <p>I have checked the site location plan against our coal mining information and can confirm that the proposed development site is located outside of the defined coalfield. Accordingly, the Coal Authority has no specific comments to make.</p> <p>Yours sincerely</p> <p>Deb Roberts (Planning Liaison Officer)</p>	N/A	N/A

Table 1: Statutory Consultees: Statutory Consultation Written Responses				
Consultee	Date	Comments	Theme	Response
HSE	10.10.17	<p>Dear Sir/Madam,</p> <p>Section 42 Planning Act 2008</p> <p>THE WEST BURTON C POWER STATION DEVELOPMENT</p> <p>Thank you for your letter dated 6th September 2017 consulting the Health and Safety Executive (HSE) under Section 42 of the Planning Act 2008 on the proposed West Burton C Power Station Development.</p> <p>HSE's land use planning advice</p> <p><u>Will the proposed development fall within any of HSE's consultation distances?</u></p> <p>According to HSE's records, there are no major accident hazard installations with Hazardous Substances Consent (HSC) that would impact on this infrastructure project.</p> <p>HSE does not have the Geographical Information System (GIS) data for the gas pipeline supplying the West Burton B (WBB) gas reception facility. Based on the pipeline's notification information, there will be a 50m inner zone, 145m middle zone and 195m outer zone surrounding the pipeline. This needs to be considered when arranging the site layout and any occupied buildings in the vicinity of the pipeline. Furthermore, given the proposal to install a new gas connection pipeline to link the proposed development with the existing WBB Gas Reception Facility, a Pipeline Safety Regulations (PSR) Change Notification may be required.</p> <p><u>Would Hazardous Substances Consent be needed?</u></p> <p>The presence of hazardous substances on, over or under land at or above set threshold quantities (Controlled Quantities) will probably require Hazardous Substances Consent (HSC) under the Planning (Hazardous Substances) Act 1990 as amended. The substances, alone or when aggregated with others for which HSC is required, and the associated Controlled Quantities, are set out in The Planning (Hazardous Substances) Regulations 2015.</p> <p>Hazardous Substances Consent would be required to store or use any of the Named Hazardous Substances or Categories of Substances at or above the controlled quantities set out in Schedule 1 of these Regulations.</p> <p>Further information on HSC should be sought from the relevant Hazardous Substances Authority.</p> <p><u>Explosives sites</u></p> <p>HSE has no comment to make, as there are no licenses explosive sites in the vicinity.</p> <p>Electrical Safety</p> <p>No comment from a planning perspective.</p> <p>Please note any further electronic communication on this project can be sent directly to the HSE's designated e-mail account for NSIP applications the details of which can be found at the top of this letter.</p> <p>Alternatively, hard copy correspondence should be sent to:</p> <p>Mr Dave Adams (MHPD) NSIP Consultations 2.2 Redgrave Court Merton Road, Bootle Merseyside, L20 7HS</p> <p>Yours faithfully, Dave Adams</p>	<p>Socio-economics and Health</p> <p>[site layout considerations]</p> <p>Consents and Licenses</p>	<p>Thank you for your response and in particular the Gas pipework zones. We will ensure these zones are considered in our initial feasibilities and Hazid studies.</p> <p>It is confirmed that any gas pipeline works would be undertaken in accordance with the appropriate safety and design standards for gas pipelines and that a Pipeline Safety Notification under the Pipeline Safety Regulations 1996 would be submitted to the HSE a minimum of 6 months prior to commencement of construction of the Proposed Gas Connection.</p> <p>It is not considered that Hazardous Substances Consent will be required for the Proposed Development as it is not intended that hazardous substances will be stored in volumes above the Controlled Quantities set out in The Planning (Hazardous Substances) Regulations 2015.</p>
Nottinghamshire County Council	11.10.17	<p>Dear Carly</p> <p>West Burton C power Station Development Formal Consultation Section 42 of the Planning Act 2008</p> <p>Thank you for your letter dated the 13th September 2017 requesting strategic planning observations on the above formal consultation. I have consulted with my colleagues across relevant divisions of the County Council and have the following comments to make.</p> <p>Proposed Development The proposed development comprises the construction, operation (including maintenance) and decommissioning of a gas-fired generating station</p>	<p>Ecology</p> <p>Transport</p> <p>ProW</p>	<p>An otter and water vole survey has been completed and the results of the survey have been reported in an appendix to the ES. The list of species provided in Chapter 9: Ecology and Nature Conservation at paragraph 9.4.16 includes those that were identified as present, or potentially present, based on the results of baseline surveys, and are therefore relevant to the impact assessment that follows. Water voles are not included within this list, or thereafter in the chapter, as they were not identified during survey work and are considered unlikely to be present within habitats to be affected by the Proposed</p>

Table 1: Statutory Consultees: Statutory Consultation Written Responses

Consultee	Date	Comments	Theme	Response
		<p>with an output of up to 299 MW; comprising one or more Open Cycle Gas Turbine units depending on the technology selected at the detailed design stage.</p> <p>National Planning Context The proposed development falls within the definition of a National Significant Infrastructure Project (NSIP), as the proposal would generate energy with an installed capacity of more than 50MW. As such a Development Consent Order (DCO) is required to authorise the proposed development in accordance with the 2008 Planning Act.</p> <p>The proposal will need to be assessed against National Planning Statements (NPS) EN-1 (Overarching National Policy Statement for Energy) and EN-2 Fossil Fuel Electricity Generating Infrastructure and relevant Local Planning documents. Paragraph 3 of the NPPF makes it clear that the document does not contain any specific policies for determining applications for NSIPs, which are to be determined in accordance with the decision making framework set out in the 2008 Planning Act and relevant NPSs.</p> <p>Ecology With regards to the Preliminary Environmental Information Report, and specifically Chapter 9 (Ecology), NCC have the following comments:</p> <p>NCC are satisfied with the proposed assessment methodology to be used. The scope of surveys is appropriate; it is noted that some surveys have been completed, whilst others are partially complete due to their seasonal requirements; NCC would note that Table 95 lists 'otter and water vole survey', but no reference to water voles is made in the list of species provided at 9.4.16, or subsequently. It is therefore unclear if surveys for water voles are being conducted.</p> <p>The screening of impacts set out in Table 96 and Table 97 (plus associated text that follows each table) appears appropriate; the development design and impact avoidance measures outlined as incorporated mitigation appear generally appropriate, but will need to be examined in more detail when the precise details of the scheme are better established (e.g. outflow options).</p> <p>A commitment to using the DEFRA biodiversity offsetting metric (an ecological accounting approach) as part of the assessment process, and to ensuring no net loss of biodiversity as a result of the development, is welcomed and supported. However, regarding the fourth bullet point under paragraph 9.7.2, it will be necessary to check what was the intended restoration of the areas referred to within Bole Round, as it is understood that this area was to be restored to species rich grassland, if this is the case then an additional area would need to be found for the purpose of this application. This matter can be further discussed in the forthcoming meeting with the Council's Ecologist, Nick Crouch.</p> <p>It is noted that the habitat within the footprint of the proposed West Burton C was established as part of the agreed habitat compensation for the loss of great crested newt habitat associated with the construction of the West Burton B power station. It is obviously far from ideal that this habitat now needs to be removed, albeit to be replaced elsewhere. Consideration should be given to the likelihood or otherwise of areas created as part of this project being required for operation purposes in the future, to ensure that this issue does not crop up again. NCC would also dispute the statement that the loss of great crested newt habitat is not significant (and therefore does not require specific mitigation), given that the habitat was created in the first place as compensation for the impacts of West Burton B.; the relationship between the two schemes and the status of the great crested newt habitat will need to be carefully considered in the ES.</p> <p>NCC would expect that the management of existing and created habitats is secured for the operational lifetime of West Burton C.</p> <p>Strategic Highways</p> <p>The County Council's highway development control officers are already discussing with the applicants transport consultant (Aecom) the scope of the necessary Transport Assessment required to support any subsequent planning application.</p> <p>Rights of Way</p> <p>Appendix 1 illustrates the public rights of way at the location of the site. The documentation that has been provided indicates that two small sections of West Burton Footpath No 4 are within the boundary of the application area, however they will not be affected by the proposals.</p> <p>As part of the mitigation for this development Nottinghamshire County Council's Countryside Access Team requests that the routes highlighted in pink on the attached plan are created as definitive public rights of way with the status of footpath. It is noted that some of these routes are within the mitigation area as shown on Works Plan No 10. NCC would be grateful if you would liaise with Neil Lewis, the Team Manager of Countryside Access Team, about this matter.</p> <p>Conclusion Nottinghamshire County Council are supportive of the West Burton C proposal, however a number of issues are raised in relation to Ecology that should be addressed as the proposal move forward.</p> <p>Should you require any further assistance in relation to any of these matters please do not hesitate to contact me.</p> <p>Yours faithfully</p> <p>Nina Wilson Nottinghamshire County Council, County Hall, West Bridgford, Nottingham NG2 7QP Principal Planning Officer</p>		<p>Development.</p> <p>Development design and impact avoidance measures are set out within Chapter 9 of the ES stage .</p> <p>The areas within Bole Round have been restored to 'species rich grassland', as specified in the conservation and landscape scheme for these areas. However, the diversity of grasses and herbs in the sward does not meet criteria for species-rich grassland within the Farm Environment Plan (FEP) Manual and instead falls into the category of semi-improved grassland (G02). It is therefore intended to further enhance these grassland areas by increasing species diversity to create species rich grassland as defined in the FEP Manual.</p> <p>The loss of habitat as a result of the Proposed Development was not deemed likely to affect the conservation status of the local great crested newt population due to the amount of suitable terrestrial habitat surrounding the ponds that will remain unaffected, and therefore would not result in a significant effect that would require, in EIA terms, specific mitigation. However, despite this conclusion, it is acknowledged that the provision of compensatory habitat will be required to comply with legislation and meet licensing requirements.</p> <p>The scope of assessment was agreed with Martin Green, Principal Officer at Nottinghamshire County Council by email on 2nd August 2017. The ES Chapter and Appendices will be prepared in accordance with the agreed scope.</p> <p>The public right of way running along the bank of the river does not need to be temporarily diverted or closed, as the proposed drainage solution would now tie into the existing drainage system negating the need for a new tie-in to the river.</p> <p>Refer to Section 10.0 of the Consultation Report for details of the status of engagement.</p>

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Consultee	Date	Comments	Theme	Response
		Nottinghamshire County Council		
The Environment Agency	11.10.17	<p>Dear Ms Vince</p> <p>WEST BURTON C POWER STATION DEVELOPMENT - FORMAL CONSULTATION: SECTION 42 PLANNING ACT 2008 LOCATED WITHIN THE WIDER WEST BURTON POWER STATION SITE, APPROXIMATELY 3.5KM TO THE SOUTH OF GAINSBOROUGH</p> <p>Thank you for your letter dated 06 September 2017 giving the Environment Agency the opportunity to comment on the formal consultation (Section 42) for the above project.</p> <p>We wish to make you aware that the following comments (with the exception of those below the heading <i>Environmental Permitting (England and Wales) Regulations 2016</i>) constitute our one formal s42 response which is classed as our statutory duty and therefore free of charge. In addition to this formal consultation we have also been approached by EDF Energy requesting a meeting to discuss a Draft DCO, Draft Explanatory Memorandum and Draft Works Plans (as well as to discuss further any comments provided in this letter). We have explained to EDF Energy this additional request for advice would fall under the Environment Agency's chargeable scheme for discretionary advice and we are in the process of finalising arrangements for the meeting.</p> <p>We are pleased to see that comments the Environment Agency made in response to the EIA scoping report (our reference LT/2017/122166/01-L01) have been taken on board and incorporated into the Preliminary Environmental Information (PEI) documents which form the basis of this current submission.</p> <p>We wish to provide the further comments on the PEI.</p> <p><u>Flood risk</u></p> <p>The Flood Risk Assessment submitted within the PEI confirms that the majority of the proposed development site lies within Flood Zone 1. We are therefore satisfied that the development will remain dry and safe even during extreme flood events. A summary of the key points which we have identified in relation to the FRA are as follows:</p> <ul style="list-style-type: none"> • Aecom acting on behalf of EDF Energy have also carried out site specific breach assessments to ensure that the main site will remain safe during an extreme event. While a breach of the flood defences is a residual risk it is reassuring to see that the main site will remain dry even during a 1 in 1000 year breach scenario (in this case the 1 in 1000 year data has been used as a 'proxy' in the absence of 1 in 100 year 50% climate change allowances as previously agreed with the Environment Agency). • It has been highlighted, however, that some sections of the site outline could become inundated by flood water; however this is confined to areas marked for the northern and southern outfall corridors. These areas are in the lowest lying areas of the site. • The FRA has indicated that while the northern and southern outfall corridors are within flood zone 2 and 3 they are not identified as the preferred option for the management of surface water runoff* (the preferred option is to utilise the existing on site infrastructure). Therefore both outfall corridors have not been assessed as part of the FRA. • The FRA does however indicate that should the use of existing infrastructure not be a feasible option and either of the outfall corridors would need to be constructed, then the FRA will be updated and resubmitted for review and the applicant will contact the Environment Agency regarding obtaining the relevant flood risk permits. • It should be noted that the area identified as the construction laydown area partially lies within flood zone 2. If the section of the laydown area contained within flood zone 2 is to be utilised for the storage of materials during the construction phase then a permit would be required from the Environment Agency. We have carried out a screening of the laydown area which shows that there are no sensitive receptors in the vicinity and therefore such works could be accommodated by a standard rules permit. Details of how to apply for the relevant standard rules permit (SR2015 No.29 – Temporary Storage within the floodplain of a main river) can be found by following this link https://www.gov.uk/government/publications/sr2015-no29-temporary-storage-within-the-flood-plain-of-a-main-river. <p>(*It should be noted that as of 2015 the Lead Local Flood Authority (LLFA), in this instance Nottinghamshire County Council, are the appropriate body to assess and approve surface water drainage schemes and therefore their comments will need to be sort in this regard and can be contacted at flood.team@notts.gov.uk).</p> <p><u>Ecology</u></p> <p>We are satisfied that at this stage in the process all the relevant ecological aspects of the development have been adequately addressed. It would be beneficial and welcome if the final Environmental Statement included detailed enhancement plans as well as mitigation. The Environment Agency would be happy to work with the applicant in highlighting possible areas of benefit in and around the site.</p> <p>With regards to any appropriate assessment which may be required the applicant is advised to contact Natural England to discuss this matter further.</p> <p>It should be noted that if the proposals were to change significantly then there may be the need to carry out a more detailed Water Framework Directive assessment.</p>	<p>Flood Risk, Hydrology & Water Resources</p> <p>Ecology</p> <p>Ground Conditions & Hyrdogeology</p> <p>Environmental Permitting</p>	<p>Following further engineering appraisal, we can confirm that the northern and southern outfall corridors are being excluded from the Order Limits of the Proposed Development and therefore these are excluded from the assessment that will be included in the ES that will accompany the DCO application. Therefore the ES Water Resources, Flood Risk and Drainage Chapter and the FRA have been updated from the PEI versions, as appropriate, on the basis that no new surface water outfall to the River Trent will be required.</p> <p>Proposed uses within the construction laydown area are set out in Chapter 4: Proposed Development of the PEI Report and include the unloading and storage of construction materials, construction site offices and construction contractor welfare facilities and parking. Plant and equipment would also be used where necessary to support the construction of the infrastructure and power station and some pre-fabrication of materials and components may also be undertaken. An application for a Standard Rules Permit will be submitted in due course prior to commencement of construction, if it is envisaged that the use of the approximate 1ha area of land which falls within Flood Zone 2 will be used for material storage, however, we will seek to avoid this, as design of the proposed development progresses.</p> <p>Consultation has been undertaken with NCC as Lead Local Flood Authority at both Scoping and PEI stage. To date, no comments have been received in respect of the proposed surface water drainage design. Further consultation will be sought in order to ensure that the surface water drainage strategy is acceptable.</p> <p>Detailed biodiversity and landscaping enhancement plans and mitigation requirements will be presented in a combined Landscape and Biodiversity Strategy which will be submitted alongside the final ES.</p> <p>Further consultation with Natural England is proposed although Natural England has confirmed that as there is no potential for effects on international statutory designations the proposed development does not require Appropriate Assessment under the Habitats Regulations Assessment (HRA).</p> <p>It is considered that the exclusion of the outfall options to the River Trent will mean that a WFD assessment will no longer be a requirement. This is confirmed in the ES.</p> <p>The proposed drainage solution (Option 1) will be through existing systems and it is therefore considered that there will be limited potential for creation of new contaminant pathways. The design will be informed by the findings of a proposed intrusive investigation.</p> <p>A site investigation will be undertaken prior to submission of the DCO application. One of the key objectives of the proposed site investigation is to assess the potential for perched water and shallow groundwater within the PFA deposits and to establish long term monitoring wells outside the footprint of the Proposed Development. The findings of the intrusive investigation are presented in an interpretative report which includes a revised CSM for the Site, detailing and updating potential source-pathway-receptor linkages. Chemical results are also screened against generic assessment criteria as part of an initial risk assessment.</p> <p>We note and accept comments in relation to Environmental Permitting and will continue to liaise further as we prepare our application for a substantial variation to the existing WBB permit. It is confirmed that management, operations, CHP, eel management, emissions to air and water and information requirements will be addressed in the permit variation application.</p> <p>We do not currently propose to vary the abstraction licence currently in place as part of the Proposed Development given that we anticipate the water required for WBC can be accommodated within the existing abstraction licence, and will be treated through the</p>

Table 1: Statutory Consultees: Statutory Consultation Written Responses

Consultee	Date	Comments	Theme	Response
		<p><u>Ground conditions and Hydrogeology</u></p> <p>We have the following comments from a land contamination and controlled waters perspective.</p> <p>We welcome the proposals for intrusive site investigation, the production of a CEMP and a piling risk assessment. We have the following comments regarding specific proposals within the report.</p> <p>Any drainage outfalls from the site should be designed in such a way that they will not act as preferential contaminant pathways for any contamination at the site to controlled water receptors.</p> <p>Section 11.5.1 states that the site investigation will aim to inform the ground conditions assessment to be included in the environmental statement, and any mitigation measures will be defined from the results of the site investigation. We welcome this approach and advise that a thorough assessment is made of the risks posed by the site to controlled waters. As such, any intrusive investigation should include a combination of groundwater level monitoring as well as groundwater and soil sampling and the development of a detailed site conceptual model, to ensure that risks can be adequately assessed.</p> <p>The conceptual site model should include detail on whether the area of historic landfilling (including PFA and liquid sludge) on which the site is located is lined at all or whether all waste is deposited on natural strata. This information will be important to feed into any conceptual site model and risk assessment.</p> <p><u>Environmental Permitting (England and Wales) Regulations 2016</u></p> <p>Please note that the following permitting comments refer to the operation of the Installation and not the construction or any decommissioning period.</p> <p>The project is for the construction and operation of an Open Cycle Gas Turbine (OCGT) or up to six aero derivative gas turbines with a nominal electrical output of 299MWe. An environmental permit is required from the Environment Agency for the project before commencement of operations, under the Environmental Permitting (England and Wales) Regulations 2016 (EPR) (as amended) as a Section 1.1 Combustion Activity.</p> <p>We have had a meeting with EDF during which the permitting options available for the installation were discussed. This included either a permit application or a permit variation for the combustion activity and a partial transfer of land from West Burton A site to West Burton B site.</p> <p>We have also discussed the benefits of parallel tracking the DCO and permit applications for this project and we believe a permit application is to be made in January 2018. Parallel tracking of the applications will give the Environment Agency the opportunity to identify any key issues of concern and to enable these to be resolved.</p> <p>It should be noted that an EPR application would include a more detailed technical assessment of the operation of the installation, when the chosen technology is decided upon, than that that might be provided with the DCO application. The future submission for a permit under EPR may require alterations and amendments to the current project proposal which we currently cannot foresee. This is one of the reasons that we recommend parallel tracking of applications. Doing so helps to reduce uncertainty as to whether the activity is likely to be permitted, which in turn will reduce uncertainty and promote faster decision making for both planning and permitting applications.</p> <p><u>Our determination of an application for a permit will address the following key areas:</u></p> <p>Management: Including general management, accident management, energy efficiency, efficient use of raw materials and waste recovery;</p> <p>Operating activities and techniques: Including the use of Best Available Techniques for process design and management;</p> <p>Combined Heat and Power;</p> <p>Eels Management;</p> <p>Emissions to air and discharges to water, land and groundwater along with odour, noise and vibration;</p> <p>Information: Monitoring, records, reporting and notifications.</p> <p>All of the above are assessed within the requirements of Best Available Techniques (BAT). BAT is required to be considered in order to avoid or reduce emissions resulting from certain installations and to reduce the impact on the environment as a whole. Use of BAT is required by the Environment Agency when licensing the major potentially polluting industries under the Environmental Permitting Regulations 2016. We expect any applicant to refer to the BAT Reference conclusion document 2017/1442EU which this application will be assessed against.</p> <p>When assessing the application for a permit to operate we will set conditions to ensure the emissions and discharges are at a level that will not result in significant impact on people and the environment, reflecting current statutory requirements and to ensure compliance with European Directive 2010/75/EU on Industrial Emissions.</p> <p>We cannot grant a permit until we are satisfied that the operation of the process will not cause significant pollution to the environment or harm to human health.</p> <p>In determining the permit we require energy efficiency to be optimised.</p>		<p>existing water treatment plant on WBB. However, should amendments to the current abstraction licence be required, an application will be submitted to the Environment Agency.</p> <p>Refer to Section 10.0 of the Consultation Report for details of the status of engagement.</p>

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		<p>The operation of the power station will result in the emission of oxides of nitrogen and oxides of carbon. Air Quality assessment and its impact on any relevant Air Quality Management Areas (AQMA) will be completed during a permit determination of the relevant air quality modelling files.</p> <p>We will require all new combustion power plants (that do not include CHP from the outset) to be CHP-ready to a sufficient degree dictated by the likely future technically-viable opportunities for heat supply in the vicinity of the plant.</p> <p>Environmental permit applications for these types of plants will, therefore, need to include a Best Available Technique (BAT) assessment for CHP-readiness, for which we have produced a guidance note: - 'CHP Ready Guidance for Combustion and Energy from Waste Power Plants' V1.0 February 2013. Permits for these plants are also likely to contain conditions that state opportunities to realise CHP should be reviewed from time to time. These opportunities may be created both by building new heat loads near the plant, and/or be due to changes in policy and financial incentives that make it more economically viable for the plant to be CHP.</p> <p>The 'Carbon Capture Readiness (Electricity Generating Stations) Regulations 2013' require that Carbon Capture Readiness (CCR) to be assessed during the consenting process and that no new power station at or over 300MWe will be consented unless it can be demonstrated to be carbon capture ready. This combustion activity is proposed to be 299MWe and therefore have made no further comments regarding CCR.</p> <p><u>Water resources</u></p> <p><u>Potential Abstraction licence</u></p> <p>Activities associated with power stations such as evaporative and non-evaporative cooling may require an abstraction license from the Environment Agency. Under the Water Resources Act 1991, any abstraction of water greater than 20 cubic metres per day requires an abstraction licence.</p> <p>The Environment Agency is aware that West Burton Power Station currently has an existing abstraction licence (reference number: 03/28/69/0070); however, changes to abstraction locations, volumes or purpose would require the licence to be varied or a new abstraction licence to be applied for.</p> <p>The proposed development site lies within the Lower Trent and Erewash Abstraction Licensing Strategy (ALS). This ALS area is open to new applications for abstraction however local conditions may apply. Further information is available here https://www.gov.uk/guidance/water-management-abstract-or-impound-water.</p> <p>We hope you find the above comments useful and we look forward to working with you in the future regarding this project.</p> <p>Yours sincerely</p> <p>Mr Nick Wakefield Planning Specialist Direct dial 02030 253354 Direct e-mail nick.wakefield@environment-agency.gov.uk</p>		
Historic England	13.10.17	<p>Dear Ms Vince</p> <p>Pre-application Advice</p> <p>WEST BURTON C POWER STATION, WEST BURTON, BASSETLAW, NOTTINGHAMSHIRE</p> <p>Thank you for your letter of 6th September 2017 and the Preliminary Environmental Information Report, these are our comments in response to this formal pre-application consultation stage.</p> <p>Advice</p> <p>The proposed development has the potential to impact upon the historic environment both directly (on buried archaeological and palaeo-environmental remains) and as a setting impact upon heritage assets as set out in our EIA scoping response (tabulated in your PEI vol1 pages 9-10 of Chapter 14). We note your responses to the issues we set out in EIA scoping, between the text in chapter 14 of the PEI and the photo montages in volume III you appear to engage constructively with the points we raised.</p> <p>With regard to the methodology set out the PEI volume chapter 14 we would question whether all grade II listed buildings can readily fall into the medium category of significance without some nuancing both of their individual importance and perhaps more crucially their individual significance and its relationship to setting. In this specific case the overall scale and landscape presence of West Burton A and B is already very strong in relation to Bole so the main issue in terms of visual impact is the additional width of horizon that will be occupied by power station structures as indicated in view 4. This is the area where there may be potential to try and find some mitigation opportunities in respect of the church, manor house and associated undesignated assets as a group, it may be unhelpful to atomise the significance of the place in the conventional EIA manner.</p> <p>With regard to the potential impacts on archaeological remains on-site we note the depth of pulverised fuel ash and the challenges that this presents, in that context we would not dispute the approach proposed although we would suggest that the archaeological potential for prehistoric remains would be better characterised as moderate rather than low. This is high potential environment but one which has suffered significant on-site intervention at least in terms of the addition of material. On that basis and the limited present knowledge moderate potential for all periods seems</p>	Cultural Heritage	<p>It is accepted that there will be some additional width of horizon that will be occupied by power station structures. However the 'approximate extent of site' which is shown in View 4 (Volume III – PEI Report Figure 10.9) does not give a full impression of the likely visual impact of the development upon assets at Bole. Photomontages of viewpoints with projected planar projection, including viewpoint 4 and 12, which have been created since the issue of the PEI Report for formal consultation are presented in the ES. These give a more accurate representation of the likely visual impact of West Burton C. It is proposed that these be presented to Historic England as part of further discussions to provide further assurances and allay any concerns.</p> <p>As noted in PEI Report Chapter 10: Landscape and Visual Effects, existing vegetation around the Site provides screening for low level operations and structures. The mitigation of landscape effects is intrinsic within the development proposals which seek to substantially retain existing well established vegetation within the Site. The existing vegetation along the Site boundary would be retained and managed to ensure its continued presence to aid the screening of low level views into the Site and will be incorporated into the landscaping and biodiversity strategy which will be submitted as part of the Application for development consent and secured by a Requirement of the draft DCO. This offers the greatest potential for mitigation of potential impacts upon heritage assets.</p> <p>It is accepted that given the limited present knowledge of the deposit sequence below the PFA, a moderate potential may be appropriate. Archaeological monitoring of geotechnical and geo-environmental investigations was undertaken to inform the potential and the results of this monitoring are incorporated into the baseline section of Chapter 14: Cultural Heritage of the Environmental Statement.</p>

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Consultee	Date	Comments	Theme	Response
		<p>more appropriate, we concur that the value of potential deposits remains unknown.</p> <p>Next Steps</p> <p>We will now review the draft Development Consent Order, Explanatory Memorandum and Works Plans received with your letter of 22 September 2017 and respond regarding a potential meeting to discuss comments.</p> <p>Yours sincerely</p> <p>Tim Allen</p> <p>Inspector of Ancient Monuments</p> <p>E-mail: tim.allen@HistoricEngland.org.uk</p> <p>WEST BURTON C POWER STATION, WEST BURTON, BASSETLAW, NOTTINGHAMSHIRE</p> <p>Pre-application Advice</p> <p>List of information on which the above advice is based</p> <p>You provided the Preliminary Environmental Information Report, Non-Tech Summary, Statement of Community Consultation, Newsletter, Proof of Public Notice and a Covering Letter dated 6th Sept 2017</p>		Refer to Section 10.0 of the Consultation Report for details of the status of engagement.
Natural England	16/10/17	<p>Dear Ms Vince</p> <p>Planning consultation: West Burton C Power Station – Formal Consultation Section 42 (Planning Act 2008) for new gas-fired peaking plant power station of up to 299MW</p> <p>Location: Existing West Burton Power Station Site</p> <p>Thank you for your consultation on the above dated 06 September 2017 which was received by Natural England on the same date. Natural England is a non-departmental public body. Our statutory purpose is to ensure that the natural environment is conserved, enhanced, and managed for the benefit of present and future generations, thereby contributing to sustainable development.</p> <p>Planning Act 2008 Wildlife and Countryside Act (as amended) 1981 Countryside and Rights of Way Act 2000</p> <p>Natural England has reviewed the Preliminary Environmental Information Report (PEIR) which comprises Volume 1 to 3 and the Non-Technical Summary. We have provided our comments on each chapter as an annex to this letter. Our comments are on the basis of the information provided within the PEIR and understanding gained during pre-application discussions with EDF Energy and AECOM. We would be happy to comment further should the need arise but if in the meantime you have any queries please do not hesitate to contact us.</p> <p>For any queries relating to the specific advice in this letter only please contact Roslyn Deeming on 02080268500. For any new consultations, or to provide further information on this consultation please send your correspondences to consultations@naturalengland.org.uk.</p> <p>Yours sincerely Roslyn Deeming Lead Adviser Sustainable Development Team East Midlands Area</p> <p><u>Annexe to letter response</u></p> <p>Chapter 1 Introduction Natural England is satisfied with the information provided within this chapter.</p> <p>Chapter 2 Assessment Methodology Natural England is satisfied with the information provided within this chapter.</p> <p>Chapter 3 Description of the Site and its Surroundings Natural England is satisfied with the information provided within this chapter. We particularly welcome the explanation of the proposed area for ecological mitigation and enhancement for the permanent and temporary loss of habitat used by protected species and the reference to Figures 3.3 and 9.1 in PEI Report Volume III. We note that a Landscaping and Biodiversity Strategy will be included as part of the documents accompanying the application for development consent. We understand that this Strategy will detail the measures to be implemented by requirement of the Development Consent Order (DCO).</p>	Air Quality Ecology Landscape and Visual	<p>Results of all relevant surveys are provided as appendices to Chapter 9: Ecology and Nature Conservation of the ES.</p> <p>Thank you for confirming that confirms that HRA screening / signposting will not be required.</p> <p>A draft great crested newt mitigation licence application will be submitted to Natural England during the examination of the application for development consent.</p> <p>In order to streamline the process of ecological impact assessment, the PEI report only includes species that were identified as present, or potentially present, based on the results of baseline surveys, and which are therefore relevant to the impact assessment. Water voles were not included as they were not identified during survey work and are considered unlikely to be present within habitats to be affected by the Proposed Development. Full results of the water vole survey are reported in an appendix to the ES.</p> <p>An Ecological Clerk of Works will be required to supervise various elements of work during the construction phase, in particular to manage mitigation requirements for protected species. The need for an Ecological Clerk of Works during the construction phase is included within Section 9.5 (Development Design and Impact Avoidance) of the ES, as well as other documents as necessary, such as the Landscape and Biodiversity Strategy which will accompany the draft DCO.</p> <p>Refer to Section 10.0 of the Consultation Report for details of the status of engagement.</p>

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Consultee	Date	Comments	Theme	Response
		<p>We acknowledge that the ecological receptors have been identified. We are also pleased to note the reference to the National Character Areas (NCA) and the Lincolnshire Wolds AONB.</p> <p>Chapter 4 The Proposed Development Natural England is satisfied with the information provided within this chapter. As previously mentioned above under chapter 3, we note that a Landscaping and Biodiversity Strategy will be submitted with the proposed application for development consent.</p> <p>Chapter 5 Legislative Context and Planning Policy Framework Natural England is satisfied with the information provided within this chapter.</p> <p>Chapter 6 Air Quality We note that identified receptors are detailed in Table 6-11 including ecological sites within 2km of the proposed development which includes the Lea Marsh SSSI. We acknowledge that baseline pollutant concentrations for Lea Marsh SSSI has been obtained from the APIS website and have been set out in Appendix 6A (PEI report Volume II). The report has correctly assessed that the Lea Marsh SSSI is designated for species that may be sensitive to nutrient nitrogen deposition and acid deposition. The assessment shows that the maximum process contribution from the proposed development of nutrient nitrogen deposition at Lea Marsh is less than 1% of the critical load published for the most sensitive habitat type. We are therefore satisfied with the report's assessment that the effect of nutrient nitrogen and acid deposition from the proposed development is described as negligible adverse (i.e. not significant)</p> <p>Chapter 7 Traffic and Transport Natural England has no comment to make on this chapter.</p> <p>Chapter 8 Noise and Vibration Natural England notes that potential effects of noise on ecology and nature conservation interests have been considered in Chapter 9: Ecology, and has no further comment to make on this chapter.</p> <p>Chapter 9 Ecology Natural England acknowledges that the assessment within this chapter has followed our advice at the scoping stage to consider impacts on statutory and non-statutory nature conservation designations, and protected and notable habitats and species and has been undertaken in accordance with published best practice guidance.</p> <p>We note from Table 9-5: Scope of ecological field survey work, that the survey work is up to date, being carried out over the last year (2017). We also note that a number of surveys are only partially complete (bat roost & bat activity and otter & water vole) and we will look forward to receiving the completed information for these.</p> <p>We acknowledge there are no international nature conservation designations within a 10km radius of the Site, which is the worst-case zone of influence defined in Table 9-4. We also acknowledge that given there is no potential for effects on international statutory designations the proposed development does not require Habitats Regulations Assessment (HRA). We note that the Lea Marsh SSSI has been identified as a designation of national nature conservation value.</p> <p>Great Crested Newts</p> <p>We note in paragraph 9.4.7 that the proposed development would be located on a landscaped area which included several artificial amphibian hibernacula established as part of the agreed habitat compensation for the loss of great crested newt habitat associated with the construction of the West Burton B power station. This would result in a loss of terrestrial habitat within the site which may be suitable for great crested newts.</p> <p>Natural England welcomes the intention at paragraph 9.5.7 to apply for a GCN mitigation licence given that the potential for killing or injuring GCN is high. The details of mitigation required would need to be agreed with us prior to submission of the application for development consent and we have suggested that advice is sought through our Pre-Submission Screening Service (PSS) please see the gov.uk website for further information: (https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/482399/pss-request-form.pdf).</p> <p>Bats Natural England is satisfied with the evaluation of impacts upon foraging bats and notes that there is no evidence of bat roosting within the site. The mitigation and enhancement measures identified in section 9.7 which involve the enhancement of wetland and scrub habitat to the north of the site would be appropriate for bats. We also welcome the proposals to minimise lighting and note the preparation of a lighting strategy to support the application.</p> <p>Badger We note that the badger survey report (Appendix 9D [REDACTED]) Other setts are [REDACTED]. We acknowledge that the report recognises that it is likely that it will be necessary to obtain a Natural England licence to close setts that would be affected by the development and this can be discussed further through our Pre-submission Screening Service (see above). We also acknowledge that design and impact avoidance measures are proposed in order to reduce the potential for adverse effects on badger and will be reported in the Environmental Statement which will accompany the DCO.</p> <p>Grass Snake We acknowledge the measures to prevent killing/injury of GCN would also serve to prevent direct impacts on grass-snakes in the same area.</p> <p>Breeding Birds</p>		

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		<p>We acknowledge that all clearance of vegetation would be undertaken outside of the nesting bird breeding season.</p> <p>Water Vole We have noted above that water vole surveys have not as yet been fully completed however we would have expected the ecological report to contain further information on this species at this stage.</p> <p>Ecological Clerk of Works We note that works relating to decommissioning would be supervised by an Ecological Clerk of Works which is welcome however we suggest that the need for this level of supervision may be required within the construction phase. We note that the potential impacts of air quality on Lea Marsh SSSI are assessed within Chapter 6: Air Quality and its accompanying Appendix 6A (see PEI Report Volume II) which we have commented on above. In the section on mitigation and enhancement measures we are pleased to note that the proposals have been designed to ensure no net loss of biodiversity as a result of the proposed development, and that the Defra offsetting metric has been used in the calculation. This approach is welcome however Natural England advises that developments should ideally result in a net gain of biodiversity where possible to comply with the guidance set out in the NPPF. We also note that the proposals would also deliver compensatory habitat provision for great crested newt to meet EPS licensing requirements which we will discuss further as mentioned above.</p> <p>Chapter 10 Landscape and Visual Amenity Natural England welcomes the detailed landscape and visual impact assessment (LVIA) that has been undertaken and provided within this chapter. We support the use of the Landscape Institute and Institute of Environmental Management and Assessment in the publication Guidelines for Landscape and Visual Impact Assessment- Guidance for England and Scotland (2013, 3rd edition) which has been followed in the chapter's methodology. We also welcome reference to the National Character Areas (NCA). Natural England's landscape advice is focussed on impacts upon protected landscapes. As the nearest protected landscape, the Lincolnshire Wolds Area of Outstanding Natural Beauty, lies outside of the study area and no effects resulting from the Proposed Development are predicted we therefore have no further comment on this chapter.</p> <p>Chapter 11 Ground Conditions and Hydrogeology Natural England has no comment to make on this chapter.</p> <p>Chapter 12 Flood Risk, Hydrology and Water Resources Natural England is satisfied with the information provided within this chapter and acknowledges that the impact on biodiversity has been considered in relation to watercourses, drain and other water features.</p> <p>Chapter 13 Socio-economics Natural England has no comment to make on this chapter.</p> <p>Chapter 14 Cultural Heritage Natural England has no comment to make on this chapter.</p> <p>Chapter 15 Sustainability and Climate Change We welcome the consideration of ecology and biodiversity in relation to the sustainability of the proposed development.</p> <p>Chapter 16 Cumulative and Combined Effects Natural England has no comment to make on this chapter.</p>		
Marine Management Organisation (MMO)	16.10.17	<p>Dear Ms Vince,</p> <p>WEST BURTON C POWER STATION DEVELOPMENT – FORMAL CONSULTATION: 7 SEPTEMBER TO 16 OCTOBER 2017 – SECTION 42 OF THE PLANNING ACT 2008</p> <p>Thank you for the Section 42 consultation documents in relation to the above request which were received by the Marine Management Organisation (MMO) on 7 September 2017.</p> <p>The MMO has reviewed the 'September 2017 Preliminary Environmental Information Report' (PEIR) submitted to the MMO on 06 September 2017. The following chapters have not been considered as part of this review:</p> <ul style="list-style-type: none"> • Chapter 6: Air Quality • Chapter 7: Traffic and Transportation • Chapter 8: Noise and Vibration • Chapter 13: Socio-economics <p>Please note that the following are the MMO's initial comments, and that the MMO reserves the right to make further comments on this project throughout the determination process, and to modify its present advice or opinion in view of any additional information that may come to its attention.</p> <p>The MMO requests that prior to submission of the application to the Planning Inspectorate (PINS), EDF Energy ("the Applicant") enters into discussions with the MMO to discuss the content of the draft development consent order (DCO) and deemed marine licence (DML) to ensure that, where possible, issues are resolved prior to submission.</p> <p>Furthermore, the MMO recommends that the Applicant engages with other stakeholders with regards to other possible requirements for inclusion within the DCO.</p>	<p>Flood Risk, Hydrology and Water Resources</p> <p>Planning Policy</p> <p>Other Consents and Licenses</p> <p>Ecology</p>	<p>A DML would have been required for the proposed surface water outfall connection (Option 2). However, this is no longer proposed. The ES includes an assessment of direct and indirect effects on the marine environment where these are envisaged.</p> <p>The relevant sections of the ES including Policy chapter and Policy/ Legislative Framework have been updated to reflect other policies and plans including the East Inshore and East Offshore Marine Plans, with assessments updating accordingly.</p> <p>The Environment Agency Pollution Prevention Guidance Notes (PPG) provides advice on statutory responsibilities and good environmental practice. Although the PPGs were withdrawn in December 2015, they still provide relevant guidance.</p> <p>The potential surface water outfalls are now being excluded from the assessments. Surface water from the proposed development will be attenuated on-site to greenfield rates and will discharge to the existing West Burton A drainage system. Surface water discharge to the River Trent will continue via the existing outfall structure and the rate of discharge will not increase above the existing baseline.</p> <p>The ES Water Resources, Flood Risk and Drainage Chapter have been updated on the basis that no new surface water outfall to the River Trent, and therefore the associated works, including the use of cofferdams, will no longer be required.</p>

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		<p>The MMO's comments are set out below:</p> <p>General Comments</p> <p>1.1 Whether a marine licence is deemed within a DCO or consented independently by the MMO, the MMO is the delivery body responsible for post-consent monitoring, variation, enforcement and revocation of provisions relating to the marine environment. As such, the MMO has a keen interest in ensuring that provisions drafted in a DML enable the MMO to fulfil these obligations. This includes ensuring that there has been a thorough assessment of the impact of the works on the marine environment (both direct and indirect), that it is clear within the DCO which licensable activities are consented within the DML, that conditions or provisions imposed are proportionate, robust and enforceable and that there is clear and sufficient detail to allow for monitoring (if appropriate) and enforcement. Provided that the DML route is favoured by the applicant, the MMO would seek to agree the draft DML with the developer for inclusion with their application to PINS.</p> <p>1.2 Section 4 of the Report details both national and local policy statements relevant for the Project. Please note that the Environmental Statement (ES) should also include details regarding other relevant policy and plans, as outlined below. In determining the DCO application, PINS is required to have regard to the Marine Policy Statement and/or any relevant marine plan. The proposed location of the Project is within the East Inshore plan area. The East Marine Plans were published on 2 April 2014. The East Inshore Marine Plan area covers 6,000 square kilometres of sea and stretches from mean high water springs to 12 nautical miles offshore off the coastline between Flamborough Head and Felixstowe. The MMO is the marine plan authority for the English inshore and offshore regions. Further information regarding marine planning can be found on the MMO's website: https://www.gov.uk/topic/planning-development/marine-planning</p> <p>1.3 Section 12.2.20 and 12.2.21 reference the East Inshore and East Offshore Marine Plans but do not indicate clearly how the proposals are in accordance with the policy and objectives of the East Inshore Marine Plan. This assessment should be undertaken and included in any ensuing ES.</p> <p>1.4 Section 9.2 (Legislative Background) does not reference the Marine and Coastal Access Act (MCAA) 2009 despite the PEIR referencing works within the UK Marine Area (as defined by Section 42 of MCAA). This should be amended.</p> <p>1.5 Section 12.5.9 considers storage of materials and specifically references the incorporation of measures 'set out in the Environment Agency PPG [Pollution Prevention Guidelines]'. PPGs were withdrawn from current government guidance for England on 17 December 2015. Clarity should be provided on if these historical archived documents are being used to inform material storage or if not, what the approach to material storage is being based upon. Consultation with the EA should be carried out with respect to use of any PPG.</p> <p>Assessment Methodology and HRA</p> <p>1.6 The MMO note the scope suggested for consideration of nature conservation designations and protected and notable habitats as identified in table 9-4 and 9-5. The MMO defer to Natural England's judgments in relation to the suitability of this approach and wider compliance with Conservation of Habitats and Species Regulations 2010.</p> <p>1.7 The MMO recognise the consideration of statutory international nature conservation designations within 10km under section 9.4.2. As above, the MMO defer to Natural England's judgments in relation to the suitability of this approach and wider compliance with Conservation of Habitats and Species Regulations 2010.</p> <p>Surface Water Discharge</p> <p>1.8 The PEIR identifies the potential for works to construct a surface water drainage pipeline connecting either the proposed power plant site's north-eastern or south-eastern extents with the west side of the River Trent ('Outline Drainage Strategy, Ref 4-4). The outfall for such a drainage system would be located within the tidal reaches of the River Trent, below Mean High Water Springs (MHWS). The construction of drainage pipelines within tidal waters is licensable under the Marine and Coastal Access Act 2009 ("the 2009 Act"). As such, should this option be taken forward, full details should be included within the DML.</p> <p>1.9 The PEIR identifies in 4.4.15 that 'associated infrastructure may need to be upgraded as part of the Proposed Development [the drainage system]' and again in 4.5.3, 'maintenance of plant in accordance with the original manufacturer's recommendations' is referred to. The MMO would highlight that as well as the requirements for new construction works, the upgrades to and maintenance of existing infrastructure below MHWS may have their own licensing requirements.</p> <p>1.10 When considering the works required to install the associated infrastructure for the new outfall, the ES should have regard for potential impacts upon river navigation, marine ecology, hydrodynamics, recreational fishing, and other marine users. As with all licensable activities within the marine environment, the MMO would expect to see a thorough and robust assessment of impacts upon marine receptors and clear justification provided for any impact pathways which have been scoped out.</p> <p>1.11 In reference to the preferred outfall design, section 4.2.22 of the PEIR states that 'technical exploratory work is underway in order to determine the feasibility of this option [option 1]'. The MMO would highlight that pre-application surveying, sampling and/or ground investigation works below MHWS may have their own individual Marine Licensing requirements.</p> <p>1.12 Within the PEIR, the suggested 'worst case' scenario for potential environmental impacts in the marine environment from the proposed construction works is the installation of a temporary coffer dam, required to enable construction works to take place within the river. The PEIR does not adequately describe the proposed works, nor does it set out a detailed methodology for installing the associated infrastructure for this new outfall. When available, further details on the proposed methodology for carrying out these works must be included within the ES to enable a thorough assessment of impacts to be undertaken.</p> <p>1.13 Within 4.4.15.1, the PEIR identifies a less-favourable 'worst case' second choice scenario for site surface water drainage and mitigation which would include 'installation during lower flow periods [...], pre-construction sediment contamination testing and silt curtains [...] as required'. The MMO should be consulted with regard to the suitability and appropriateness of any construction control measures and mitigation as well as the sufficiency</p>		<p>A draft great crested newt mitigation licence application will be submitted to Natural England during the examination of the application for development consent. The need for other licences will be further considered.</p> <p>Comment has been noted and Section 12.6.12 and section 12.6.3 will be updated accordingly.</p> <p>Chapter 9: Ecology and Nature Conservation has been updated on the basis that no new surface water outfall to the River Trent, and therefore the associated works, including the use of cofferdams, will no longer be required.</p> <p>Chapter 12: Water Resources, Flood Risk and Drainage has been updated on the basis that no new surface water outfall to the River Trent, and therefore the associated works, including the use of cofferdams, will no longer be required.</p> <p>The Flood Risk Assessment (FRA) included as part of the PEIR was based upon the preferred option to discharge into the existing drainage system associated with West Burton A. We can confirm that only this option is now to be taken forward and therefore the basis for the FRA is appropriate.</p> <p>We do not anticipate undertaking any borehole drilling within the marine environment.</p> <p>Refer to Section 10.0 of the Consultation Report for details of the status of engagement.</p>

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		<p>of the scope of mitigation.</p> <p>1.14 The MMO notes that a number of mitigation measures have been considered within the PEIR in order to minimise impacts upon the marine environment when constructing the new outfall, such as the use of silt curtains, pre-construction sediment testing, installation during lower flow periods, and the return to river of fish trapped behind the coffer dam during draw down. It should be noted that certain measures and activities such as the installation of silt curtains and sediment sampling may be licensable themselves under the 2009 Act and as such should be included within the DML (if favoured) or Marine Licence.</p> <p>1.15 Section 9.6.15 addresses the impacts associated with construction of either the Northern or Southern outfall options. Exact details of the 'small scale permanent habitat loss' must be provided as well as any plans that the applicant has for mitigation.</p> <p>1.16 Again in section 9.6.15, the report states that 'up to 120m of river bank may be impacted by construction'. The applicant should clarify how this estimate has been reached and if it is indeed the worst case scenario. In this respect, the MMO notes that the plans provided in Figure 3 (Drawing Titled 'Land Use Zones') appear to indicate a marine working area of 200-250m in length. Clarification should be given as to the exact working area and level of interaction with the River Trent. The working area should be clearly defined with extent of total coverage (i.e. m3) instead of the distance of the working area along the riverbank.</p> <p>1.17 Sections 9.6.18 to 9.6.46 reference species including Great Crested Newt (<i>Triturus cristatus</i>), Grass Snake (<i>Natrix natrix</i>) and Otter (<i>Lutra lutra</i>). The applicant should be aware that they may need to apply for an individual licence if any activity is being carried out that affects a protected species and is not covered by a general or class licence. The MMO reiterate that disturbing habitats, for example by cleaning out a pond or building a housing development, is also an activity which warrants licensing. If this is being sought, details of any planned licensing should be provided. Further information on Wildlife Licences is available at the website below: https://www.gov.uk/guidance/wildlife-licences#when-you-need-a-licence</p> <p>1.18 Section 11.6.1 addresses the likely impacts and effects from the construction operation and decommissioning of the development. Point 3 recognises 'foundation methods and construction activities that may open and/or modify potential pollutant linkages' however, the section does not reference potential impacts from the outfall and associated cofferdam. Impacts from the construction of the outfall should be recognised during construction given their potential to disrupt sediments (especially in the worst-case option 2 which involves the use of a cofferdam).</p> <p>1.19 Section 12.6.12 states the following in relation to suspended sediments: 'There could also be toxic effects caused by inorganic and organic compounds associated with suspended sediment. Indirect effects could include impacts on invertebrates and fish communities, and destruction of feeding areas, refuges and both breeding and spawning grounds'. This does not appear to correlate with the earlier judgments given in section 12.6.3 where the report concludes that baseline sediment concentrations are high and as such, 'localised impacts are likely to be trivial'.</p> <p>1.20 Within Section 12.6.48, the report states that 'Decommissioning of the Proposed Development would be undertaken in accordance with the Environmental [Environmental] Permit'. Should it be anticipated as a future requirement, the MMO would request that details of the outfall decommissioning be supplied and included within the DML (if favoured) or Marine Licence. Infrastructure Associated with New Pipework</p> <p>1.21 In section 4.2.22, the PEIR refers to 'new pipework and associated infrastructure'; in any ensuing ES, these details should be fully explained together with a full description of both outfall options and any 'additional infrastructure' which involves working within the UK Marine Area.</p> <p>Coffer Dams</p> <p>1.22 Section 9.6.47 concludes that the delivery of a cofferdam in the River Trent would result in loss of in-channel habitat 'though the small area to be affected would be trivial within such a large river'. Later within the same subsection at 9.6.48, the report states that 'the cofferdam is unlikely to significantly affect the flow dynamics within the river, and as such the movements of fish would be unlikely to be obstructed or otherwise restricted'. The MMO requests clarity on how this conclusion has been reached in the absence of any firm details on the design of the outfall structure and (if required) cofferdam within the River Trent. The MMO understands that there may be multiple design iterations surrounding the marine works. Given this, the Rochdale Envelope approach should be followed and where such conclusions on impacts are drawn, they must be referenced against the 'worst-case' working area, and justified fully.</p> <p>1.23 The MMO is largely in agreement with the judgment that 'required in-channel works in the River Trent are very unlikely to have an adverse effect on fish movements in the river or the conservation status of local fish populations'. However, as has been noted above, judgments on the impact to the marine area must be qualified with factual data and 'worst case' design specifications as and when they are available.</p> <p>1.24 Section 12.5.20 addresses the coffer dams which may be used as part of the outfall construction works. As has been noted above, details on the extent to which cofferdams will interface with the River Trent should be provided as soon as possible so that the MMO can fully consider impacts to river navigation and other marine users.</p> <p>1.25 Again within section 12.5.21, the approach to cofferdam construction is referenced; 'The coffer dam would be designed to minimise changes in riverbed and bank erosion and toe scour over the duration of use'. Is the reduction of toe scour in relation to the toe of the outfall headwalls or in relation to reducing scour impacts at the foot of the cofferdam wall? It is currently unclear.</p> <p>1.26 Section 12.5.23 states that 'whilst in-situ, the coffer dam would be regularly inspected and maintenance undertaken, where required [...]'. The applicant should note that these individual working components may have their own licensing requirements. The applicant should therefore engage with the MMO at the earliest opportunity so that the drafted DML or Marine License will encompass all likely construction and maintenance activities.</p> <p>1.27 Section 12.5.26 raises the potential for there to be erosion on the eastern banks of the River Trent adjacent to / opposite the outfall locations. If the construction of the outfall (and associated cofferdam) is likely to have a catalysing effect on existing erosion, this needs to be fully explained.</p>		

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		<p>1.27.1 Again in relation to 12.5.26, the report notes that 'The coffer dams might have the effect of locally accelerating and diverting flows into channel banks, but temporary bank protection could mitigate this, as would the design and scale of the coffer dam structure'. As above, the likely impacts on neighbouring riverbanks arising from the construction works need to be fully detailed as well as any associated mitigation plans.</p> <p>1.27.2 Section 12.6.3 asserts that 'The River Trent is turbid in this area [Bole Ings and Lea Marsh region]' and concludes that 'baseline sediment concentrations are high'. In any ensuing ES, the applicant should justify the basis of these assertions (i.e. whether any modelling has been undertaken). If data have been gathered to inform these judgments, the report should be clear as to where that data can be found.</p> <p>Flood Risk Assessment 1.28 The Flood Risk Assessment (FRA) included as part of the PEIR assumes that the preferred option to discharge into the existing drainage system associated with West Burton A is taken forward and therefore only this option has been appraised further within the FRA. The FRA adds that, should the design of the proposed development change such that discharge to the northern and southern outfalls are considered, assessment of the impact of this discharge on fluvial flood risk from the River Trent would be required. The MMO supports this and would highlight that, should it be decided that works are required to update, maintain or alter any existing flood defences, or if new flood defences along the River Trent are required, these activities may also be licensable under the 2009 Act. As such, should an outfall option be retained as the detailed design progresses, the MMO would expect to be consulted further with regards to potential impacts on flood defences. In addition to this, the MMO would note that consultation with the EA should be carried out with respect to FRA.</p> <p>Ancillary Licensing Requirements 1.29 Section 14.7.2 of the PEIR refers to a programme of archaeological monitoring and environmental sampling, including targeted boreholes. The MMO notes that boreholes taken within the marine environment may be licensable under the 2009 Act.</p> <p>1.30 Potential maintenance activities to the outfall point should be considered across the whole operation of the proposed development. This will ensure that impacts to the marine environment are appropriately assessed for the lifetime of the project and all reasonably foreseeable licensable activities could be captured within a DML or marine licence, negating the need for future marine licenses.</p> <p>1.31 Section 12.5 addresses development of design options and impact avoidance. Within this section, a number of relevant control and mitigation measures are presented. The applicant should engage with the MMO at the earliest opportunity so that these measures can be confirmed and transposed into draft form within a DML (if favoured), alongside any others that are necessary.</p> <p>Conclusion Overall, based on the current status of the project, the MMO considers that the PEIR provides an appropriate description of the existing environment relating to the proposed West Burton C Power Station development. Furthermore, the MMO understands that proposals are at a fairly early stage in the design process and therefore designs and parameters may yet change. As details of the scheme are finalised the MMO would welcome further engagement and seek to agree matters where possible prior to submission of the application to PINS. As has been noted in the response above, when it is available, the MMO requests additional information in support of all works proposed to take place within the marine environment. Specifically, the MMO requests further information on the proposed works at the outfall point on the River Trent and resulting potential impacts to the marine environment, should this option be taken forward during the detailed design process.</p> <p>The MMO requests that the comments above are addressed in the ES. Beyond the ES, as has been noted above, the MMO urges the applicant to engage as early as possible with the MMO so that the nature, extent and any conditions within a deemed marine licence can be agreed.</p> <p>Please do not hesitate to contact me with regards to any queries you may have in relation to this response.</p> <p>Yours sincerely Edward Walker Marine Licensing Case Manager Marine Management Organisation T: +44 (0)2082 258148 E: edward.walker@marinemanagement.org.uk</p>		
Nottingham Wildlife Trust	15.10.17	<p>Dear Sir or Madam</p> <p>Re: Proposed Construction and Operation of West Burton C Power Station - Preliminary Environmental Information Consultation</p> <p>Thank you for consulting the Nottinghamshire Wildlife Trust (NWT) on the above. I note that the proposed development lies within the existing power station complex, within an area previously secured for habitat creation and management to mitigate for the impacts of the construction and operation of West Burton B (WBB).</p> <p>Planning Principles</p> <p>NWT have grave concerns that the habitats secured for mitigation for the adverse impacts of WBB should now be proposed to be lost in order to accommodate West Burton C. This undermines both the commitments made in, and conditions imposed on, the previous permission and would lead to an overall loss and degradation of the current habitat resource of the site on which key species depend. It also appears that habitat works proposed as compensation within the Bole Ings area as ecological enhancement, may at least already partially have been required under the consent for the Bole Ings ash disposal permission.</p> <p>It is essential that quantified information on the habitat to be lost; those habitats proposed; and what actual extra areas or quality there may be over that already secured by existing permissions, is shown in a clear and transparent form. Such a table does not appear to be present in the</p>	Ecology	<p>The loss of habitat as a result of the Proposed Development would be offset by creating / enhancing other habitats in order to deliver no net loss of biodiversity, in accordance with Defra biodiversity offsetting metrics.</p> <p>The grassland creation required under previous consents within Bole Ings has been delivered. It is intended to further enhance these areas of grassland to improve their biodiversity value in order to partially offset the loss of habitat to the Proposed Development.</p> <p>Defra biodiversity offsetting metrics will be used to quantify the biodiversity value of the habitats to be lost and those created / enhanced to demonstrate objectively the delivery of no net loss of biodiversity. Details of the biodiversity offsetting metrics used are included within the Landscape and Biodiversity Strategy, which will be submitted to accompany the draft DCO.</p> <p>The PEI report acknowledges at paragraph 9.6.8 the total period of anticipated habitat</p>

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		<p>document, so it is difficult to ascertain what additional mitigation is proposed over what is already required under current planning conditions.</p> <p>As proposed, the development would have a number of impacts:</p> <p>Habitats</p> <p>The proposed development would result in loss of habitat in the West Burton Power Station LWS. There is a presumption in the NPPF and the MLP against permitting development that would damage a LWS and/or BAP/S41 Habitats of Principal Interest. The proposed routing of the northern or southern outfalls would both result in damage to the LWS. The consultants assert that <i>"All habitats subject to temporary impacts during construction, such as those within the construction 9.5.13 laydown area, electricity connection route and northern/southern outfall options, would be reinstated on at least a like-for-like basis at the same location following construction"</i>. Clearly there is a difference between the use of "temporary" regarding the period of construction, and the proposed loss of habitat, which would not be temporary, but would, in fact, be long lasting. Later the report recognises that it might take 5-10 years to replace such habitats, but in reality the complexity and maturity of LWS habitat cannot be replaced within this period. In addition, no account appears to have been taken of the increased fragmentation of the remaining LWS that would result from these habitat losses, and which would be sustained for at least 10 years. NWT therefore expect greater recognition of the loss of the value of this habitat and much improved proposals for its mitigation or compensation, if the loss cannot be avoided, as required in the mitigation hierarchy.</p> <p>Whist NWT recognise that the loss of habitat within the mitigation areas for WBB, may be more easily and quickly compensated by the creation of habitat elsewhere (given the immaturity of the habitat), the proposals do not clearly show how the area lost would be adequately compensated, given the extant mitigation requirements for other permissions already in place We note the proposal to manage habitats in the ecological enhancement areas, but reiterate that there is no clear quantification of what was secured by other permissions than that for WBB.</p> <p>NWT agree that the NOx modelling, if correct, would indicate that there would be no significant impacts of N deposition on the on the Lea Marshes SSSI, as the PC is below 1% of the critical threshold. However, it is unclear what the PC would be for the LWS and what degree of change in N deposition these habitats would therefore experience. This should be clearly elucidated in the Ecology chapter in a transparent manner and not rely on referencing to other technical reports. Increased N deposition causes loss of species diversity in plant assemblages and can have irreversible impacts on those assemblages and their associated invertebrate species.</p> <p>NWT note that the report states that a <i>"Landscaping and Biodiversity Strategy will be included as part of the documents accompanying the application for development consent. The Strategy will detail the measures to be implemented by Requirement of the Development Consent Order (DCO)."</i> Such a document is to be welcomed, and must be based on good evidence and rigorous proposals supported by proper resources to manage any mitigation and compensation habitats in perpetuity.</p> <p>Species</p> <p>Even given the lack of completeness of some of the surveys, the report acknowledges a number of BAP/S41 and protected species present on the proposed development site, these include great crested newts, grass snakes, foraging bats, and a number of breeding red and amber listed Bird of Conservation Concern, including a WLCA Schedule 1 species. The Report concludes no significant impacts on any of these species, despite the loss of mature habitat features and habitat mosaics upon which they rely. It cannot be asserted that habitats lost can be instantly replaced for these species, for example scrub used by Cetti's warbler would not be replaced in even a simplistic form for at least 10 years, as it requires colonisation by suitable invertebrate prey and a diverse structure, not just the planting of trees and shrubs.</p> <p>The Report asserts that the loss of the current habitat used by GCN could be readily replaced, but provides no evidence (as required by BS42020) of whether this has been achieved in a short timetable elsewhere or indeed whether the existing mitigation for impacts on GCN on this site for the construction of WBB has been successful. In order to enable a robust EclA, this information should be provided. The opportunity cost that would result from the loss of habitat already provided in mitigation for other development impacts on the same site requires proper evaluation.</p> <p>It is unclear what riparian mammal surveys were actually undertaken, as the report acknowledges the presence of suitable otter habitat, but does not mention water voles, which were certainly present formerly in the ditches on this site. The survey is noted as "partially compete" in the Report, therefore NWT would expect the full survey to be undertaken and the results interpreted accordingly.</p>		<p>loss, including both the construction period and time taken for re-establishment. Habitat loss within the LWS would be temporary as it would be re-instated following construction. The PEI report also states that the main habitat to be affected within the LWS would be scrub in peripheral areas, which can be replaced relatively quickly. Impacts on more mature and complex habitats, which would take longer to replace, such as wet woodland, would be avoided. The main interest feature of the LWS is water beetles / water bugs within the flooded gravel pits. Fragmentation of habitat as a result of the construction of an outfall pipeline is not considered to be a relevant impact on these animal groups. However, the effect of fragmentation on fauna associated with the LWS is considered in the final ES.</p> <p>The impact of nitrogen deposition on LWS habitats is assessed in the ES and those impacts are presented in the air quality chapter and summarised in the ecology chapter.</p> <p>The Landscape and Biodiversity Strategy includes detailed proposals for mitigation and habitat creation / enhancement measures to be implemented during and post-construction, as well as the responsibilities of all parties involved in their delivery. It also includes details of the maintenance and management regimes that will be required during the establishment and ongoing management of created / enhanced habitats.</p> <p>The PEI report assesses the anticipated effects on protected / notable species that would result from habitat loss and other impacts and concludes that these are not likely to have an adverse effect on the conservation status of the relevant species. Therefore, the effects are not considered to be significant, in accordance with best practice EclA methodology.</p> <p>No evidence is considered to be required that replacement of the seeded grassland / plantation habitats within the Site can be achieved in a short timescale, as creation of these habitats is relatively straightforward and is tried and tested.</p> <p>An otter and water vole survey was completed and the results reported in an appendix to the ES. In order to streamline the process of ecological impact assessment, the PEI report only includes species that were identified as present, or potentially present, based on the results of baseline surveys, and that are therefore relevant to the impact assessment. Water voles were not included as they were not identified during survey work and are considered unlikely to be present within habitats to be affected by the Proposed Development</p> <p>Overwintering bird surveys were scoped out; the rationale is provided in Section 5.3 of Appendix 9C : Preliminary Ecological Appraisal of the PEI Report.</p> <p>The option to discharge surface water run-off to the River Trent (Option 2) has now been discounted from the Proposed Development and its Order Limits and therefore no impacts on fish are now anticipated. This is explained in the final ES and DCO application submission</p> <p>The value of the bat population at the Site has been re-evaluated and it is agreed that it meets LWS selection criteria and is therefore of County value. This change has been reflected in the final ES.</p>

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		<p>There appears to be no overwintering bird survey and non is proposed in the table in the Report, yet this is a group that is of significant importance in the Trent Valley.. These surveys should be completed.</p> <p>No fish surveys have been completed to date to inform this report, yet it asserts merely that <i>"the section of the River Trent coinciding with the Site is likely to support an assemblage of fish typical of the wider upstream and downstream sections of the river."</i> Basic information, such as the proven presence of salmon and eels in the Trent, has not been included in the assessment. In the latter case, this has particular relevance to the construction of any outfall structures, which would have to comply with the Eel Regulations. Better assessment of any predicted changes in water quality or temperature as a result of discharges, are required to assess the potential impacts on species such as eel and salmon.</p> <p>The assessment of the value of the species present is inaccurate in some cases, for example the report states that the bat population is of "local" value (9.4.24). Yet the <i>"Guidelines for the selection of Local Wildlife Sites in Nottinghamshire"</i> Published 2014 State in Criterion 2: that a LWS should be designated for <i>"Any contiguous area of a semi-natural habitat used by foraging bats that scores a combined total of 7 points,..."</i> The bats recorded by the consultants on this site score 7 points, even if <i>Nathusius pipistrelle</i> is excluded, and in fact they have included it, which would give a score of 12. Thus, by definition, the value of the proposed site and its environs for bats is at least County level and therefore the potential impact has been underestimated.</p> <p>Thus, in general, the approach taken to the assessment of impacts on some species may be based on an underestimation of their ecological value, is overly simplistic, does not take full account of the potential direct and indirect impacts, and makes assertions about the adequacy of the proposed mitigation, but provides no evidence to support it.</p> <p>This is not a comprehensive review of the deficiencies of detail in the report, it is the responsibility of the applicant to provide the necessary level of detail and rigorous impact assessment to inform a planning decision.</p> <p>In summary, NWT have substantive concerns about this proposal as presented in this preliminary report, and consider it likely that significant impacts on Sn41 habitats and species would result from the proposed development, contrary to the requirements of the NERC Act and the NPPF. Please do not hesitate to contact me if you would like to discuss any of the above.</p> <p>Yours faithfully, Janice Bradley C.Env. MCIEEM Head of Conservation</p>		
<p>National Grid Electricity Transmission Plc (NGET) and National Grid Gas Plc (NGG)</p>	16.10.17	<p>Dear Sir/Madam,</p> <p>West Burton C Power Station Development- Formal Consultation: Section 42 and 44 Planning act 2008</p> <p>This is a joint response on behalf of National Grid Electricity Transmission Plc (NGET) and National Grid Gas Plc (NGG). I refer to your letter dated 6th September 2017 in relation to West Burton C Power Station Development – Formal Consultation.</p> <p>National Grid infrastructure within / in close proximity to the order boundary</p> <p><u>Electricity Transmission</u></p> <p>National Grid Electricity Transmission has high voltage electricity overhead transmission lines, substations and underground cables in close proximity to the proposed order limits (please see attached plan showing National Grid's electricity assets) . All of the above form an essential part of the electricity transmission network in England and Wales.</p> <p><u>Gas Transmission</u></p> <p>National Grid Gas does not have any infrastructure within close proximity to the proposed order limits.</p> <p>Electricity Infrastructure:</p> <ul style="list-style-type: none"> National Grid's Overhead Line is protected by a Deed of Easement/Wayleave Agreement which provides full right of access to retain, maintain, repair and inspect our asset Statutory electrical safety clearances must be maintained at all times. Any proposed buildings must not be closer than 5.3m to the lowest conductor. National Grid recommends that no permanent structures are built directly beneath overhead lines. These distances are set out in EN 43 – 8 Technical Specification for "overhead line clearances Issue 3 (2004) available at: http://www.nationalgrid.com/uk/LandandDevelopment/DDC/devnearohl_final/appendixIII/applII-part2 If any changes in ground levels are proposed either beneath or in close proximity to our existing overhead lines then this would serve to reduce the safety clearances for such overhead lines. Safe clearances for existing overhead lines must be maintained in all circumstances. Further guidance on development near electricity transmission overhead lines is available here: http://www.nationalgrid.com/NR/rdonlyres/1E990EE5-D068-4DD6-8C9AD0B06A1BA79/31436/Developmentnearoverheadlines1.pdf The relevant guidance in relation to working safely near to existing overhead lines is contained within the Health and Safety Executive's (http://www.hse.gov.uk/) Guidance Note GS 6 "Avoidance of Danger from Overhead Electric Lines" and all relevant site staff should make sure that they are both aware of and understand this guidance. Plant, machinery, equipment, buildings or scaffolding should not encroach within 5.3 metres of any of our high voltage conductors when those conductors are under their worse conditions of maximum "sag" and "swing" and overhead line profile (maximum "sag" and "swing") drawings should be obtained using the contact details above. If a landscaping scheme is proposed as part of the proposal, we request that only slow and low growing species of trees and shrubs are planted beneath and adjacent to the existing overhead line to reduce the risk of growth to a height which compromises statutory safety clearances. 	<p>Project Management</p> <p>Legal</p>	<p>EDF agrees that there is no gas infrastructure in close proximity to the proposed works, we would however advise that we have been talking with Mr E Blackburn in Warwick about gas Capacity and Connection agreements.</p> <p>For this project we are not planning to interface directly with the NG 400kV or 132kV substations located on the West Burton Site, the planned scope of the works is to extend the existing WBB 400kV switchyard.</p> <p>EDF Energy is engaging directly with NGET to ensure a shared understanding and to confirm whether protective provisions will be required.</p> <p>Refer to Section 10.0 of the Consultation Report for details of the status of engagement.</p>

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		<ul style="list-style-type: none"> Drilling or excavation works should not be undertaken if they have the potential to disturb or adversely affect the foundations or "pillars of support" of any existing tower. These foundations always extend beyond the base area of the existing tower and foundation ("pillar of support") drawings can be obtained using the contact details above National Grid Electricity Transmission high voltage underground cables are protected by a Deed of Grant; Easement; Wayleave Agreement or the provisions of the New Roads and Street Works Act. These provisions provide National Grid full right of access to retain, maintain, repair and inspect our assets. Hence we require that no permanent / temporary structures are to be built over our cables or within the easement strip. Any such proposals should be discussed and agreed with National Grid prior to any works taking place. Ground levels above our cables must not be altered in any way. Any alterations to the depth of our cables will subsequently alter the rating of the circuit and can compromise the reliability, efficiency and safety of our electricity network and requires consultation with National Grid prior to any such changes in both level and construction being implemented. <p>Further Advice</p> <p>Where any diversion of apparatus may be required to facilitate a scheme, National Grid is unable to give any certainty with the regard to diversions until such time as adequate conceptual design studies have been undertaken by National Grid. Further information relating to this can be obtained by contacting the email address below.</p> <p>Where the promoter intends to acquire land, extinguish rights, or interfere with any of National Grid apparatus, protective provisions will be required in a form acceptable to it to be included within the DCO.</p> <p><u>National Grid requests to be consulted at the earliest stages to ensure that the most appropriate protective provisions are included within the DCO application to safeguard the integrity of the apparatus and to remove the requirement for objection. All consultations should be sent to the following: box.landandacquisitions@nationalgrid.com</u></p> <p>In order to respond at the earliest opportunity National Grid will require the following:</p> <ul style="list-style-type: none"> Shape Files for the order limits <p>I hope the above information is useful. If you require any further information please do not hesitate to contact me.</p> <p>Yours Faithfully</p> <p>Spencer Jefferies</p>		
Trinity House	17.10.17	<p>Good morning Carly,</p> <p>Many thanks for your letter dated 6 September 2017.</p> <p>I can confirm that following our previous comments, attached for your information, we will await final details of the proposed works below the high water mark, such as the outfall structure, before providing more substantive comments.</p> <p>[sent 24.05.17 to PINS] "With reference to your attached letter, we would expect any works that are to be carried out below the high water mark, such as the proposed outfall(s) into the River Trent, to be fully risk assessed and so form part of the Environmental Statement.</p> <p>Trinity House would be happy to engage directly with the applicant later in the application process, in order to give further advice concerning the aforementioned."</p> <p>Kind regards,</p> <p>Steve Vanstone Navigation Services Officer</p>	Navigation	<p>We can confirm that the northern and southern outfall corridors are being excluded from the Proposed Development and Order Limits and therefore Chapter 12: Water Resources, Flood Risk and Drainage ES Chapter and the FRA (Appendix 12A of Volume II of the ES) have been updated, where required on the basis that no new surface water outfall to the River Trent will be required.</p>
North Leverton with Hablesthorpe Parish Council	9.10.17	<p>The Parish Council of North Leverton with Hablesthorpe thanks EDF for the information provided as part of the Formal Consultation process regarding this proposed development.</p> <p>The main concern identified by the Parish Council is around the numbers of HGV lorries and other traffic (subcontractors and EDF vehicles) which may affect the village – both in the construction phase and thereafter as increased operational traffic. The village roads are relatively narrow, congested around the main cross roads and already suffer from potholes and road surface degradation. Heavy HGV vehicles will only make this worse and subcontractor traffic has often been identified by village speed watch teams as the culprits in ignoring speed limits.</p> <p>The Parish Council would wish to know what measures will be put in place to mitigate these effects- ideally by routing traffic away from the small villages towards Gainsborough where the roads are much larger and better maintained.</p> <p>Yours Sincerely,</p> <p>Sara Stilliard Clerk to North Leverton with Hablesthorpe Parish Council</p>	Traffic and Transport	<p>All construction HGVs will be required to arrive and depart the power station site entrance to the north, avoiding North Leverton with Hablesthorpe.</p> <p>A detailed assessment has been carried out of the impact of traffic on local roads as a result of construction of the Proposed Development. This is set out in Volume I, Chapter 7: Traffic and Transport which also signposts numerous other technical assessments and mitigation strategies (contained in Volume III, Appendix 7A) including a Framework Construction Traffic Management Plan (FCTMP).</p> <p>Prior to the construction of the Proposed Development, the appointed contractor will be required to prepare a Construction Traffic Management Plan (CTMP) to manage construction traffic. This will be secured by a DCO Requirement and will need to be agreed with the local planning authority and the highway authority. The CTMP will be in accordance with the FCTMP and include a number of measures including use of a designated HGV route which will require all construction HGVs to arrive / depart the Site to / from the north via the A620 towards Retford or the A631.</p> <p>In order to measure the effectiveness of HGV routing and control measures, a CCTV</p>

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Consultee	Date	Comments	Theme	Response
				<p>camera installed at the site entrance will monitor the compliance of contractors with the HGV access route. This is set out in Section 5 of the Framework Construction Traffic Management Plan (Appendix 7A, Volume III).</p> <p>Based on worker profiles, it is anticipated that the majority of construction worker vehicle movements will also be to / from the north via the A620 towards Retford and the A631. It is estimated that there will be no more than 8 construction worker vehicle movements in any one hour to / from the south.</p>
Sturton le Steeple Parish Council	9.10.17	<p>The Parish Council of Sturton le Steeple thanks EDF for the information provided and the exhibitions held as part of the Formal Consultation process regarding this proposed development.</p> <p>The Preliminary Environmental Information Report is particularly useful in assessing the impact the development will have on the local residents. However, there are clearly several open questions, so it is not possible for the Parish Council to reach a definite position on the development. The Council therefore reserves the right to make further comments on the development when the formal application has been prepared.</p> <p>Transport The Parish Council is particularly concerned about the potential movements of Abnormal Indivisible Loads (AILs) on the roads between Cottam and West Burton Power Stations. During the construction of West Burton B CCGT plant several massive loads were transported by sea and river to Cottam Power Station and thence by road through South and North Leverton and Sturton le Steeple. This resulted in the felling of important trees on the route, considerable damage to the road surfaces and serious delays to traffic. A later movement of an AIL in 2016 also brought traffic to a standstill and disrupted bus timetables, especially for local schools. Last minute changes in scheduling compounded by disruption.</p> <p>This could have been avoided if the components had been off loaded from the barges at West Burton rather than at Cottam, which had been the original plan. The Parish Council therefore disputes the conclusion of paragraph 7.6.6 i.e.</p> <p><i>This ALL route is therefore already an established route option and no further assessment of this route is considered necessary, should the Proposed Development require AILs.</i></p> <p>The damage to the road surface (which has not even now been repaired) and disruption, in evidence from the previous movement, are unacceptable and avoidable, and must be taken into account when making the final decision.</p> <p>The Parish Council urges EDF, if the sea and river route is chosen, to offload the components directly at West Burton. If not, the second option, use of strategic road network as described in paragraphs 7.6.7 and 7.6.8 should be adopted.</p> <p>The Parish Council is particularly concerned that multiple aero-derived turbines may be used. Without having data on the noise output from such an installation, the possibility of unacceptable noise levels, added to the present sometimes very loud and disturbing noise from West Burton A, seems highly probable. Suitable assurances would be required if this option is chosen.</p> <p>Concerns have also been raised over the level of movements by the contractors in the construction stage, and their working hours which may include 24 hour working for some activities. Abnormal hours must be kept to a minimum and mitigation measures applied rigorously and without exception. Construction vehicles which exceed the permitted weight must access the site from the North and not through the villages already listed.</p> <p>CO2 and pollutant output Residents have expressed concerns over the continuing use of the open cycle turbine generators, which make a significant contribution to the amount of CO2 and pollutants released into the atmosphere.</p> <p>Strategic Power Supplies The Parish Council notes that West Burton C is intended to provide backup to renewable sources, and welcomes this development. However, the Council also notes that West Burton A is more or less on permanent standby, i.e. it performs the same function as is intended for West Burton C. West Burton C should <i>de facto</i> obviate the need for West Burton A. This power generator was originally intended to be decommissioned some years ago. Instead it has remained- with a major continuing adverse effect on the local environment. The pressure on the environment of the local area from the plant has been recognized in two judgements by the planning inspectorate against appeals relating to the construction of major windfarms in the locality, on the grounds of having an unacceptable cumulative effect. This is a rural area, and creeping industrialization should not be allowed to continually degrade the environment.</p> <p>The Parish Council intends therefore to refer the issue to the Secretary of State when application is received with view to making a condition of licensing West Burton C, decommissioning and demolition of West Burton A.</p> <p>Future liaison The Parish Council proposes that liaison committee comprising EDF and contractor's staff, local residents and Parish Councillors be set up, to provide a forum for discussion of progress and problems which may occur.</p> <p>Conclusion The Parish Council again thanks EDF for this Consultation opportunity, and would like to be further consulted on EDFs response to all comments before the formal application is made.</p> <p>Yours Sincerely,</p>	<p>Traffic and Transport</p> <p>Air Quality</p> <p>Corporate</p>	<p>No final decision has yet been made on the abnormal indivisible load (AIL) route to the site.</p> <p>During the construction of the Proposed Development, EDF will implement a Construction Traffic Management Plan (CTMP) to manage construction traffic including AIL's. This will be secured by a DCO requirement and will need to be agreed with the local highway authority.</p> <p>Further clarity on AIL movements and routing will be provided at this stage, once the final details of the size and origin of loads are known.</p> <p>The CTMP will include a number of measures including:</p> <ul style="list-style-type: none"> • details of the routing strategy and procedures for the notification and conveyance of AIL, including agreed routes, the number of abnormal loads to be delivered by road and measures to mitigate traffic impact. <p>All construction HGVs will be required to arrive and depart the power station site entrance to the north therefore avoiding Sturton le Steeple.</p> <p>A Construction Traffic Management Plan (CTMP) will be prepared by the appointed contractor to manage HGV construction traffic. This will be secured by a DCO Requirement and will need to be agreed with the local planning authority and the highway authority. The CTMP will include a number of measures including:</p> <ul style="list-style-type: none"> • a designated HGV route which will require all construction HGVs to arrive / depart the Site to / from the north via the A620 towards Retford or the A631. <p>In order to measure the effectiveness of HGV routing and control measures, a CCTV camera installed at the site entrance will monitor the compliance of contractors with the HGV access route. This is set out in Section 5 of the Framework Construction Traffic Management Plan (Appendix 7A, Volume III).</p> <p>A detailed assessment has been carried out of the impact of traffic on local roads as a result of construction of the Proposed Development. This is set out in the Transport Assessment (contained in Volume III, Appendix 7A). It is anticipated that the majority of construction worker vehicle movements will be to / from the north via the A620 towards Retford and the A631. It is estimated that there will be no more than 8 vehicle movements in any one hour to / from the south.</p> <p>The sound emissions from the site will be controlled by Requirement of the DCO including agreement on the use of appropriate noise limits, based on established standards and guidance. The proposed limits are presented within the PEIR and are based upon not causing significant adverse effects in the context of the existing background sound noise in the area. The same limits will apply regardless of the configuration of the plant (the type and number of turbines). Therefore if aero derivative turbines are installed, their sound emissions would be controlled to the same standards as the other options. It is worth noting that although the aero derivatives themselves are derived from aircraft technology they actually operate within enclosures with extensive sound insulation and intake and exhaust sound attenuation. The sound they emit is therefore very different, and very much quieter, than that emitted by an aircraft.</p> <p>Section 3.2 of the Framework Construction Traffic Management Plan (Appendix 7A,</p>

Table 1: Statutory Consultees: Statutory Consultation Written Responses

Consultee	Date	Comments	Theme	Response
		Sara Stiliard- Clerk to Sturton le Steeple Parish Council		<p>Volume III) states that the standard construction working hours for the Proposed Development will be restricted to 07:00 to 19:00 Monday to Friday (except bank holidays) and 08:00 to 18:00 on Saturday in order to minimise disruption to the public. Key exceptions to these working hours could include activities that need to continue beyond these hours but that are non-noisy activities that would not give rise to nuisance. Any other works would need to be agreed by exception with the planning authority on a case by case basis. However, it is not proposed that any HGV construction traffic or deliveries operate outside the above core hours and therefore traffic impacts associated with any potential extended working hours would be insignificant.</p> <p>The issue regarding HGV routing is further addressed in our previous comments above.</p> <p>During Proposed Development operation, emissions to air must comply with the Emissions Limit Values set and regulated by the Environment Agency through an Environmental Permit.</p> <p>For the Proposed Development, potential greenhouse gas emissions – including CO₂, have been calculated for the operation of the OCGT generating station based on conservative assumptions and based on the expected running hours of the plant, which are expected to be less than 1,500 hours per year. One key purpose of the peaking plant is to support the increasing penetration of renewable technology into the UK electricity supply, providing short term and fast response back up to the intermittency of the renewable generation. The greenhouse gas calculations also include gas consumption and raw materials and waste transport emissions.</p> <p>The Proposed Development will outperform carbon emissions from the existing UK average fossil fuel power stations, although it would have a higher emissions intensity than current average UK combined cycle gas power stations that are not as responsive to fluctuations in electrical supply and demand. This is to be expected as the Proposed Development is a peaking plant to be used for short periods of time and is likely to be less efficient.</p> <p>The future of West Burton C is not intended to replace the operation of West Burton A and the two power stations are not linked other than by being brought forward by the same entity (EDF Energy) on the same site. Each generating station performs a different role in securing the future supply of electricity to the UK. The future plans for WBA will be made by the owner in due course and at that time the public will be consulted as appropriate.</p>

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Consultee	Date	Comments	Theme	Response
Clarborough and Welham Parish Council	17.10.17 (1 day late)	<p>Carly</p> <p>Thank you and your team for a very interesting presentation last night re West Burton C project. I worked at West Burton for 40 years before deciding to retire albeit semi retirement. I still deliver some safety rules training at both Cottam & West Burton. I know what a good company EDF is when it comes to consulting and working with the community. However as you might appreciate not everyone in our villages shares my view so you coming and giving the presentation went a long way to build confidence in EDF</p> <p>As was said it is traffic that is our main concern during construction. In the past EDF have been very good with working with the Parish Council to lessen the impact of traffic through our villages.</p> <p>Preventing lorries travelling in convoys by restricting no more than two lorries travelling in tandem Loaded lorries going through Welham & Clarborough and empty ones going via Bawtry (empty lorries are a lot more noisy). Getting HGVs to avoid coming through the villages during the school run times. 8:30am & 3:30pm Supplying us with a point of contact just in case we had a problem.</p> <p>The A620 in Welham has a very low bridge with height restriction. Over height vehicles have to take a B road that links Clarborough & Retford via a back route. This B road does have a 4 tonne limit for all other traffic. It has been known that drivers use this B road as a short cut. EDF would advise drivers not to use this route unless their vehicle was over the height limit</p> <p>These are some of the arrangements EDF have put in place for us in the past and would like them to consider similar arrangement when construction begins</p> <p>Thanks again</p> <p>Phil Gibson [REDACTED]</p>	Traffic and Transport	<p>Section 5.2 of the Transport Assessment (Appendix 7A, ES Volume III) has assumed that all construction HGVs would route via the A631 with only a small minority of construction HGVs using the A620 towards Retford due to the bridge height restriction. Based on the expected traffic numbers associated with the construction of the Proposed Development, no significant effects on the road network are predicted.</p> <p>The Framework Construction Traffic Management Plan contained in Appendix 7A (ES Volume III) includes a number of measures to mitigate the impact of construction HGVs. This includes distributing a HGV routing plan to all drivers which clearly marks the bridge height restrictions on the A620 towards Retford. EDF will make clear to contractors that they are not to use this route.</p> <p>The construction contractor will also provide a 24 hour phone number for members of the public to use in the event of any nuisance complaints or issues during construction.</p>
West Lindsey District Council	19.10.17	<p>Carly Vince of EDF Energy spoke to Ian Elliott of West Lindsey District Council regarding their feedback to the West Burton C consultation. Ian advised that he was intending to respond to all elements of the proposals by the November deadline for comments on the draft Development Consent Order (DCO). Carly stated that the deadline for the Stage 1 consultation was 16 October, but she would accept a late response.</p> <p>Ian stated that the only concerns are likely to relate to landscape and visual concerns, recognising that the development falls within a neighbouring district. Carly advised that the landscape and visual assessment only identifies a significant impact from a public right of way in Bole (within Bassetlaw).</p> <p>It was agreed that Ian would consider the information presented and respond to EDF Energy. Carly reiterated the offer of a meeting to discuss any concerns that they may have.</p>	Landscape and Visual	Refer to Section 10.0 of the Consultation Report for details of the status of engagement.
West Lindsey District Council	13.11.17	<p>Dear Carly</p> <p>Thank for the opportunity to comment and the extension given to the consultation from 16th October to 17th November.</p> <p><u>Draft DCO, Draft Explanatory Memorandum and Draft Works Plan</u> As the officer dealing with this National Strategic Infrastructure Projects (NSIP) I have read through the documents submitted. The documents appear comprehensive and West Lindsey has no comments to make or suggested amendments</p> <p><u>Consultation</u> As the neighbouring Local Authority our main consideration is the visual impact of the development and the impact on the heritage assets along the Riverside at Gainsborough, Gate Burton and Knaith Hill. A number of viewpoints have been visited from around the area of Gainsborough including any public rights of way. The viewpoints within West Lindsey submitted as part of the public consultation process have additionally been viewed. The proposed peaking plant will be in clear site from parts of Gainsborough particularly from the Riverside Walk and areas of uphill Gainsborough. The cumulative impact of the overall site is also a consideration. However it is considered that overall the proposed peaking plant project will be seen in context with its setting adjacent the existing West Burton Power Station and is considered not to have a significantly more harmful visual impact than the current infrastructure at West Burton Power Station.</p> <p>Discussions have taken place with the Authority's Conservation Officer in respect of the Gainsborough Conservation Area, Listed Buildings along the Riverside stretching from Gainsborough Bridge north towards the Town Centre (All Grade 2), Gate Burton Chateau (Grade 2 Star), Church of St Mary, Knaith (Grade 2 Star) and Knaith Hall (Grade 2). It was considered that the position of the peaking plant would not have a harmful impact on the character and appearance of the Gainsborough Conservation Area and would at least preserve the setting of the Listed Buildings along the Gainsborough Riverside and the Gate Burton Chateau.</p> <p>It is advised that although the proposed peaking plant is a clear distance from Knaith Hall and the Church of St Mary, Knaith it may have some impact on their setting and how they are experienced. Therefore the impact of the development on these two Listed Buildings must be considered. Further details in relation to the consideration taken to these Listed Buildings would be gratefully received.</p> <p>Overall the Local Planning Authority has no major objections to the proposed peaking plant project at West Burton Power Station.</p> <p>Kind Regards Ian Elliott</p>		Refer to Section 10.0 of the Consultation Report for details of the status of engagement.

Table 1: Statutory Consultees: Statutory Consultation Written Responses

Consultee	Date	Comments	Theme	Response
		Senior Development Management Officer 01427 676638		

Table 2: Local Residents: Statutory Consultation Written Responses from the Newsletter

Response Number	1. Did you comment during the informal consultation stage?	2. What are your overall views on EDF Energy's proposals to build a new gas-fired power station at West Burton Power Station Site?	3. Do you have any comments on the Project or wish to identify any information we should be aware of?	4. Do you have any comments on the potential environmental impacts or mitigation measures?	5. Are there any particular matters that you wish to see considered by EDF Energy?	Theme	Response
1	No, I didn't comment because initially I thought you may be snowed under with comments adverse or otherwise.	Supportive.	I have no comments except that I hope it help keep the mechanically and electrical interests of Both Retford and Gainsborough alive as most of heavy engineering has closed in both towns	I'm sure the environment will be taken care of as it always was by all power productions.	No, I retired from West Burton before EDF took over, but seeing some of EDF's power plant while travelling in France I'm sure they are a caring company.	Socio-economics and Health	The Proposed Development would generate employment during the construction phase and once operational. WBC is expected to remain operational until it is decommissioned in 2066, therefore representing a long-term industrial development in the Retford and Gainsborough area.
2	No, as it was only 'informal'	Undecided	Permanent job numbers are small especially as there is the potential for the closure of West Burton A and Cottam. Output is also small from the gas stations compared to coal.	More vehicles on an already busy road. Speed restrictions were ignored by many contractors during the last construction at West Burton. Rubbish on the side of the roads leading to West Burton increases when contractors are used.	Access to the site for contractors/visitors during the building phase. The entrance to Bole village was used by people waiting to access West Burton. Countless vehicles spent lots of time there leaving behind rubbish and human waste. Some even slept overnight despite weight restrictions for vehicles. I would like to see EDF actively encourage the general public and children to use their electricity more wisely. I think people should be charged a higher tariff if they use above the average limit per person. There could be bigger incentives for low usage.	Socio-economics and Health Traffic and Transport	The Proposed Development would generate employment during the construction phase and during operation. In practice the Proposed Development could result in continuation of employment of current workers at the West Burton A Power Station Site, reducing the impact of its closure.
3	No, I wasn't aware of the Project	Opposed	Coal and gas fired power stations are not environmentally friendly or sustainable. As existing sites reach the end of their use they should be replaced by more environmentally responsible alternatives such as solar or wind farms.	Please explain how this would support the growth of renewable energy?? How can 'desk based' or 'stakeholder' assessments be accurate or unbiased? Why not use this an opportunity for wind or solar farm?	Fossil fuels are yesterday's news; they should be consigned to the past like the relics they are. Society wants cleaner and more sustainable energy sources. Surely EDF do not want this old fashioned image. I absolutely would not switch to EDF unless they were more environmentally conscious. Money invested in non-	Sustainability	The Project supports the continued penetration of renewable technologies into the electricity supply for the UK as those technologies can be intermittent depending on weather conditions and the time of day. Therefore, back up generation that can rapidly respond to changes in supply or demand on the network is still required until energy storage schemes such as batteries can be more widely and systematically deployed. The Proposed Development is not expected to run as a 'baseload' electricity provider, rather it is intended to run for up to 1,500 hours per year to meet these changes in supply and demand.

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Response Number	1. Did you comment during the informal consultation stage?	2. What are your overall views on EDF Energy's proposals to build a new gas-fired power station at West Burton Power Station Site?	3. Do you have any comments on the Project or wish to identify any information we should be aware of?	4. Do you have any comments on the potential environmental impacts or mitigation measures?	5. Are there any particular matters that you wish to see considered by EDF Energy?	Theme	Response
					sustainable resources is money wasted.		
4	Yes	Opposed	-	-Overall size of the plant, quite enormous now. Impact on the skyline. -Increased traffic- need for traffic lights at shift change time.	-	Landscape and Visual Traffic and Transport	The size and massing of the plant is assessed in the landscape and visual impact assessment. The tallest structures are likely to be the emission stacks which are up to 45 m high; compared with the West Burton B stacks at 75m high and the West Burton A stacks at 198 m high.
5	Yes	Opposed	1. According to IPIECA (ipieca.org), topic last reviewed 1 Feb 2014, Open Cycle Gas Turbines of the range 5-375MW, are only 35%-40% efficient. EDF wishes to make electricity at the cheapest cost to them. They do not care about the impact they make on global warming as long as they are making money. 2. We have a lot of mist and fog in this area. These gas turbines are even less efficient in these conditions.	1. Nottinghamshire has a third of the UK's coal, Co2 producing plant. Why must we have more gas, Co2 producing plant? 2. The carbon dioxide emissions from a 40MW gas turbine, without heat recovery and operating at 37% efficiency are 1.079lb/MWh. To produce 299MW you would take 7 of these. 3. The contribution of CO2 to global warming is well known. Why is EDF ignoring this to make money when they know what damage they are doing to the environment? 4. Their plans may not be illegal at the moment but knowingly damaging the environment and peoples health is not moral conduct.	1. Why do you not invest in cleaner methods of producing electricity? 2. Have you considered moving back to France to invest in the Nuclear side of your business? 3. West Burton A, has been an environmentally damaging eye sore in Nottinghamshire since 1958, don't you think we deserve a break? 4. Please go, you have become the "nightmare neighbour next door" swallowing up our countryside and polluting our air. 5. 8.065lb of CO2 emissions will be produced for every megawatt hour of electricity produced by these turbines.	Sustainability Air Quality	Project Comments: 1. We can confirm that the OCGT's being considered for WBC are likely to have efficiencies in the range 35-40% and would comply with the latest applicable environmental standards. The cost of building, operating and maintaining power generation plant is an important factor influencing the cost of generating electricity and as such is an important consideration when making decisions on building new plant. EDF Energy is the largest low carbon energy supplier in the UK and this plant is designed for peaking operation and is expected to run for short periods during periods of system stress when there is a shortage of supply. The requirement for peaking plant is primarily as result of the ongoing closure of coal stations and the increase in renewable generation. 2. This plant is not expected to contribute to local mist and fog and efficiency effects from mist and fog would be negligible as there is no wet cooling or steam cycle associated with the proposed development. Environmental Comments: 1. Under current legislation all coal stations are expected to close by 2025. This Project is for a peaking plant designed to operate for short periods of time during periods of high electricity demand and when there is a shortage of supply and as such will contribute to security of supply. 2. EDF is the largest low carbon energy supplier in the UK, thank you for sharing your calculation on carbon dioxide emissions. 3. Please refer to earlier responses. 4. Please refer to earlier responses. Other Matters: 1. EDF Energy invests in a range of electricity generating plant including Nuclear and Wind Power. 2. EDF Energy is investing in new nuclear power generation in France as well as in the UK. 3. The visual impact of the proposed plant is considered within the Application. 4. No response.
6	No, Trust the experts to know what they are doing! Ignore the NIMBYS	Supportive	-	-	-	N/A	Noted
7	No, I wasn't aware of the Project	Undecided	I don't believe it would have an adverse effect on the landscape but what about the roads	Better roads Better planting schemes	Yes- mains gas for Gringley. How can you build yet more gas fired power stations BUT NOT bring mains gas to our village?	Traffic and Transport	Based on the expected traffic numbers associated with the construction of the Proposed Development, no significant effects on the road network are predicted. The Framework Construction Traffic Management Plan contained in Appendix 7A (ES Volume III) includes a number of measures to mitigate the impact of

Table 2: Local Residents: Statutory Consultation Written Responses from the Newsletter

Response Number	1. Did you comment during the informal consultation stage?	2. What are your overall views on EDF Energy's proposals to build a new gas-fired power station at West Burton Power Station Site?	3. Do you have any comments on the Project or wish to identify any information we should be aware of?	4. Do you have any comments on the potential environmental impacts or mitigation measures?	5. Are there any particular matters that you wish to see considered by EDF Energy?	Theme	Response
			infrastructure? Additional construction traffic.		Mains gas please.		<p>construction HGVs on the local road network.</p> <p>The Proposed Development includes provision for a gas supply, drawing on WBB infrastructure.</p> <p>The provision of gas infrastructure within the wider area is not a matter for EDF Energy, or this Project.</p>
8	No, I considered the project would have negligible impact on our environment	Supportive	Any project which enhances the feasibility of the electricity supply system, without undue impact on the environment, is welcome.	Should be minimal impact	Source of gas supply: "Locally" sourced gas, obtained by fracking, in this oil-rich area serviced by Island Gas, would be a sensible source, to further reduce our dependence on foreign sources.	Gas Supply/Fracking	Noted.
9	No, I wasn't aware of the Project	Supportive	But I am concerned about the increase in traffic, in the area particularly the road known as "the Ramper" as this gets very congested, especially during the summer months. Also it is the direct route drivers west of the river Trent take to get to the East coast.	-	-	Traffic and Transport	<p>Based on the expected traffic numbers associated with the construction of the Proposed Development, no significant effects on the road network are predicted. The Framework Construction Traffic Management Plan contained in Appendix 7A (ES Volume III) includes a number of measures to mitigate the impact of construction HGVs on the local road network.</p> <p>Based on worker profiles, it is anticipated that the majority of construction worker vehicle movements would also be to/from the north via the A620 towards Retford and the A631. It is estimated that there would be no more than 8 construction worker vehicle movements in any one hour to / from the south.</p>
10	No	Supportive	We need the capacity	No	<p>There have been a number of construction projects over the past 20 years. The main problems have been traffic related:</p> <ol style="list-style-type: none"> 1. Contractors not adhering to approved routes 2. Individual workers speeding <p>Neither EDF or the contractors exercising effecting disciplining: what about EDF speed checks in villages and disciplinary action? Write it into every contract.</p>	Traffic and Transport	<p>The Framework Construction Traffic Management Plan contained in Appendix 7A (ES Volume III) includes a number of measures to mitigate the impact of construction HGVs. This includes distributing a HGV routing plan to all drivers which clearly marks the bridge height restrictions on the A620 towards Retford. EDF Energy will make clear to contractors that they are not to use this route and will adopt a traffic light system of providing drivers with a warning and then barring them from site if they transgress the rules imposed.</p> <p>The construction contractor will also provide a 24-hour phone number for members of the public to use in the event of any nuisance complaints or issues during construction.</p> <p>A requirement would be imposed on a DCO for a local liaison committee to be established, providing a forum for concerns to be raised and resolved.</p>
11	No, I wasn't aware of the Project	Supportive	This is a modest and logical addition to the existing power station site. If the nation expects full use of new technologies, including electric cars, we must support this development which is much cleaner than coal.	I expect negative impacts to be modest, if any. Loss of visual amenity is not significant.	We should have more such gas schemes rather than the massively expensive Hinkley Point nuclear project, which will have generations of negative impact through cost and nuclear waste.	N/A	Noted

Table 2: Local Residents: Statutory Consultation Written Responses from the Newsletter

Response Number	1. Did you comment during the informal consultation stage?	2. What are your overall views on EDF Energy's proposals to build a new gas-fired power station at West Burton Power Station Site?	3. Do you have any comments on the Project or wish to identify any information we should be aware of?	4. Do you have any comments on the potential environmental impacts or mitigation measures?	5. Are there any particular matters that you wish to see considered by EDF Energy?	Theme	Response
12	No, I was awaiting more specific details	Supportive	Are you able to utilise UK design/ engineering and UK manufacturing? If so what % would you estimate between UK and overseas?	Is the UK too dependent on important energy sources? Is EDF maximising renewable sources i.e. wind, solar, marine?	See 4.	Project Management	No decisions have been made on the supply of equipment at this stage. In terms of energy imports, this is not a matter directly for EDF Energy, but we are aware that the UK government considers issues around security of supply. EDF Energy is a significant producer of wind generation, which is an important energy source as part of the UK's energy mix.
13	No, waiting for more information	Supportive	See 4 + 5	Noise and air quality levels must be kept as low as possible. At present time WBA + B present no problems for me. (The only sounds I hear are boiler unstable siren etc. And alarm tests on Mondays at 11:00hrs)	Just a thought. Why build WBC at 299MW and WBD at 50MW? Why not build WBC at 350MW? No need for WBD.	Noise Air Quality	Air quality and noise assessments are included in the suite of assessments submitted in support of the Application. The WBD Project is not being progressed at this stage.
14	No	Neutral	Please remove coal fired power station before building the gas Power Station	-	The clearing of the coal power station as soon as it has ceased production.	WBA/Coal	WBA is scheduled to close under current legislation by 2025. Notwithstanding, these stations play an important part in the energy mix, providing secure and flexible generation until new lower carbon generation comes on line.
15	No, I wasn't aware of the Project	Supportive	Yes. Increased traffic through welham where 40mph limit abused considerably. Residents have to take constant risk when emerging from driveways- see point 5 please for cure!	No	My local councillor said you funded a radar 40mph limiter in Saundby. Please, please, consider doing the same for Welham Main St. The situation is very dangerous, when pulling out of driveways. Local Authority will not fund for 40mph limits.	Traffic and Transport	No request has been made by the highways authority. Any request from them would be considered.
16	Yes	Supportive	I would like a commitment that local people will be used to fill the 200 temp. construction jobs.	There will be a temporary environmental and local impact during construction this needs to be kept to a minimum. Will EDF consider also putting up some wind turbines as part of this project. The notts/lincs countryside in this area is flat + open and therefore a perfect site.	It is vital that local employees are used where possible and that any investment has a community benefit.	Socio-economic and Health	It is assumed that the majority of the employment generated could theoretically be taken by people living within the Worksop and Retford Travel to Work Areas (TTWAs). 'Leakage' has been set at 30.4% in line with the proportion of jobs taken by non-residents of the Worksop and Retford TTWA. A 30.4% discount is, therefore, applied to the 95 gross jobs created and as such, it is estimated that approximately 29 people from outside the Worksop and Retford TTWA and approximately 66 people from within the TTWA could theoretically benefit from working at the Proposed Development during the construction period. EDF Energy invests in a wide range of energy technologies to meet the United Kingdom's (UK) future demand for electricity. We believe that flexible gas fired generation may have a place to play in supporting security of supply, alongside nuclear and renewables, in the transition towards a future zero carbon UK generation fleet. The scope of this Project is solely for a gas-fired power station. EDF Energy Renewables focuses on potential sites for wind power, so we are unable to comment on wind turbine projects.
17	Yes	Opposed	The existing project is unsightly and often noisy. The levels of light pollution are ridiculous as is the constant movement of machinery with reversing noise. Bole Village patrols	EDF talk much of zero impact on the environment. This is <u>untrue</u> . Noise and light pollution, traffic, security patrols all have an	-	Noise Landscape and Visual Socio-economics and Health (security)	Noise, landscape and visual and socio-economic (including health) considerations are all included in the suite of assessments submitted in support of the Application.

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			are intrusive and unnecessary.	impact on local villages.			
18	No, I wasn't aware of the Project	Supportive	Anything that will bring jobs to the area can only be good and it will help the environment by being gas fired.	-	The community should be considered with the least disruptive possible however this can only benefit everyone.	Socio-economics	Noted. The potential for environmental impacts has been assessed, and are detailed in the suite of assessments submitted in support of the Application. Notwithstanding, a requirement would be imposed on a DCO for a local liaison committee to be established, providing a forum for concerns to be raised and resolved.
19	No	Supportive	I consider the project to be a good idea and trust it will go ahead smoothly, and as an ex English electric worker who had the pleasure of working on your existing turbines I am still of the opinion that be it gas or electric, such turbines are the only future source of worldwide energy in the long run.	No, as I don't see it having any environmental issues.	Hopefully it will go ahead and I would like EDF to use as much local employment as possible and maybe continue to give our young employees the chance of a good apprenticeship.	Socio-economics	The Proposed Development would generate employment during the construction phase and during operation. Refer to the socio-economic assessment with the Environmental Statement for details.
20	No, did not receive any notification	Supportive	Please support the community.	No	No	Socio-economics	Noted.
21	Did not, not aware/didn't know	Fully Supportive	Sounds good and well planned covering all bases. One Bonus: it creates work, buildings, engineers, etc	No, apart from go ahead	Know of none.	Socio-economics	Noted.
22	No	Neutral	-	-	Our only concern is the lorry route. As our village has been pounded enough over the years. Route the lorries via Bawtry into Retford.	Traffic and Transport	The Framework Construction Traffic Management Plan contained in Appendix 7A (ES Volume III) includes a number of measures to mitigate the impact of construction HGVs on the local road network.
23	No, I wasn't aware of the Project	Opposed	I would have a more positive view if I thought that there was a chance that the coal fired generator would be de-commissioned and removed once WBC and D have been built.	Noise, Pollution and vastly increased heavy traffic through the village of Sturton Le Steeple will be unbearable for the residents during the Project. How will this be managed. It clearly wasn't when WBB was being built. The villagers can't bear the thought of a repeat of this.	I wish EDF to confirm when the coal fired generators will be removed. Not just when they have to be gone by due to Government Legislation. The removal should be part of this Project.	WBA/Coal Noise Air Quality Traffic and Transport	WBA is scheduled to close under current legislation by 2025. Notwithstanding, these stations play an important part in the energy mix, providing secure and flexible generation until new lower carbon generation comes on line. Based on the expected traffic numbers associated with the construction of the Proposed Development, no significant effects on the road network are predicted. The Framework Construction Traffic Management Plan contained in Appendix 7A (ES Volume III) includes a number of measures to mitigate the impact of construction HGVs on the local road network. The air quality and noise impacts of the vehicle movements associated with the construction and operation of the Proposed Development have been assessed, as detailed in the Environmental Statement.
24	No	Supportive	-	Some concern over the routing of HGVs given	EDF would look very "green". If water transport were to be used.	Traffic and Transport	Based on the expected traffic numbers associated with the construction of the Proposed Development, no significant effects on the road network are predicted. The Framework Construction Traffic Management Plan

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				the access routes from the A1 and M1 to the construction site.	The site is right by the River Trent. Which could accommodate quite substantial boats to the site.		contained in Appendix 7A (ES Volume III) includes a number of measures to mitigate the impact of construction HGVs on the local road network. The river Trent has been used to deliver abnormal loads to the West Burton power station site. The ability to use the river to deliver materials to Cottam, before being transferred to vehicle for the final leg to West Burton would be considered by an appointed contractor.
25	Yes	Supportive	The gas site is far more pleasing to the eye and the area- than those huge great chimneys!!!	I see this as a step forward- which will reduce the use of coal- even though I am sure they could make coal more consumer friendly, as we live on an island= where we sit on massive coal stores- but because of "global warming" (I am a sceptic) we are not allowed to burn coal to generate electricity.	-	Landscape and Visual	Noted.
26	No, I wasn't aware of the Project	Supportive	As both myself and my wife are well past 3 score + 10 in age, it will not affect us. The future seems to be houses want more of these services, because of the new items that are available. And until some new power supply is available everything must be done now. Keep up the forward thinking. Thank you.	-	-	N/A	Noted.
27	No, I had a flyer and could not attend the event- that was the only thing I knew about it.	Opposed	It is extremely close to our village. You state that it is against "the backdrop of an existing power station" which almost sounds like- 'well, they've got one, & one more wont matter'.	I am extremely concerned about the light pollution at night time. When WBB was built I thought it was a step forward from the WBA (which I hope is coming down) but the light pollution was significant. With WBC being even closer to the village, I would like to see a model of the impact of this pollution for the villagers of Bole shared with everyone.	Why can't you build further away from a village? There is land S/E of your current plant which does not encroach on a village.	Landscape and Visual	As noted in PEI Report Chapter 10: Landscape and Visual Effects , existing vegetation around the Site provides screening for low level operations and structures. The mitigation of landscape effects is intrinsic within the development proposals which seek to substantially retain existing well established vegetation within the Site. The existing vegetation along the Site boundary will be retained and managed to ensure its continued presence to aid the screening of low level views into the Site. The Landscaping and Biodiversity strategy details the measures that the Applicant would be required to comply with.

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28	Yes	Supportive	Appreciate the environmental impact. Good re job creation	-	No, it all appears good. The issues dealt with in the main seem thorough.	Socio-economic	Noted.
29	No	Opposed	Yes, see box 5	-	Disagree with the continued industrialisation of such a localised area that already has Cottam, the coal and an existing gas. I assume EDF won't stop until every patch of ground they own is producing money and this is just a pretend nod to the locals.	Landscape and Visual	Landscape and visual considerations are all included in the suite of assessments submitted in support of the Application.
30 (received at exhibition)	Yes	Supportive	The only concern I have is the problems we will have with traffic increase during the construction period.	Keen to preserve the wild life area and continues with the school trips to the reserve area.	I manage the Sturton Ward website on behalf of Sturton, Wheatley, Bole, Littleborough, Fenton and N. Leverton Parish Councils. The website can be used by yourselves to keep the parishes informed of any problems etc. It would be great if you could give a regular update bulletin to put on the site (photo's please!).	Traffic and Transport	Based on the expected traffic numbers associated with the construction of the Proposed Development, no significant effects on the road network are predicted. The Framework Construction Traffic Management Plan contained in Appendix 7A (ES Volume III) includes a number of measures to mitigate the impact of construction HGVs on the local road network. The ecological enhancement and mitigation area provided for WBB will be re-provided for as part of the Proposed Development. The visitor centre would be retained. Representatives of these communities will be invited to form part of the local liaison committee to be established, providing a forum for concerns to be raised and resolved.
31	No, we had prior engagement but the village was represented and all relevant questions asked by those attended	Opposed	We at [redacted] are in full view of all these stations and sunshine is drastically reduced because of the steam and smoke.	Pollution on skyline. Existing gas station emits yellow smoke. We are in full view of these stations and feel it will spoil what little view we have left.	Listen to the people whom it affects most. We in Bole have had to put up with more than most.	Landscape and Visual Air Quality	The potential for environmental impacts has been assessed, and are detailed in the suite of assessments submitted in support of the Application. Notwithstanding, a requirement would be imposed on a DCO for a local liaison committee to be established, providing a forum for concerns to be raised and resolved. A representative from Bole will be invited to form part of the local liaison committee.
32	Yes	Opposed	Whilst appreciating the need for new options for generating electricity I feel that our village is in danger of being overwhelmed by EDF, especially as we have been told that the A station will continue to operate until 2025.	My main concern is air quality. Yellow plumes are emitted by the present gas station and during the winter months, with an easterly wind, these emissions will be blown over the village along with more from the C station. I have no scientific evidence but we do seem to live in warm, moist atmosphere and our structures and paths are prone to green algae.	I think that EDF should consider using the gas station at Cottam and should expedite the closure and demolition of West Burton A, especially as its running time has been vastly curtailed. This has had a knock on effect on the on-going project with the church in Bole with the loss of funding from landfill tax.	Air Quality	Air pollutant concentrations will be minimised as required by Environment Agency permitting and in accordance with necessary regulations. An evaluation of technical, environmental, economic and commercial factors showed the West Burton site to be most suitable for the proposed developments. Locating the new small power stations at West Burton may enable them to benefit from synergies with the existing West Burton B gas fired CCGT station.
33	No, illness	Supportive	Energy is the single most important commodity for	During the thirty or more years I've lived in the	1. <u>Security</u>	Traffic and Transport	In order to measure the effectiveness of HGV routing and control measures, a CCTV camera installed at the site entrance will monitor the compliance of contractors with the HGV access route. This is set out in the

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			<p>the preservation of civilisation and the survival of our society. I cannot think of anything relating to our existence that does not require it in one form or another. The best option is nuclear power by fusion, this should be planning for the future of energy supply for the end of the century. However, meanwhile, hydrogen is the perfect hydrocarbon fuel; maximum energy output and the only waste product is water.</p> <ol style="list-style-type: none"> Concerns have been expressed about the contribution atmospheric water vapour taken to global warming Why does west burton B have such bad means of condensation? Will West Burton C have the same? 	<p>vicinity of west burton coal burning power station and now the gas fired power station included, they have both been extremely quiet. Furthermore, over time, more and more attention has been paid to the environmental impact of the site.</p> <p>The Trent valley is not the most beautiful landscape in Britain, although it has fascinating history and constitutes an interesting environment. The power stations along it give wonderful sense of verticality to a landscape which is on the whole horizontal. It will be sad to see the cooling towers and chimneys go. However, it is the 'problem' relating to access and the environment as a place which to live which bring to the fore the whole concept of West Burton as an industrial site.</p> <ol style="list-style-type: none"> The problem. The major problem concerns the interface between west burton and the local and wider community. We need to address the Max Weber the great German scientologist distinguished as the difference between Gemeinschaft and Gesellschaft, i.e community and association. 	<p>When the new Power Station 'B' was being built, the contractors named a prefabricated accommodation facility "The Bungalow" and used my address. All my mail went to this "new address". What is so disturbing about this incident is that my identity was being compromised. I still receive mail from government departments asking me for information or payment. This is an example, not only of a complete lack of security, which it is, but also of a complete lack of responsibility. Modern technology can put into the hands of those interested in real security, effective control. Nothing could be more than the make-believe control that now exists.</p> <ol style="list-style-type: none"> <u>Access</u> <p>Modern technology allows one to contact most people quickly and effectively through email or iphone. While not advocating a authoritarian regime, one can contact many people to give advice. Advice against speeding and racing to and from the West Burton site would be helpful, as would asking people not to park or use their mobile phones at points along the way.</p> <p>People complained, quite rightly, at lorries parking overnight at Bole Corner during the building of West Burton B, but no one seemed to have had the intelligence to realise that, as with a river, what you do at one point will have consequences at another point, in a knock on effect. Thus they no stop at the junction near my bungalow!</p> <p>The so-called security patrols park at various points outside my bungalow with engines running</p>	<p>Air/Noise Quality</p> <p>Security</p>	<p>Framework Construction Traffic Management Plan (Appendix 7A, Volume III). A detailed assessment has been carried out of the impact of traffic on local roads as a result of construction of the Proposed Development. This is set out in the Transport Assessment (contained in Volume III, Appendix 7A). It is anticipated that the majority of construction worker vehicle movements will be to / from the north via the A620 towards Retford and the A631. It is estimated that there will be no more than 8 vehicle movements in any one hour to / from the south.</p> <p>The potential for environmental impacts has been assessed, and are detailed in the suite of assessments submitted in support of the Application. Notwithstanding, a requirement would be imposed on a DCO for a local liaison committee to be established, providing a forum for concerns to be raised and resolved. Representatives from the local communities will be invited to form part of the local liaison committee.</p>

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				<p>2. We don't need or want association (the kind of thing your security want), but as industrial complex and that entails as part as near as possible to the community(?)</p> <p>3. The main consideration, therefore, is pollution: noise and air. (Home has affected night vision, exercise light can only be a disadvantage).</p> <p>4. It is important that more is done to monitor and counter the problems of pollution outside the West Burton perimeter. West Burton could be much more proactive in this regard.</p> <p>5. The new facilities at West Burton will mean an exponential increase in traffic. What plan have you for dealing with effects this will have upon the real inhabitants and the environment? How will you stop the vehicles coming through Whealtley village are stopping with their engines running and radios blaring within 100 metres of my bungalow <u>all through the night?</u> Lets not pretend. These problems are created by you!</p>	<p>and radios blaring. I was told they would help me, but they have proved to be arrogant and a hindrance. I've received no apology for their rudeness. They are not a good example of cooperation!</p> <p>Traffic and the degeneration it brings to the local environment will be the MAJOR PROBLEM.</p>		

Table 3: Other Responses via phone call/email

Responder (Consultee)	Date	Comments	How EDF Energy Responded
██████████ ██████████	08/09/2017	A phone call was received from Mr Appleyard, regarding the exhibition at Sturton-le-Steeple village hall. He stated that he hadn't received notification of a meeting and suggested this was	EDF Energy contacted the parish council and offered to present the proposals and take questions at one of their parish council meetings.

Table 3: Other Responses via phone call/email			
Responder (Consultee)	Date	Comments	How EDF Energy Responded
		too short notice.	
██████████	08/09/2017	Services for WBC that Production 78 offered to support (email).	Noted
Local resident – location unknown	11/09/2017	A phone call was received from ██████████ stating she strongly objected to any more building at West Burton C. They stated that they would attend an exhibition to express their opinion.	EDF Energy contracted the resident and agreed to discuss the concerns at an exhibition. This was completed.
██████████	11/09/2017	A voicemail was left requesting a PDF format of consultation document to be sent.	A PDF format of the consultation document was sent.
██████████ (National Farmers' Union) Regional Environment Adviser, NFU East Midlands Region,	11/09/17	The advisor queried if the gas pipeline would go through agricultural land and roughly how long it would be, stating that the NFU would be concerned about a long distance pipeline project through farmland which might be very disruptive to farms.	Written Response dated 11.09.17: Dear Mr Tame, Thank you for your enquiry regarding the proposed West Burton C (WBC) power station development, received 11 September 2017. The proposed new gas pipeline for WBC would be connected into the existing West Burton B (WBB) Gas Reception Facility. Therefore, all the development would be within the West Burton power station site and would not go through any farmland in the surrounding area. We will add you to our mailing list so that you will receive any future correspondence relating to this Project. In the meantime, please find attached a PDF copy of the newsletter that has been sent to all stakeholders and copies of the other consultation documents can be accessed at: www.westburtonc.co.uk . hope this addresses your concerns, however if you have any other queries please do not hesitate to contact us. With Kind Regards, the West Burton C Project team
Anonymous – no contact details left	10 September 2017	The voicemail stated - I have lived in Sturton le Steeple for 17 years we have coincided quite happening with the power station until you decided to change from a fixed wheel to a caterpillar shovel tracked laying vehicle causing unnecessary noise I complained about this but nothing was done. As you are now operating on turbines it would seem that the Caterpillar would now become redundant. As to the new gas turbine I would like to bring it to your attention that there is a roar coming from the power station also I am experiencing vibration in my eardrum despite the fact that I have loft insulation wall insulation and double glazing. Vibration which I am experiencing is more acute at night and I'm still weather I am having difficulty in getting to sleep as this is very annoying and should not be allowed to persist. The human right say that I'm entitled to a full enjoyment of my property you may now be in breach of this should this persist for any length of time now that you are aware of the situation. Further to your application for the new gas turbines to be installed this may worsen the current situation and in the event you are unable to rectify the existing problems and any future problems which may occur this may end up to be a white elephant. You do have a duty of care to the community in the event I have to sell my property at any stage I would have to disclose any disputes between myself and the neighbours including yourself this	The comments were noted. A full suite of environmental assessments were consulted on and form part of the application for development consent.

Table 3: Other Responses via phone call/email

Responder (Consultee)	Date	Comments	How EDF Energy Responded
		<p>is not a happy place in which I find myself currently this may affect the value of my property in the future and who is going to compensate for this lost.</p> <p>I'm not opposed genuinely to this application as it will help with the movement of lorries which has greatly diminished recently. Given the fact that we are now going to have a quarry being open with more movements of lorries this will benefit the local neighbourhood. I do not want to disclose my name and address at this stage for reasons which I have already stated above but I will be forwarding a copy of this letter to MP Mr Mann and I will be watching closely any comments being given during consultation. I do hope this problem can be resolved and give it your full attention.</p>	
Anonymous (same contact as above)	11 September 2017	<p><u>New turbine application and consultation paper west burton</u></p> <p>[Addressed to MP Mr Man]</p> <p>I am responding to the consultation regarding the above my letter which is self-explanatory, I have raised various point which I would like to have dealt with.</p> <p>Please feel free to give to local councillor a copy of this letter which I have enclosed.</p> <p>I have kept it brief and to the point without over enlarging. I cannot believe that they are not aware of the points which I have raised they are burying their heads in the sand.</p> <p>It is only West Burton power station that can answer these questions so to whether they can be resolved. At this point I do not feel the application should not be approved without having answers. Generally, people do not feel empowered to oppose these applications because it is almost certain to be approved by the minister of state.</p> <p>I'm sorry I'm not able to give my name and address at this stage it may make it slightly awkward but I will cntact ou in the near future as to whether these things can be resolved.</p> <p>This should not affect the outcome.</p> <p>Yours local resident</p>	
██████████	Thursday 14 th September 2017 (exhibition)	Requested a site visit	A site visit was arranged for the resident (held on 6 th December 2017).
██████████	Saturday 16 th September 2017 (exhibition)	Requested a site visit	EDF Energy contacted the resident to arrange a site visit, but no response was received.
██████████	Wednesday 1 st November 2017	A call was made, requesting information for the meeting in Bole on Saturday 4 th November 2017.	EDF Energy returned the call, noting the 'heads up' of issues that may be raised at the meeting with Bole residents: concerns that we may burn something in the turbines other than gas; loss of sunlight; traffic; concerns over air and noise (especially during winter) emissions - especially the existing WBA/B emissions. The resident noted that they thought proposals are a good thing for the economy. These matters were included in the briefing with Bole residents.

Appendix 9.1 Further Correspondence with Local Residents

Stakeholder	Concern/Issue Raised	EDF Energy Response
Bole Resident	EDF Energy received an email correspondence containing an image of West Burton Power Stations (A and B). These further expressed their concerns over the environmental impact of WBC	<p>Dear [REDACTED]</p> <p>Thanks for your email and photos dated 15 November 2017.</p> <p>The photos you sent through are the water vapour plumes, similar to the steam coming from a kettle, from the site's cooling towers. These plumes can be more visible when there is higher humidity in the atmosphere.</p> <p>As you will be aware the stations have been operating for the past 50 years or so, and throughout this time, we have and continue to constantly review how we can make improvements especially in terms of our environmental impact.</p> <p>Again, as I am sure you are aware, we are closely monitored and regulated by the independent Environment Agency and we work with them to ensure we operate our power stations within all the current environmental requirements set out by the Environment Agency on air emissions and monitoring.</p> <p>At the recent public meeting with Bole residents we talked about the proposed new power station - West Burton C (WBC). This will be a much smaller plant, producing under 300 megawatts (West Burton A is nearer 2000 megawatts at full operation).</p> <p>The proposed station would be an open cycle gas turbine plant and so would not have the cooling towers that you see at West Burton A and B. Again the new station will meet the stringent environmental legislation laid down by the Environment Agency.</p> <p>I hope this helps to allay your concerns, but please do not hesitate to call us if you need</p>

		<p>further information or indeed would like to come to site to see what we do for yourself.</p> <p>With Kind Regards, Carly</p> <p>Carly Vince Chief Planning Officer</p>
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Appendix 9.2 Letters to Resident and Local Councillor on vibration



Peter Coomber
Rose Lea
Sturton Road
Bole
Retford
DN22 9BL

22 December 2017

Dear Mr Coomber,

At the recent public meeting with Bole residents we talked about the proposed new power station - West Burton C (WBC), at this session you raised concerns about vibrations felt at your property, which you believed to originate from the West Burton B Power Station's operations.

As you may already be aware, we are closely monitored and regulated by the independent Environment Agency and we work with them to ensure we operate our power stations within all the current environmental requirements and legislation, as well as regular monitoring against our planning consent conditions.

As such, we are required to regularly check noise and vibration levels outside the boundaries of the power stations in the surrounding local areas. We have looked back at the results of the monitoring tests conducted over the past year, and can confirm that all measurements taken are within the boundaries considered acceptable, with no breaches.

I would like to discuss with you further your concerns to gain a better understanding, we can do this at your property or I would like take the opportunity to invite you to West Burton B CCGT Power Station, so you can see the station's operations in person. This can be arranged for a date and time to suit you and you would be very welcome to bring your family. I will be in touch in the near future to arrange or if you wish to contact me in the meantime my details are below.

Yours sincerely,

Jason Bryant

Asset Performance and Improvement Manager
West Burton B CCGT Power Station
Tel. 01777 274666

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Email: Jason.bryant@edfenergy.com

Appendix 9.3 Stakeholder comments on Draft DCO Non-Statutory Consultation

Stakeholder	Date	Draft DCO Comment
Historic England	17.11.17	<p>Dear Carly</p> <p>Historic England Comments</p> <p>RE: West Burton C Power Station Development- Informal Consultation on the Draft Development Consent Order - our ref PA00575807</p> <p>Thank you for your letter of 22nd September 2017 and the 6th November meeting my edits/comments in red italics below into your email from earlier today</p> <ul style="list-style-type: none"> <p>Archaeology: You stated that it would be preferable for EDFE to employ a geo-archaeologist to be part of the ground condition surveys to consider the findings from a historic environment perspective <i>the involvement of a specialist in the design and execution of sampling will provide much better data on archaeological significance than a solely engineer designed process with post-hoc archaeological review, the specialist can then take a view on what samples need to come off site for potential further assessment.</i> You suggested that reference to the survey and (if available) findings should be given in the assessment chapter and inform the mitigation scheme <i>(which might be likely to involve design detailing and/or additional sampling, analysis reporting).</i> You referred to the <i>Outline</i> Written Scheme of Investigation (WSI) for the Tritton Knoll project as being a good example to follow <i>in this instance; where as part of their submission the applicant set out and secured a robust approach to archaeological matters through an outline WSI or archaeological framework , such that post-consent there was a clear yard-stick against which WSI for mitigation stages could be submitted for approval by the Local Planning Authority.</i> It was also agreed that the appraisal is <i>necessary to</i> inform what mitigation <i>should</i> be applied, as appropriate, and not to inform the <i>absolute consent or refusal of the application in this instance.</i> Therefore, if appropriate the survey could be undertaken post-determination of the application, secured by a Requirement imposed on a Development Consent Order (DCO), <i>although as a general principle if assessment can be done pre-consent this is be preferable in allowing an earlier focus on mitigation.</i> We will, therefore, review our strategy for the ground investigation accordingly. It was agreed that</p>

Stakeholder	Date	Draft DCO Comment
		<p>trial trenching through several metres depth of PFA <i>was neither proportionate to the likely design impacts nor essential to the determination of application.</i></p> <ul style="list-style-type: none"> <p>Cultural Heritage: You requested that greater consideration be given to the categorisations of the heritage assets in Bole in the Cultural Heritage chapter, with further <i>sophistication required in</i> the categorisation given, recognising that this is unlikely to change the conclusions of the assessment <i>in the context of the scale of West Burton A & B.</i> This was on the basis that the whole of those three key assets in Bole may be greater than the sum of their parts <i>and that the banding of individual assets on the basis of designation can be somewhat crude.</i> <i>The Ewan Christian restoration of the Parish Church would put it very much at the top end of Grade II listing and in combination with the Grade II manor house and undesignated earthworks north-west of the church the group should be in the higher category of importance.</i> <i>Whilst this is unlikely to alter the overall planning outcome it does underscore the importance of Bole and the merits of mitigating impacts upon the village through reinforcing its historic significance.</i> <i>As discussed there is no realistic option to conceal C station (less still A and B) but their cumulative impact upon Bole could be to a degree offset through the reinforcement of historic field boundaries or other community heritage support such that the build and landscape heritage of the village was rendered more robust.</i></p> <p><i>See list description for the Church of St Martin, Bole https://historicengland.org.uk/listing/the-list/list-entry/1045690 and associated correspondence relating to the 1866 restoration http://discovery.nationalarchives.gov.uk/details/r/a5fe0db4-99ad-4d54-badc-b926e5130000</i></p> <p>Draft Development Consent Order: You are happy with the draft Order, including Requirement 24, with the exception of a suggested amendment to Requirement 15 as follows:</p> <p style="text-align: center;"><i>“(1) No stage of the authorised development must commence until a Written Scheme of Investigation (WSI) for that stage has been submitted to and,</i></p>

Stakeholder	Date	Draft DCO Comment
		<p><i>after consultation with Historic England and Nottinghamshire County Council in its capacity as the relevant archaeological body, approved by the relevant planning authority.</i></p> <p><i>(2)The scheme submitted and approved must be in accordance with the archaeological framework set out in [insert document reference].</i></p> <p><i>(3) The scheme must identify any areas where further archaeological investigations and/or design mitigation are required and the nature and extent of the investigation required in order to preserve any knowledge or in-situ any archaeological features that are identified.</i></p> <p><i>(4)....”</i></p> <p>Yours sincerely</p> <p>Tim (for HE)</p> <p>Tim Allen Inspector of Ancient Monuments</p>
Lincolnshire County Council	16.11.17	<p>Dear Carly,</p> <p>Further to your letter dated 22 September 2017 and our meeting dated 9th November to discuss the above I confirm that having reviewed the draft DCO, Explanatory Memorandum and Works Plans that the Council's comments only relate to the following draft requirements within Schedule 2 of the draft DCO.</p> <ul style="list-style-type: none"> • Requirement 6 – Lincolnshire County Council incorporated as a prescribed consultee for the discharge of Requirement 6; • Requirement 21 – A minimum notice period for notification of exceptional working days and hours; • Requirement 28 – To ensure Lincolnshire residents have an opportunity of being represented on the local liaison Committee, to include a reference to Lincolnshire County Council or West Lindsey District Council in agreeing the methodology and approval for the local liaison group in the Requirement of 28; and • Requirement 29 – Lincolnshire County Council to be referenced in Requirement 29.

Stakeholder	Date	Draft DCO Comment
		<p>I confirm that Lincolnshire County Council do not wish to make any comments in respect of the Draft Application Plans or Memorandum of Understanding.</p> <p>I hope this is helpful to you but should you wish to discuss any of the above further please let me know.</p> <p>Kind regards</p> <p>Neil McBride</p> <p>Planning Manager</p> <p>Lincolnshire County Council</p>
Natural England	08.11.17	<p>Dear Carly</p> <p>Planning consultation: West Burton C Power Station: Pre-application for new gas-fired peaking plant power station of up to 299MW at the existing West Burton Power Station Site 1. Draft DCO; 2. Draft Explanatory Memorandum; and 3. Draft Works Plans.</p> <p>Thank you for your consultation on the above dated 22 September 2017 which was received by Natural England on the same date.</p> <p>Natural England is a non-departmental public body. Our statutory purpose is to ensure that the natural environment is conserved, enhanced, and managed for the benefit of present and future generations, thereby contributing to sustainable development.</p> <p>Natural England has reviewed the above documents and we are generally satisfied with their overall scope and structure and can provide the following comments which relate to our interest in the natural environment.</p> <p>1. Draft Development Consent Order (DCO)</p> <p>Natural England's comments on the DCO relate solely to the Schedule 2 Requirements:</p> <p>6. We acknowledge the inclusion of the requirement for a Landscaping and Biodiversity Protection, Management and Enhancement Plan which must be submitted and approved by the local planning authority. Natural England would welcome consultation on this document.</p> <p>8. We welcome the requirement for the submission and approval of a full scheme of external lighting. Light pollution can have negative</p>

Stakeholder	Date	Draft DCO Comment
		<p>impacts on nature conservation especially bats and invertebrates and lighting design is an important consideration.</p> <p>16. Natural England acknowledges the requirement for survey work at each stage of the development to establish the presence of any protected species. We also welcome the requirement to consult Natural England where a protected species is shown to be present and the subsequent submission and approval of a scheme of protection and mitigation measures to the local authority.</p> <p>17. We acknowledge the requirement for a Construction Environmental Management Plan.</p> <p>22. We welcome the requirement for a scheme of monitoring and control of noise and vibration during the construction of the proposed development</p> <p>23. We welcome the requirement for a scheme for noise management including monitoring during operation of the proposed development.</p> <p>25. We acknowledge the requirement for a restoration scheme for land within the Order limits which has been used temporarily for construction. We note that the restoration scheme must follow the landscaping and biodiversity management and enhancement plan approved in accordance with requirement 6.</p> <p>2. Draft Explanatory Memorandum</p> <p>We are satisfied that this document provides adequate information to interpret the DCO document. We particularly welcome the clarification at bullet point “o” that this requirement is broader than the model provision in that it refers to "any" protected species, rather than just European protected species.</p> <p>3. Works Plans</p> <p>Natural England is satisfied that the Works Plans provides sufficient information on the location and proposed use of land within the site. We note that the proposed Ecological Mitigation Area (plan 10) is included within the Order limit boundary.</p> <p>We would be happy to comment further should the need arise but if in the meantime you have any queries please do not hesitate to contact us.</p>

Stakeholder	Date	Draft DCO Comment
		<p>For any queries relating to the specific advice in this letter only please contact Roslyn Deeming on 02080268500. For any new consultations, or to provide further information on this consultation please send your correspondences to consultations@naturalengland.org.uk.</p> <p>Yours sincerely</p> <p>Roslyn Deeming</p> <p>Lead Adviser</p> <p>Sustainable Development Team</p> <p>East Midlands Area</p>
The Environment Agency	17.11.17	<p>Dear Ms Vince</p> <p>WEST BURTON POWER STATION DEVELOPMENT - DRAFT DCO, DRAFT EXPLANATORY MEMORANDUM AND DRAFT WORKS PLANS</p> <p>WITHIN THE WIDER WEST BURTON POWER STATION SITE, APPROXIMATELY 3.5KM TO THE SOUTH OF GAINSBOROUGH</p> <p>Thank you for your email dated 22 September 2017 inviting the Environment Agency to comment on the draft DCO, explanatory memorandum and draft work plans. I also refer to the meeting which took place at the Environment Agency's Nottingham office on 09 November 2017 and the email sent by EDF-energy on 09 November 2017.</p> <p>We would like to advise that the review of the submitted documents and our attendance at the meeting falls under the Environment Agency's pre-application advice charging scheme, as previously discussed and agreed between the Environment Agency and EDF Energy.</p> <p>Following review of the submitted information and discussions at the above referred to meeting we would like to make the following comments.</p> <p>Draft DCO</p> <p>We are in the main happy with the content and wording of the draft DCO, as detailed below, but suggest a small number of minor amendments/actions, also detailed below:</p>

Stakeholder	Date	Draft DCO Comment
		<p>We are happy with provisions 9, 15, and 16, under Part 3 and Part 5 respectively.</p> <p>We suggest that confirmation is sought whether there is still the requirement for all or part of part 6 of Schedule 1 in light of the recent project changes, with regard to surface water drainage. The Lead Local Flood Authority (LLFA) (Nottinghamshire County Council) (NCC) is the appropriate body to discuss surface water drainage arrangements.</p> <p>We are happy with the draft requirements of Schedule 2 with the exception of:</p> <p>(i) We advise that the LLFA should be a consultee in the discharging of Requirement 5.</p> <p>(ii) We advise that the consultees referred to in Requirement 6 should include the Environment Agency.</p> <p>(iii) We advise that Requirement 11 (1) should read “...consultation with the Lead Local Flood Authority, Environment Agency and relevant...”</p> <p>(iv) We advise regarding Requirement 11 (2) that the permanent surface water drainage system will require consultation with the LLFA and that regarding foul drainage, consultation with the Environment Agency will be required if a permanent non-mains foul drainage solution is proposed.</p> <p>(v) We request that the wording of Requirement 16 (2) be amended to “...after consultation with Natural England and / or the Environment Agency”.</p> <p>Notwithstanding the above comments, we are comfortable with the Requirements, in particular Requirements 6, 11, 12, 13, 14, 16, 17 and 24.</p> <p>Draft Explanatory Memorandum</p> <p>We are happy with the content and wording of the Memorandum, although we do request the following amendment:</p> <p>We request the wording of (o) Requirement 16: Protected species be amended to “...after consultation with Natural England and / or the Environment Agency”.</p> <p>Draft work plans</p>

Stakeholder	Date	Draft DCO Comment
		<p>We have no comments to make on the submitted plans, noting that in the future these will be amended in order to show that outfalls to the main river are no longer a part of the proposals.</p> <p>We trust that you find the above comments useful and we look forward to working with you further on this project.</p> <p>Yours sincerely</p> <p>Mr Nick Wakefield</p> <p>Planning Advisor</p>
West Lindsey District Council	17.11.17	<p>Dear Carly</p> <p>Thank for the opportunity to comment and the extension given to the consultation from 16th October to 17th November.</p> <p>Draft DCO, Draft Explanatory Memorandum and Draft Works Plan</p> <p>As the officer dealing with this National Strategic Infrastructure Projects (NSIP) I have read through the documents submitted. The documents appear comprehensive and West Lindsey has no comments to make or suggested amendments</p> <p>Consultation</p> <p>As the neighbouring Local Authority our main consideration is the visual impact of the development and the impact on the heritage assets along the Riverside at Gainsborough, Gate Burton and Knaith Hill. A number of viewpoints have been visited from around the area of Gainsborough including any public rights of way. The viewpoints within West Lindsey submitted as part of the public consultation process have additionally been viewed. The proposed peaking plant will be in clear site from parts of Gainsborough particularly from the Riverside Walk and areas of uphill Gainsborough. The cumulative impact of the overall site is also a consideration. However it is considered that overall the proposed peaking plant project will be seen in context with its setting adjacent the existing West Burton Power Station and is considered not to have a significantly more harmful visual impact than the current infrastructure at West Burton Power Station.</p> <p>Discussions have taken place with the Authority's Conservation Officer in respect of the Gainsborough Conservation Area, Listed Buildings along the Riverside stretching from Gainsborough Bridge north towards the Town Centre (All Grade 2), Gate Burton Chateau</p>

WBC Draft DCO Comments

Stakeholder	Date	Draft DCO Comment
		<p>(Grade 2 Star), Church of St Mary, Knaith (Grade 2 Star) and Knaith Hall (Grade 2) . It was considered that the position of the peaking plant would not have a harmful impact on the character and appearance of the Gainsborough Conservation Area and would at least preserve the setting of the Listed Buildings along the Gainsborough Riverside and the Gate Burton Chateau.</p> <p>It is advised that although the proposed peaking plant is a clear distance from Knaith Hall and the Church of St Mary, Knaith it may have some impact on their setting and how they are experienced. Therefore the impact of the development on these two Listed Buildings must be considered. Further details in relation to the consideration taken to these Listed Buildings would be gratefully received.</p> <p>Overall the Local Planning Authority has no major objections to the proposed peaking plant project at West Burton Power Station.</p> <p>Kind Regards</p> <p>Ian Elliott</p> <p>Senior Development Management Officer</p>

Appendix 10.1 Letters to Parish Councils (14th March 2019)



Mr Nigel Johnson
Clerk to the Parish Council
Sutton cum Lound Parish Council
27 Portland Place
Sutton-cum-Lound
Retford
Nottinghamshire
DN22 8PP

By Post and Email (clerk@suttoncumlound.net)

15 March 2019

Dear Mr Johnson

West Burton C – Application for a Proposed Gas-Fired Power Station of up to 299MW on Land to the North of the Existing West Burton B Power Station, near Gainsborough

EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station site near Gainsborough, on land to the north of the existing West Burton B Power Station, to be known as West Burton C. EDF Energy is seeking planning consent but will only proceed with construction when the market conditions are right and subject to a future investment decision.

EDF Energy invests in a wide range of energy technologies to meet the United Kingdom's future demand for electricity. With the growth of renewable generation, the ability to meet short periods of peak demand and/or shortfalls in electricity production and provide ancillary services to the National Grid with flexible generation is increasingly important. EDF Energy will be seeking consent to construct a gas-fired power station of up to 299MW to meet these needs. Once operational it would provide generation as and when required and is not expected to run continuously.

The formal consultation closed on Monday 16 October 2017 and we would like to thank all those who commented. The feedback has informed our proposals and our assessments that will form part of our application for development consent.

We are looking to submit our application for development consent in quarter 2 2019. The Secretary of State will then have a period of 28 days to decide whether or not to accept the application. If accepted, the Planning Inspectorate would hold an examination of the proposals and all stakeholders would have the opportunity to participate in that examination.

We are currently engaging with the statutory consultees, including the local authorities, Environment Agency and Natural England. We are also offering to meet the parish councils in the vicinity of the West Burton power station site, to present our proposals and outputs of our

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environmental assessments, discuss any concerns and identify how stakeholders can engage in the planning process.

Stakeholders, including the local community, will be notified once the application has been accepted, through newspaper notices in the local press and a newsletter distributed to those living close to the site. The website (<https://www.edfenergy.com/energy/power-stations/west-burton-c-power-station>) will also be kept up to date.

If your Parish Council would like to meet with the Project team to hear an overview of the Project proposals and the outputs of our environmental studies, discuss any concerns and understand how stakeholders can engage in the planning process, please contact me via enquiries@westburtonc.co.uk, and we would be delighted to make arrangements.

Yours sincerely

A black rectangular box redacting the signature of Carly Vince.

Carly Vince
Chief Planning Officer



Ms Anna Lilley
Clerk to the Parish Council
Babworth Parish Council
1 St Mary's Gate
Worksop
Nottinghamshire
S80 1HQ

By Post and Email (babworthpc@hotmail.co.uk)

15 March 2019

Dear Ms Lilley

West Burton C – Application for a Proposed Gas-Fired Power Station of up to 299MW on Land to the North of the Existing West Burton B Power Station, near Gainsborough

EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station site near Gainsborough, on land to the north of the existing West Burton B Power Station, to be known as West Burton C. EDF Energy is seeking planning consent but will only proceed with construction when the market conditions are right and subject to a future investment decision.

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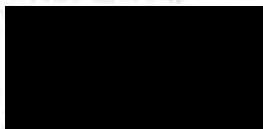
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If your Parish Council would like to meet with the Project team to hear an overview of the Project proposals and the outputs of our environmental studies, discuss any concerns and understand how stakeholders can engage in the planning process, please contact me via enquiries@westburtonc.co.uk, and we would be delighted to make arrangements.

Yours sincerely

A large black rectangular redaction box covering the signature area.A small black rectangular redaction box to the left of the name.

Carly Vince
Chief Planning Officer

Ms Angela Hayward
Parish Clerk
Beckingham cum Saundby Parish Council
Lindale Villa
Gringley Road
Walkeringham
Nr Doncaster
South Yorkshire
DN10 4HT

By Post and Email (clerk@beckinghamcumsaundby-pc.org.uk)

15 March 2019

Dear Ms Hayward

West Burton C – Application for a Proposed Gas-Fired Power Station of up to 299MW on Land to the North of the Existing West Burton B Power Station, near Gainsborough

EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station site near Gainsborough, on land to the north of the existing West Burton B Power Station, to be known as West Burton C. EDF Energy is seeking planning consent but will only proceed with construction when the market conditions are right and subject to a future investment decision.

EDF Energy invests in a wide range of energy technologies to meet the United Kingdom's future demand for electricity. With the growth of renewable generation, the ability to meet short periods of peak demand and/or shortfalls in electricity production and provide ancillary services to the National Grid with flexible generation is increasingly important. EDF Energy will be seeking consent to construct a gas-fired power station of up to 299MW to meet these needs. Once operational it would provide generation as and when required and is not expected to run continuously.

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We are currently engaging with the statutory consultees, including the local authorities, Environment Agency and Natural England. We are also offering to meet the parish councils in the

vicinity of the West Burton power station site, to present our proposals and outputs of our environmental assessments, discuss any concerns and identify how stakeholders can engage in the planning process.

Stakeholders, including the local community, will be notified once the application has been accepted, through newspaper notices in the local press and a newsletter distributed to those living close to the site. The website (<https://www.edfenergy.com/energy/power-stations/west-burton-c-power-station>) will also be kept up to date.

If your Parish Council would like to meet with the Project team to hear an overview of the Project proposals and the outputs of our environmental studies, discuss any concerns and understand how stakeholders can engage in the planning process, please contact me via enquiries@westburtonc.co.uk, and we would be delighted to make arrangements.

Yours sincerely


 Carly Vince
Chief Planning Officer



Mrs Rosemary Moss
Clerk to Bole Parish Council
Bole Parish Council
Willow Farm
East Street
Bole
Retford
Nottinghamshire
DN22 9EW

15 March 2019

Dear Mrs Moss

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Yours sincerely



Carly Vince
Chief Planning Officer



Mrs Wendy Davis
Clerk to the Parish Council
Clarborough and Welham Parish Council
3 All Hallows Close
Retford
Nottinghamshire
DN22 7UP

By Post and Email (clarandwelpc@yahoo.com)

15 March 2019

Dear Mrs Davis

West Burton C – Application for a Proposed Gas-Fired Power Station of up to 299MW on Land to the North of the Existing West Burton B Power Station, near Gainsborough

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Yours sincerely



Carly Vince
Chief Planning Officer



Mr John Haddon
Clerk to the Council
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Carlton-in-Lindrick
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S81 9EJ

By Post and Email (clerk@haytonparish.co.uk)

15 March 2019

Dear Mr Haddon

West Burton C – Application for a Proposed Gas-Fired Power Station of up to 299MW on Land to the North of the Existing West Burton B Power Station, near Gainsborough

EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station site near Gainsborough, on land to the north of the existing West Burton B Power Station, to be known as West Burton C. EDF Energy is seeking planning consent but will only proceed with construction when the market conditions are right and subject to a future investment decision.

EDF Energy invests in a wide range of energy technologies to meet the United Kingdom's future demand for electricity. With the growth of renewable generation, the ability to meet short periods of peak demand and/or shortfalls in electricity production and provide ancillary services to the National Grid with flexible generation is increasingly important. EDF Energy will be seeking consent to construct a gas-fired power station of up to 299MW to meet these needs. Once operational it would provide generation as and when required and is not expected to run continuously.

The formal consultation closed on Monday 16 October 2017 and we would like to thank all those who commented. The feedback has informed our proposals and our assessments that will form part of our application for development consent.

We are looking to submit our application for development consent in quarter 2 2019. The Secretary of State will then have a period of 28 days to decide whether or not to accept the application. If accepted, the Planning Inspectorate would hold an examination of the proposals and all stakeholders would have the opportunity to participate in that examination.

We are currently engaging with the statutory consultees, including the local authorities, Environment Agency and Natural England. We are also offering to meet the parish councils in the vicinity of the West Burton power station site, to present our proposals and outputs of our

EDF Energy
90 Whitfield Street
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Tel +44 (0) 20 0000 0000
Fax +44 (0) 20 0000 0000


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Registered No. 2360852
Registered office: 90 Whitfield Street
London W1T 4EZ*

environmental assessments, discuss any concerns and identify how stakeholders can engage in the planning process.

Stakeholders, including the local community, will be notified once the application has been accepted, through newspaper notices in the local press and a newsletter distributed to those living close to the site. The website (<https://www.edfenergy.com/energy/power-stations/west-burton-c-power-station>) will also be kept up to date.

If your Parish Council would like to meet with the Project team to hear an overview of the Project proposals and the outputs of our environmental studies, discuss any concerns and understand how stakeholders can engage in the planning process, please contact me via enquiries@westburtonc.co.uk, and we would be delighted to make arrangements.

Yours sincerely

A large black rectangular redaction box covering the signature area.A small black rectangular redaction box covering the first part of the name.

Carly Vince
Chief Planning Officer



Mr Graham Barker
Clerk to the Parish Council
Lea Parish Council
19 Gainsborough Road
Lea
Gainsborough
Lincolnshire
DN21 5HR

By Post and Email (lea.parish.council@hotmail.com)

15 March 2019

Dear Mr Barker

West Burton C – Application for a Proposed Gas-Fired Power Station of up to 299MW on Land to the North of the Existing West Burton B Power Station, near Gainsborough

EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station site near Gainsborough, on land to the north of the existing West Burton B Power Station, to be known as West Burton C. EDF Energy is seeking planning consent but will only proceed with construction when the market conditions are right and subject to a future investment decision.

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Yours sincerely



Carly Vince
Chief Planning Officer



Ms Sara Stilliard
Clerk to North and South Whealtery Parish Council
North and South Whealtery Parish Council
The Old Milking Parlour
Cottam Road
South Leverton
Retford
Nottinghamshire
DN22 0BU

By Post and Email (wheatleypc@sturtonward.org.uk)

15 March 2019

Dear Ms Stilliard

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EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station site near Gainsborough, on land to the north of the existing West Burton B Power Station, to be known as West Burton C. EDF Energy is seeking planning consent but will only proceed with construction when the market conditions are right and subject to a future investment decision.

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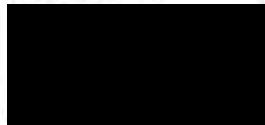
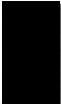
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Yours sincerely

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Carly Vince
Chief Planning Officer



Ms Sara Stilliard
Clerk to the Parish Council
South Leverton Parish Council
The Old Milking Parlour
Cottam Road
South Leverton
Retford
Nottinghamshire
DN22 0BU

By Post and Email (Clerk@southlevertonpc.org.uk)

15 March 2019

Dear Ms Stilliard

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Carly Vince
Chief Planning Officer



Ms Sara Stilliard
Clerk to the Parish Council
Sturton Le Steeple Parish Council
The Old Milking Parlour
Cottam Road
South Leverton
Retford
Nottinghamshire
DN22 0BU

By Post and Email (clerk@sturton-le-steeple.org.uk)

15 March 2019

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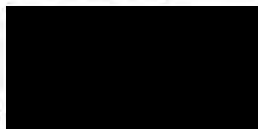
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Yours sincerely

A black rectangular box redacting the signature of Carly Vince.

Carly Vince
Chief Planning Officer

Appendix 10.2 Emails to Stakeholders (13th March 2019)

Emma Wreathall

From: Vince Carly <carly.vince@edf-energy.com>
Sent: 13 March 2019 14:46
To: Evans, Susan; Emma Wreathall
Subject: FW: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW

Carly Vince
Chief Planning Officer

SZC Project Development Directorate
EDF Energy - Nuclear New Build

90 Whitfield Street, London W1T 4EZ
(mobile) [REDACTED]
(skype) 0203 280 0003
(email) carly.vince@nbn-edfenergy.com

From: Vince Carly
Sent: 13 March 2019 14:43
To: 'consultations@naturalengland.org.uk' <consultations@naturalengland.org.uk>
Subject: FW: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW

Dear Sir/Madam [FAO: Roslyn Deeming]

I write further to our formal consultation in summer 2017 to which you responded, in relation to our proposals for a gas-fired electricity generating station with gross electrical output of up to 299MW, on land adjacent to the existing West Burton A and B power stations.

In early 2018 we undertook a review of the Project to focus on technical and commercial aspects, during which time the consenting activities were paused. The Project was remobilised in January 2019 in order to make the final preparations for the application for development consent; and we are targeting submission of the application on 15 April. The application will be made to the Planning Inspectorate, as it is a Nationally Significant Infrastructure Project, and your organisation is a consultee.

Therefore, I am keen to meet with you to take you through our final proposals and assessments to get your feedback. This will enable us to progress a Statement of Common Ground between us in the next few months.

My colleague Susan Evans will send across the following documents by Tuesday 19 March, which we would like to take you through to understand any concerns that you may have, and agree a way forward:

- Chapter 3 – Description of the Site
- Chapter 4 – Proposed Development
- Chapter 9 – Ecology
- Chapter 10 – Landscape and Visual Impact Assessment

- Chapter 16 – Cumulative and Combined Effects
- Draft Development Consent Order

We are happy to pay for this pre-application consultation meeting, so if you could let us know the cost we can arrange for payment to be made in advance of the meeting.

I wondered if you have any time w/c 25 March or w/c 1 April 2019 to meet with us?

I look forward to hearing from you regarding a meeting. However, if you have any immediate queries please do not hesitate to contact me.

With Kind Regards, Carly

Carly Vince

Chief Planning Officer

90 Whitfield Street, London W1T 4EZ

(mobile) [REDACTED]

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(email) carly.vince@nbn-edfenergy.com

Carly Vince

Chief Planning Officer

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90 Whitfield Street, London W1T 4EZ

(mobile) 07525 907 128

(skype) 0203 280 0003

(email) carly.vince@nbn-edfenergy.com

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Registered Office: 90 Whitfield Street, London, W1T 4EZ

From: [Vince Carly](#)
To: nick.wakefield@environment-agency.gov.uk
Cc: [REDACTED]
Subject: RE: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW
Date: 13 March 2019 14:37:31

Dear Nick

We met in early 2017, around the time of our formal consultation in summer 2017 to which your organisation responded, in relation to our proposals for a gas-fired electricity generating station with gross electrical output of up to 299MW, on land adjacent to the existing West Burton A and B power stations.

In early 2018 we undertook a review of the Project to focus on technical and commercial aspects, during which time the consenting activities were paused. The Project was remobilised in January 2019 in order to make the final preparations for the application for development consent; and we are targeting submission of the application on 15 April. The application will be made to the Planning Inspectorate, as it is a Nationally Significant Infrastructure Project, and your organisation is a consultee.

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- Chapter 11 - Ground Conditions
- Chapter 12 – Flood Risk, Hydrology and Water Resources
- Chapter 16 – Cumulative and Combined Effects
- Draft Development Consent Order

We are happy to pay for this pre-application consultation meeting, so if you could let us know the cost we can arrange for payment to be made in advance of the meeting.

I wondered if you have any time w/c 25 March or w/c 1 April 2019 to meet with us?

I look forward to hearing from you regarding a meeting. However, if you have any immediate queries please do not hesitate to contact me.

With Kind Regards, Carly

Carly Vince
Chief Planning Officer

90 Whitfield Street, London W1T 4EZ
(mobile) [REDACTED]
(skype) 0203 280 0003
(email) carly.vince@nnb-edfenergy.com

Carly Vince
Chief Planning Officer

SZC Project Development Directorate
EDF Energy - Nuclear New Build

90 Whitfield Street, London W1T 4EZ
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From: [Neil McBride](#)
To: [Vince Carly](#)
Cc: [REDACTED] [Emily Anderson](#)
Subject: RE: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW
Date: 13 March 2019 15:16:54

Afternoon Carly,

Thanks for your email and was wondering what had happened to the project so to get an update would be helpful.

I am currently away from the office with a slipped disc so managing to pick up emails but not much else. I am still not sure of when I will be back in the office so could put a date in the diary for the w/c 1st April but just be aware that I may need to cancel the meeting if I am not back to work by then.

I will copy Emily Anderson into the email who is assisting me on other NSIP projects so would be good for Emily to come to the meeting as well.

Regards

Neil

Neil McBride
Planning Manager
Lancaster House
Orchard Street
Lincoln LN1 1XX
01522 554814

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From: Vince Carly [mailto:carly.vince@edf-energy.com]
Sent: 13 March 2019 14:46
To: Neil McBride
Cc: Evans, Susan; Emma Wreathall
Subject: RE: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW

Dear Neil

We met in early 2017, around the time of our formal consultation in summer 2017, in relation to our proposals for a gas-fired electricity generating station with gross electrical output of up to 299MW, on land adjacent to the existing West Burton A and B power stations.

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- Chapter 13 – Socio-Economics
- Chapter 14 – Cultural Heritage
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From: [Vince Carly](#)
To: nina.wilson@nottscc.gov.uk
Cc: [REDACTED]
Subject: FW: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW
Date: 13 March 2019 14:27:09

Dear Nina

We met in early 2017, around the time of our formal consultation in summer 2017, in relation to our proposals for a gas-fired electricity generating station with gross electrical output of up to 299MW, on land adjacent to the existing West Burton A and B power stations.

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I look forward to hearing from you regarding a meeting. However, if you have any immediate queries please do not hesitate to contact me.

With Kind Regards, Carly

Carly Vince
Chief Planning Officer

90 Whitfield Street, London W1T 4EZ
(mobile) [REDACTED]
(skype) 0203 280 0003
(email) carly.vince@nbn-edfenergy.com

Carly Vince
Chief Planning Officer

SZC Project Development Directorate
EDF Energy - Nuclear New Build

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NNB Generation Company (SZC) Limited
Registered in England and Wales No. 9284825
Registered Office: 90 Whitfield Street, London, W1T 4EZ

From: [Vince Carly](#)
To: ian.elliott@west-lindsey.gov.uk
Cc: [REDACTED]
Subject: FW: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW
Date: 13 March 2019 14:28:10

Dear Ian

We met in early 2017, around the time of our formal consultation in summer 2017, in relation to our proposals for a gas-fired electricity generating station with gross electrical output of up to 299MW, on land adjacent to the existing West Burton A and B power stations.

In early 2018 we undertook a review of the Project to focus on technical and commercial aspects, during which time the consenting activities were paused. The Project was remobilised in January 2019 in order to make the final preparations for the application for development consent; and we are targeting submission of the application on 15 April. The application will be made to the Planning Inspectorate, as it is a Nationally Significant Infrastructure Project, and your authority is a consultee.

Therefore, I am keen to meet with you to take you through our final proposals and assessments to get your feedback. This will enable us to progress a Statement of Common Ground between us in the next few months.

My colleague Susan Evans will send across the following documents by Tuesday 19 March, which we would like to take you through to understand any concerns that you may have, and agree a way forward:

- Chapter 3 – Description of the Site
- Chapter 4 – Proposed Development
- Chapter 6 – Air Quality
- Chapter 7 – Traffic and Transport
- Chapter 8 - Noise and Vibration
- Chapter 9 – Ecology
- Chapter 10 – Landscape and Visual Impact Assessment
- Chapter 11 - Ground Conditions
- Chapter 12 – Flood Risk, Hydrology and Water Resources
- Chapter 13 – Socio-Economics
- Chapter 14 – Cultural Heritage
- Chapter 15 – Sustainability, Waste and Climate Change
- Chapter 16 – Cumulative and Combined Effects
- Draft Development Consent Order

We are happy to pay for this pre-application consultation meeting, so if you could let us know the cost we can arrange for payment to be made in advance of the meeting.

I wondered if you have any time w/c 25 March or w/c 1 April 2019 to meet with us?

I look forward to hearing from you regarding a meeting. However, if you have any immediate queries please do not hesitate to contact me.

With Kind Regards, Carly

Carly Vince
Chief Planning Officer

90 Whitfield Street, London W1T 4EZ
(mobile) [REDACTED]
(skype) 0203 280 0003
(email) carly.vince@nbn-edfenergy.com

Carly Vince
Chief Planning Officer

SZC Project Development Directorate
EDF Energy - Nuclear New Build

90 Whitfield Street, London W1T 4EZ
(mobile) [REDACTED]
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NNB Generation Company (SZC) Limited
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Registered Office: 90 Whitfield Street, London, W1T 4EZ

From: [Vince Carly](#)
To: [Walker, Edward \(MMO\)](#)
Cc: [REDACTED]
Subject: FW: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW
Date: 13 March 2019 14:39:59

Dear Edward

I write further to our formal consultation in summer 2017 to which you responded, in relation to our proposals for a gas-fired electricity generating station with gross electrical output of up to 299MW, on land adjacent to the existing West Burton A and B power stations.

In early 2018 we undertook a review of the Project to focus on technical and commercial aspects, during which time the consenting activities were paused. The Project was remobilised in January 2019 in order to make the final preparations for the application for development consent; and we are targeting submission of the application on 15 April. The application will be made to the Planning Inspectorate, as it is a Nationally Significant Infrastructure Project, and your authority is a consultee.

Therefore, I am keen to meet with you to take you through our final proposals and assessments to get your feedback. You will note that our proposals no longer seek to tie into the river, rather the drainage will tie into the existing West Burton B drainage system. This will enable us to progress a Statement of Common Ground between us in the next few months.

My colleague Susan Evans will send across the following documents by Tuesday 19 March, which we would like to take you through to understand any concerns that you may have, and agree a way forward:

- Chapter 3 – Description of the Site
- Chapter 4 – Proposed Development
- Chapter 12 – Flood Risk, Hydrology and Water Resources
- Chapter 16 – Cumulative and Combined Effects
- Draft Development Consent Order

We are happy to pay for this pre-application consultation meeting, so if you could let us know the cost we can arrange for payment to be made in advance of the meeting.

I wondered if you have any time w/c 25 March or w/c 1 April 2019 to meet with us?

I look forward to hearing from you regarding a meeting. However, if you have any immediate queries please do not hesitate to contact me.

With Kind Regards, Carly

Carly Vince
Chief Planning Officer

90 Whitfield Street, London W1T 4EZ
(mobile) [REDACTED]
(skype) 0203 280 0003
(email) carly.vince@nbn-edfenergy.com

Carly Vince
Chief Planning Officer

SZC Project Development Directorate
EDF Energy - Nuclear New Build

90 Whitfield Street, London W1T 4EZ
(mobile) [REDACTED]
(skype) 0203 280 0003
(email) carly.vince@nnb-edfenergy.com

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NNB Generation Company (SZC) Limited
Registered in England and Wales No. 9284825
Registered Office: 90 Whitfield Street, London, W1T 4EZ

From: [Vince Carly](#)
To: [REDACTED]
Subject: FW: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW
Date: 13 March 2019 14:35:40

Carly Vince
Chief Planning Officer

SZC Project Development Directorate
EDF Energy - Nuclear New Build

90 Whitfield Street, London W1T 4EZ
(mobile) [REDACTED]
(skype) 0203 280 0003
(email) carly.vince@nnb-edfenergy.com

From: Vince Carly
Sent: 13 March 2019 14:35
To: 'tim.allen@HistoricEngland.org.uk' <tim.allen@HistoricEngland.org.uk>
Subject: FW: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW

Dear Tim

We met in early 2017, around the time of our formal consultation in summer 2017, in relation to our proposals for a gas-fired electricity generating station with gross electrical output of up to 299MW, on land adjacent to the existing West Burton A and B power stations.

In early 2018 we undertook a review of the Project to focus on technical and commercial aspects, during which time the consenting activities were paused. The Project was remobilised in January 2019 in order to make the final preparations for the application for development consent; and we are targeting submission of the application on 15 April. The application will be made to the Planning Inspectorate, as it is a Nationally Significant Infrastructure Project, and your authority is a consultee.

Therefore, I am keen to meet with you to take you through our final proposals and assessments to get your feedback. This will enable us to progress a Statement of Common Ground between us in the next few months.

My colleague Susan Evans will send across the following documents by Tuesday 19 March, which we would like to take you through to understand any concerns that you may have, and agree a way forward:

- Chapter 3 – Description of the Site
- Chapter 4 – Proposed Development
- Chapter 14 – Cultural Heritage
- Chapter 16 – Cumulative and Combined Effects
- Draft Development Consent Order

We are happy to pay for this pre-application consultation meeting, so if you could let us know the cost

we can arrange for payment to be made in advance of the meeting.

I wondered if you have any time w/c 25 March or w/c 1 April 2019 to meet with us?

I look forward to hearing from you regarding a meeting. However, if you have any immediate queries please do not hesitate to contact me.

With Kind Regards, Carly

Carly Vince
Chief Planning Officer

90 Whitfield Street, London W1T 4EZ
(mobile) [REDACTED]
(skype) 0203 280 0003
(email) carly.vince@nnb-edfenergy.com

Carly Vince
Chief Planning Officer

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Registered Office: 90 Whitfield Street, London, W1T 4EZ

From: [Vince Carly](#)
To: david.askwith@bassetlaw.gov.uk
Cc: [REDACTED]
Subject: West Burton C - Proposed Application for a gas-fired electricity generating station with gross electrical output of up to 299MW
Date: 13 March 2019 14:22:42

Dear Dave

I have emailed you in recent months, and left a few voicemails for you. We met in early 2018, following our formal consultation in summer 2017, in relation to our proposals for a gas-fired electricity generating station with gross electrical output of up to 299MW, on land adjacent to the existing West Burton A and B power stations.

In 2018, immediately after we met with you, we undertook a review of the Project to focus on technical and commercial aspects, during which time the consenting activities were paused. The Project was remobilised in January 2019 in order to make the final preparations for the application for development consent; and we are targeting submission of the application on 15 April. The application will be made to the Planning Inspectorate, as it is a Nationally Significant Infrastructure Project, and your authority is a consultee.

Therefore, I am keen to meet with you to take you through our final proposals and assessments to get your feedback. This will enable us to progress a Statement of Common Ground between us in the next few months.

My colleague Susan Evans will send across the following documents by Tuesday 19 March, which we would like to take you through to understand any concerns that you may have, and agree a way forward:

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- Chapter 13 – Socio-Economics
- Chapter 14 – Cultural Heritage
- Chapter 15 – Sustainability, Waste and Climate Change
- Chapter 16 – Cumulative and Combined Effects
- Draft Development Consent Order

We are happy to pay for this pre-application consultation meeting, so if you could let us know the cost we can arrange for payment to be made in advance of the meeting.

I wondered if you have any time w/c 25 March or w/c 1 April 2019 to meet with us?

I look forward to hearing from you regarding a meeting. However, if you have any immediate queries please do not hesitate to contact me.

With Kind Regards, Carly

Carly Vince
Chief Planning Officer

90 Whitfield Street, London W1T 4EZ
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(skype) 0203 280 0003
(email) carly.vince@nnb-edfenergy.com

Carly Vince
Chief Planning Officer

SZC Project Development Directorate
EDF Energy - Nuclear New Build

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Appendix 10.3 Letters to Authorities (26th April 2019)

Directorate of Development
Doncaster Council
Civic Office, Waterdale
Doncaster
South Yorkshire
DN1 3BU

By Post and Email (tsi@doncaster.gov.uk)

26th March 2019

Dear Sir/Madam

West Burton C – Application for a Proposed Gas-Fired Power Station of up to 299MW on Land to the North of the Existing West Burton B Power Station, near Gainsborough

EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station site near Gainsborough, to be known as West Burton C.

The purpose of this letter is to provide an overview of the development proposals, together with documents for review and consideration by the Council. We would welcome feedback on the proposals and/or a meeting to discuss the development by **26th April 2019**.

The Proposed Development

EDF Energy is seeking planning consent to construct, operate (including maintenance) and decommission a gas-fired electricity generating station of up to 299MW gross output capacity at the existing West Burton Power Station Site, on land to the north of existing West Burton B Power Station.

A Development Consent Order (DCO) is required for the Proposed Development as it falls within the definition of a Nationally Significant Infrastructure Project (NSIP), pursuant to Sections 14(1)(a) and 15(2) of the Planning Act 2008. The application for a DCO will therefore be submitted to the Secretary of State for Business, Energy and Industrial Strategy as the relevant decision maker and will be determined in accordance with the relevant National Policy Statements.

Additionally, the Proposed Development falls within Schedule 2(3(a)) of the 2009 EIA Regulations, as such, it constitutes 'EIA development'. The application will therefore be accompanied by an Environmental Statement.

Consultation Stages

The application proposals have been subject to various stages of consultation since 2017.

In April 2017, the Applicant's EIA Scoping Report was submitted to the Secretary of State (SoS) and set out the potential environmental impacts of the Proposed Development that the Applicant considered the EIA should address. The SoS duly consulted prescribed bodies on the Scoping Report, including Doncaster Council. It is noted that the Council did not issue a response.

The statutory stage of consultation was subsequently undertaken between September and October 2017. During the remainder of 2017, the Applicant considered the consultation feedback and continued informal pre-application discussions.

The project was paused in 2018 as the Applicant undertook a review of the project to focus on technical and commercial aspects. The project has since remobilised in early 2019 and we are in the process of engaging with key stakeholders ahead of submission, targeted for quarter 2 2019.

It has recently come to our attention that Doncaster Council was omitted from the list of consultees contacted in the statutory consultation stage and therefore were not notified when the consultation stage commenced. Please accept our apologies for this.

Accompanying Information

Supporting documents are provided on a 'memory stick' enclosed to this letter, for review and consideration by the Council.


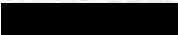
- Newsletter (published in September 2017);
- Statement of Community Consultation (September 2017);
- Preliminary Environmental Information Report (Volume I to Volume III); and
- Preliminary Environmental Information Report (Non-Technical Summary).

Next Steps

We would be grateful if you could acknowledge receipt of this letter and the enclosed memory stick of documents. In the interim, please do not hesitate to contact me should you have any queries or wish to arrange a meeting.

I look forward to hearing from you.

Yours sincerely


Carly Vince
Chief Planning Officer
carly.vince@edf-energy.com




Development Control
North Lincolnshire Council
Church Square House
30-40 High Street, Scunthorpe
North Lincolnshire
DN15 6NL

By Post and Email (planning@northlincs.gov.uk)

26th March 2019

Dear Sir/Madam

West Burton C – Application for a Proposed Gas-Fired Power Station of up to 299MW on Land to the North of the Existing West Burton B Power Station, near Gainsborough

EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station site near Gainsborough, to be known as West Burton C.

The purpose of this letter is to provide an overview of the development proposals, together with documents for review and consideration by the Council. We would welcome feedback on the proposals and/or a meeting to discuss the development by **26th April 2019**.

The Proposed Development

EDF Energy is seeking planning consent to construct, operate (including maintenance) and decommission a gas-fired electricity generating station of up to 299MW gross output capacity at the existing West Burton Power Station Site, on land to the north of existing West Burton B Power Station.

A Development Consent Order (DCO) is required for the Proposed Development as it falls within the definition of a Nationally Significant Infrastructure Project (NSIP), pursuant to Sections 14(1)(a) and 15(2) of the Planning Act 2008. The application for a DCO will therefore be submitted to the Secretary of State for Business, Energy and Industrial Strategy as the relevant decision maker and will be determined in accordance with the relevant National Policy Statements.

Additionally, the Proposed Development falls within Schedule 2(3(a)) of the 2009 EIA Regulations, as such, it constitutes 'EIA development'. The application will therefore be accompanied by an Environmental Statement.

Consultation Stages

The application proposals have been subject to various stages of consultation since 2017.

EDF Energy
90 Whitfield Street
London W1T 4EZ
Tel +44 (0) 00 0000 0000
Fax +44 (0) 00 0000 0000

edfenergy.com
EDF Energy plc
Registered in England and Wales
Registered No. 2366852
Registered office: 90 Whitfield Street
London W1T 4EZ

In April 2017, the Applicant's EIA Scoping Report was submitted to the Secretary of State (SoS) and set out the potential environmental impacts of the Proposed Development that the Applicant considered the EIA should address. The SoS duly consulted prescribed bodies on the Scoping Report, including North Lincolnshire Council. It is noted that the Council did not issue a response.

The statutory stage of consultation was subsequently undertaken between September and October 2017. During the remainder of 2017, the Applicant considered the consultation feedback and continued informal pre-application discussions.

The project was paused in 2018 as the Applicant undertook a review of the project to focus on technical and commercial aspects. The project has since remobilised in early 2019 and we are in the process of engaging with key stakeholders ahead of submission, targeted for quarter 2 2019.

It has recently come to our attention that North Lincolnshire Council was omitted from the list of consultees contacted in the statutory consultation stage and therefore were not notified when the consultation stage commenced. Please accept our apologies for this.

Accompanying Information

Supporting documents are provided on a 'memory stick' enclosed to this letter, for review and consideration by the Council.

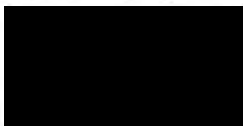
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- Preliminary Environmental Information Report (Non-Technical Summary).

Next Steps

We would be grateful if you could acknowledge receipt of this letter and the enclosed memory stick of documents. In the interim, please do not hesitate to contact me should you have any queries or wish to arrange a meeting.

I look forward to hearing from you.

Yours sincerely



Carly Vince
Chief Planning Officer
carly.vince@edf-energy.com

Assistant Director of Planning
Bolsover District Council
The Arc
High Street, Clowne
Derbyshire
S43 4JY

By Post and Email (dev.control@bolsover.gov.uk)

26th March 2019

Dear Sir/Madam

West Burton C – Application for a Proposed Gas-Fired Power Station of up to 299MW on Land to the North of the Existing West Burton B Power Station, near Gainsborough

EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station site near Gainsborough, to be known as West Burton C.

The purpose of this letter is to provide an overview of the development proposals, together with documents for review and consideration by the Council. We would welcome feedback on the proposals and/or a meeting to discuss the development by **26th April 2019**.

The Proposed Development

EDF Energy is seeking planning consent to construct, operate (including maintenance) and decommission a gas-fired electricity generating station of up to 299MW gross output capacity at the existing West Burton Power Station Site, on land to the north of existing West Burton B Power Station.

A Development Consent Order (DCO) is required for the Proposed Development as it falls within the definition of a Nationally Significant Infrastructure Project (NSIP), pursuant to Sections 14(1)(a) and 15(2) of the Planning Act 2008. The application for a DCO will therefore be submitted to the Secretary of State for Business, Energy and Industrial Strategy as the relevant decision maker and will be determined in accordance with the relevant National Policy Statements.

Additionally, the Proposed Development falls within Schedule 2(3(a)) of the 2009 EIA Regulations, as such, it constitutes 'EIA development'. The application will therefore be accompanied by an Environmental Statement.

Consultation Stages

The application proposals have been subject to various stages of consultation since 2017.

In April 2017, the Applicant's EIA Scoping Report was submitted to the Secretary of State (SoS) and set out the potential environmental impacts of the Proposed Development that the Applicant considered the EIA should address. The SoS duly consulted prescribed bodies on the Scoping Report, including Bolsover District Council. It is noted that the Council did not issue a response.

The statutory stage of consultation was subsequently undertaken between September and October 2017. During the remainder of 2017, the Applicant considered the consultation feedback and continued informal pre-application discussions.

The project was paused in 2018 as the Applicant undertook a review of the project to focus on technical and commercial aspects. The project has since remobilised in early 2019 and we are in the process of engaging with key stakeholders ahead of submission, targeted for quarter 2 2019.

It has recently come to our attention that Bolsover District Council was omitted from the list of consultees contacted in the statutory consultation stage and therefore were not notified when the consultation stage commenced. Please accept our apologies for this.

Accompanying Information

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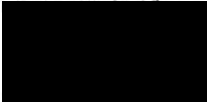

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Next Steps

We would be grateful if you could acknowledge receipt of this letter and the enclosed memory stick of documents. In the interim, please do not hesitate to contact me should you have any queries or wish to arrange a meeting.

I look forward to hearing from you.

Yours sincerely


Carly Vince
Chief Planning Officer
carly.vince@edf-energy.com


Development Management
Planning, Regeneration and Cultural Services
Rotherham Metropolitan Borough Council
Riverside House, Main Street
Rotherham
S60 1AE

By Post and Email (development.management@rotherham.gov.uk)

26th March 2019

Dear Sir/Madam

West Burton C – Application for a Proposed Gas-Fired Power Station of up to 299MW on Land to the North of the Existing West Burton B Power Station, near Gainsborough

EDF Energy is developing proposals for a new gas-fired peaking plant power station of up to 299 megawatts (MW) at the existing West Burton Power Station site near Gainsborough, to be known as West Burton C.

The purpose of this letter is to provide an overview of the development proposals, together with documents for review and consideration by the Council. We would welcome feedback on the proposals and/or a meeting to discuss the development by **26th April 2019**.

The Proposed Development

EDF Energy is seeking planning consent to construct, operate (including maintenance) and decommission a gas-fired electricity generating station of up to 299MW gross output capacity at the existing West Burton Power Station Site, on land to the north of existing West Burton B Power Station.

A Development Consent Order (DCO) is required for the Proposed Development as it falls within the definition of a Nationally Significant Infrastructure Project (NSIP), pursuant to Sections 14(1)(a) and 15(2) of the Planning Act 2008. The application for a DCO will therefore be submitted to the Secretary of State for Business, Energy and Industrial Strategy as the relevant decision maker and will be determined in accordance with the relevant National Policy Statements.

Additionally, the Proposed Development falls within Schedule 2(3(a)) of the 2009 EIA Regulations, as such, it constitutes 'EIA development'. The application will therefore be accompanied by an Environmental Statement.

Consultation Stages

The application proposals have been subject to various stages of consultation since 2017.

In April 2017, the Applicant's EIA Scoping Report was submitted to the Secretary of State (SoS) and set out the potential environmental impacts of the Proposed Development that the Applicant considered the EIA should address. The SoS duly consulted prescribed bodies on the Scoping Report, including Rotherham Metropolitan Borough Council. It is noted that the Council did not issue a response.

The statutory stage of consultation was subsequently undertaken between September and October 2017. During the remainder of 2017, the Applicant considered the consultation feedback and continued informal pre-application discussions.

The project was paused in 2018 as the Applicant undertook a review of the project to focus on technical and commercial aspects. The project has since remobilised in early 2019 and we are in the process of engaging with key stakeholders ahead of submission, targeted for quarter 2 2019.

It has recently come to our attention that Rotherham Metropolitan Borough Council was omitted from the list of consultees contacted in the statutory consultation stage and therefore were not notified when the consultation stage commenced. Please accept our apologies for this.

Accompanying Information

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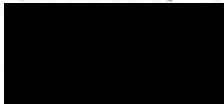
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- Preliminary Environmental Information Report (Non-Technical Summary).

Next Steps

We would be grateful if you could acknowledge receipt of this letter and the enclosed memory stick of documents. In the interim, please do not hesitate to contact me should you have any queries or wish to arrange a meeting.

I look forward to hearing from you.

Yours sincerely


Carly Vince
Chief Planning Officer
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